P.S.C. No. 14 Canceling P.S.C. No. 13

Kentucky Utilities Company 220 West Main Street Louisville, Kentucky

Rates, Terms and Conditions for Furnishing

ELECTRIC SERVICE

In seventy-seven counties in the State of Kentucky as depicted on territorial maps as filed with the

PUBLIC SERVICE COMMISSION OF KENTUCKY

Date of Issue February 9, 2009 CANCELLED AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION Date Effective February 6, 2009

C8/1/10

Lonnie E. Bellar, Vice Pres State Regulation and Ra	identalic SERVICE COMMISSION tes OF KENTUCKY EFFECTIVE 2/6/2009 DUPSUANT TO 002 KAD 5-011
	By H Decorrector

P.S.C. No. 15, Original Sheet No. 1

GENERAL INDEX Standard Electric Rate Schedules – Terms and Conditions				
<u>Title</u>		Sheet <u>Number</u>	Effective Date	
eneral Index		1	08-01-10	
ECTION 1 - St	andard Rate Schedules			
RS	Residential Service	5	08-01-10	
VFD	Volunteer Fire Department Service	7	08-01-10	
GS	General Service	10	08-01-10	
AES	All Electric School	12	08-01-10	
PS	Power Service	15	08-01-10	
TODS	Time-of-Day Secondary Service	20	08-01-10	
TODP	Time-of-Day Primary Service	22	08-01-10	
RTS	Retail Transmission Service	25	08-01-10	
FLS	Fluctuating Load Service	30	08-01-10	
ST. LT.	Street Lighting Service	35	08-01-10	
P.O. LT.	Private Outdoor Lighting	36	08-01-10	
LE	Lighting Energy Service	37	08-01-10	
TE	Traffic Energy Service	38	08-01-10	
CTAC	Cable Television Attachment Charges	40	08-01-10	
	Special Charges	45	08-01-10	
	Returned Payment Charge			
	Meter Test Charge			
	Disconnect/Reconnect Service Charge			
	Meter Pulse Charge			
	Meter Data Processing Charge	0	10/28/10	
		C	10/00/10	
ECTION 2 - R	iders to Standard Rate Schedules			
CSR10	Curtailable Service Rider 10	50	08-01-10	
CSR30	Curtailable Service Rider 30	51	08-01-10	
LRI	Load Reduction Incentive Rider	53	08-01-06	
SQF	Small Capacity Cogeneration Qualifying Facilities	55	06-30-10	
LQF	Large Capacity Cogeneration Qualifying Facilities	56	04-17-99	
NMS	Net Metering Service	57	08-17-09	
EF	Excess Facilities	60	08-01-10	
RC	Redundant Capacity	61	08-01-10	
SS	Supplemental/Stand-By Service	62	08-01-10	
IL	Intermittent Load Rider	. 65	08-01-10	
TS	Temporary/Seasonal Service Rider	66	08-01-10	
KWH	Kilowatt-Hours Consumed By Lighting Unit	67	03-01-00	
GER BDR	Green Energy Riders Brownfield Development Rider	70	06-01-10	
DUR	Brownield Development Rider		08-01-10 TUCKY	
		PUBLIC SERVI	CE COMMISSION	
			DEROUEN Æ DIRECTOR	
		TARIF	BRANCH	
	gust 6, 2010	Bunt	Kirtley	
Effective: Au	gust 1, 2010 E. Bellar, Vice President, State Regulation and I	Patos Lovinst	ECTIVE	
u by. Lonne		8/1/	/2010	
X	6.5 11 1		(AR 5:011 SECTION 9 (1)	
//////	AAT I VANTA I			

P.S.C. No. 14, Eighth Revision of Original Sheet No. 1 Canceling P.S.C. No. 14, Seventh Revision of Original Sheet No. 1

Т

T

	Title	Sheet Number	Effective Date
General Index		1	06-30-10
SECTION 1 - S	Standard Rate Schedules		
RS	Residential Service	5	01-28-10
VFD	Volunteer Fire Department Service	7	01-28-10
GS	General Service	10	01-28-10
AES	All Electric School	12	01-28-10
PS	Power Service	15	01-28-10
TOD	Time-of-Day Service	20	01-28-10
LTOD	Large Time-of-Day Service	21	01-28-10
RTS	Retail Transmission Service	25	01-28-10
IS	Industrial Service	30	01-28-10
ST. LT.	Street Lighting Service	35	01-28-10
P.O. LT.	Private Outdoor Lighting	36	01-28-10
LE	Lighting Energy Service	37	01-28-10
TE	Traffic Energy Service	38	01-28-10
CTAC	Cable Television Attachment Charges	40	01-01-84
	Special Charges	45	02-06-09
SECTION 2 - I	Riders to Standard Rate Schedules		
CSR1	Curtailable Service Rider 1	50	02-06-09
CSR2	Curtailable Service Rider 2	51	02-06-09
CSR3	Curtailable Service Rider 3	52	02-06-09
LRI	Load Reduction Incentive Rider	53	08-01-06
SQF	Small Capacity Cogeneration Qualifying F		06-30-10
LQF	Large Capacity Cogeneration Qualifying F		04-17-99
NMS	Net Metering Service	57	02-10-05
EF	Excess Facilities	60	02-06-09
RC	Redundant Capacity	61	02-06-09
SS	Supplemental/Stand-By Service	62	02-06-09
IFL	Intermittent/Fluctuating Load Rider	65	02-06-09
TS	Temporary/Seasonal Service Rider	66	02-06-09
KWH	Kilowatt-Hours Consumed By Lighting Uni		02-06-09
GER	Green Energy Riders	70	06-01-10
BDR	Brownfield Development Rider	ANCELLED ⁷¹	03-07-08
SECTION 3 - I		AUG 0 1 2010 70	12-01-08
RTP	Real Time Pricing Rider	NTUCKY RUBLIG	12-01-06
SECTION 4-	Adjustment Clauses SERV	/ICE COMMISSION	
FAC	Fuel Adjustment Clause	85	06-20-00
DSM	Demand-Side Management Cost Recover		NTUCK-01-10
ECR	Environmental Cost Recovery Surcharge	PUBL 7 SER	VICE OPARMISSIC
FF	Franchise Fee Rider		R. DEROUENS
ST	School Tax		IVE D02206-09
HEA	Home Energy Assistance Program	92 _{TARI}	FF BRQ2-06-09
e of Issue: N	lay 28, 2010	Bunt	Kirtley
Effective: J		en and Rates. Lexington	
			0/2010

CANCELLED JUN 3 0 2010

Т

Т

Y KENTUCKY PUBLIC SERVICE COMMISSION P.S.C. No. 14, Seventh Revision of Original Sheet No. 1 Canceling P.S.C. No. 14, Sixth Revision of Original Sheet No. 1

TitleNumberGeneral Index106SECTION 1 - Standard Rate SchedulesRSResidential Service5RSResidential Service501VFDVolunteer Fire Department Service701AESAll Electric School1201PSPower Service1501TODTime-of-Day Service2101RTSRetail Transmission Service2501ISIndustrial Service3001ST.LT.Street Lighting Service3601LELighting Energy Service3701TETraffic Energy Service3801CTACCable Television Attachment Charges4001Special Charges4502SECTION 2 – Riders to Standard Rate Schedules202CSR1Curtailable Service Rider 15002CSR3Curtailable Service Rider 35202LRILoad Reduction Incentive Rider5308SQFSmall Capacity Cogeneration Qualifying Facilities5604NMSNet Metering Service5702RCRedundant Capacity Cogeneration Qualifying Facilities5604NMSNet Metering Service6102RCRedundant Capacity Cogeneration Qualifying Facilities5604NMSNet Metering Service6202RCRedundant Capacity Cogeneration Qualifying Facilities5604NMS	
SECTION 1 - Standard Rate Schedules RS Residential Service 5 01 VFD Volunteer Fire Department Service 7 01 GS General Service 10 01 AES All Electric School 12 01 PS Power Service 15 01 TOD Time-of-Day Service 20 01 LTOD Large Time-of-Day Service 25 01 IS Industrial Service 30 01 ST. LT. Street Lighting Service 35 01 ST. LT. Street Lighting Service 35 01 CTAC Cable Television Attachment Charges 40 01 Special Charges 45 02 SECTION 2 – Riders to Standard Rate Schedules CSR1 Curtailable Service Rider 1 50 02 CSR3 Curtailable Service Rider 3 52 02 LRI Load Reduction Incentive Rider 53 08 SQF Small Capacity Cogeneration Qualifying Facilities 55 06 LQF Large Capacity Cogeneration Qualifying Facilities 56 04 NMS Net Metering Service 10 02 RC Redundant Capacity 69 vervice 10 02 RC Redundant Capacity 69 vervice 10 02 RC Redundant Capacity 69 vervice 10 02 SSECTION 3 – Pliot Programs RTP Real Time Pricing Rider 78 12 SECTION 4 – Adjustment Clauses FAC Fuel Adjustment Clause 56 06 DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCC ECR Environmental Cost Recovery Surcharge PUBLI <i>d</i> ScENUCC 40 PUBLI <i>d</i> ScENUCC 40 PUBLI <i>d</i> ScENUCC 40 SCENTION 4 – Adjustment Clauses 56 06 DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCC ECR Environmental Cost Recovery Surcharge PUBLI <i>d</i> ScENUCCE 40 PUBLI <i>d</i> ScENUCCE 4	fective Date
VFD Volunteer Fire Department Service 7 01 GS General Service 10 01 AES All Electric School 12 01 PS Power Service 20 01 TOD Time-of-Day Service 21 01 RTS Retail Transmission Service 25 01 IS Industrial Service 30 01 ST. LT. Street Lighting Service 37 01 P.O. LT. Private Outdoor Lighting 36 01 LE Lighting Energy Service 37 01 TE Traffic Energy Service 37 01 TE Traffic Energy Service Rider 1 50 02 CSR1 Curtailable Service Rider 1 50 02 CSR2 Curtailable Service Rider 3 52 02 CSR3 Curtailable Service Rider 3 55 06 LQF Large Capacity Cogeneration Qualifying Facilities 56 04 NMS Net Metering Service 62 02 02 SQF Small Capacity Cogeneration	6-01-10
RS Residential Service 5 01 VFD Volunteer Fire Department Service 7 01 GS General Service 10 01 AES All Electric School 12 01 PS Power Service 20 01 TOD Time-of-Day Service 21 01 RTS Retail Transmission Service 25 01 IS Industrial Service 30 01 ST.I.T. Street Lighting Service 35 01 P.O.LT. Private Outdoor Lighting 36 01 LE Lighting Energy Service 38 01 CTAC Cable Television Attachment Charges 40 01 Special Charges 45 02 02 SECTION 2 – Riders to Standard Rate Schedules 2 02 02 CSR1 Curtailable Service Rider 1 50 02 02 CSR3 Curtailable Service Rider 3 52 02 02 LRI Load Reduction Incentive Rider 56 04 NMS Net Metering Serv	
VFD Volunteer Fire Department Service 7 01 GS General Service 10 01 AES All Electric School 12 01 PS Power Service 15 01 TOD Time-of-Day Service 20 01 LTOD Large Time-of-Day Service 21 01 RTS Retail Transmission Service 35 01 IS Industrial Service 30 01 ST. LT. Street Lighting Service 37 01 LE Lighting Energy Service 37 01 TE Traffic Energy Service 38 01 CTAC Cable Television Attachment Charges 40 01 Special Charges 45 02 SECTION 2 – Riders to Standard Rate Schedules CSR2 Curtailable Service Rider 1 50 02 CSR3 Curtailable Service Rider 2 51 02 02 CSR4 Sup Enditive Sto 66 02 LRI Load Reduction Incentive Rider 55 06 LQF Large Capacity C	1-28-10
GS General Service 10 01 AES All Electric School 12 01 PS Power Service 15 01 TOD Time-of-Day Service 20 01 LTOD Large Time-of-Day Service 20 01 RTS Retail Transmission Service 25 01 IS Industrial Service 30 01 ST.LT. Street Lighting Service 35 01 P.O. LT. Private Outdoor Lighting 36 01 LE Lighting Energy Service 37 01 TE Traffic Energy Service 38 01 CTAC Cable Television Attachment Charges 40 01 Special Charges 45 02 SECTION 2 – Riders to Standard Rate Schedules 2 2 CSR1 Curtailable Service Rider 1 50 02 CSR3 Curtailable Service Rider 2 51 02 CSR4 Curtailable Service Rider 3 52 02 LRI Load Reduction Incentive Rider 53 08	1-28-10
AES All Electric School 12 01 PS Power Service 15 01 TOD Time-of-Day Service 20 01 LTOD Large Time-of-Day Service 21 01 RTS Retail Transmission Service 25 01 IS Industrial Service 30 01 ST.LT. Street Lighting Service 35 01 P.O.LT. Private Outdoor Lighting 36 01 TE Traffic Energy Service 38 01 CTAC Cable Television Attachment Charges 40 01 Special Charges 45 02 SECTION 2 – Riders to Standard Rate Schedules CSR1 Curtailable Service Rider 1 50 02 CSR3 Curtailable Service Rider 3 52 02 CSR3 Curtailable Service Rider 3 52 02 LRI Load Reduction Incentive Rider 53 08 SQF Small Capacity Cogeneration Qualifying Facilities 56 04 NMS Net Metering Service 61 02 02	1-28-10
PS Power Service 15 01 TOD Time-of-Day Service 20 01 LTOD Large Time-of-Day Service 21 01 RTS Retail Transmission Service 25 01 IS Industrial Service 30 01 ST. LT. Street Lighting Service 35 01 P.O. LT. Private Outdoor Lighting 36 01 LE Lighting Energy Service 37 01 TE Traffic Energy Service 37 01 TE Traffic Energy Service 38 01 CTAC Cable Television Attachment Charges 40 01 Special Charges 45 02 SECTION 2 – Riders to Standard Rate Schedules 50 02 CSR1 Curtailable Service Rider 1 50 02 CSR3 Curtailable Service Rider 3 52 02 CR3 Curtailable Service Rider 3 52 02 LQF Large Capacity Cogeneration Qualifying Facilities 56 04 NMS Net Metering Service 62 0	1-28-10
TOD Time-of-Day Service 20 01 LTOD Large Time-of-Day Service 21 01 RTS Retail Transmission Service 25 01 IS Industrial Service 30 01 ST. LT. Street Lighting Service 35 01 LE Lighting Energy Service 37 01 TE Traffic Energy Service 38 01 CTAC Cable Television Attachment Charges 40 01 Special Charges 45 02 SECTION 2 – Riders to Standard Rate Schedules 50 02 CSR1 Curtailable Service Rider 1 50 02 CSR3 Curtailable Service Rider 3 52 02 LRI Load Reduction Incentive Rider 53 08 SQF Small Capacity Cogeneration Qualifying Facilities 56 04 NMS Net Metering Service 62 02 RC Redundant Capacity Cogeneration Qualifying Facilities 56 02 RC Redundant Capacity Cogeneration Qualifying Facilities 50 02 SS	1-28-10
LTOD Large Time-of-Day Service 21 01 RTS Retail Transmission Service 25 01 IS Industrial Service 30 01 ST. LT. Street Lighting Service 35 01 P.O. LT. Private Outdoor Lighting 36 01 LE Lighting Energy Service 37 01 TE Traffic Energy Service 38 01 CTAC Cable Television Attachment Charges 40 01 Special Charges 45 02 SECTION 2 – Riders to Standard Rate Schedules CSR1 Curtailable Service Rider 1 50 02 CSR2 Curtailable Service Rider 2 51 02 02 CSR3 Curtailable Service Rider 3 52 02 LQF Large Capacity Cogeneration Qualifying Facilities 56 04 NMS Net Metering Service 57 02 RC Redundant Capacity Cogeneration Qualifying Facilities 60 02 SQF Small Capacity Cogeneration Qualifying Facilities 60 02 RC Redundant Capacity Coge	1-28-10
RTS Retail Transmission Service 25 01 IS Industrial Service 30 01 ST. LT. Street Lighting Service 35 01 P.O. LT. Private Outdoor Lighting 36 01 LE Lighting Energy Service 37 01 TE Traffic Energy Service 38 01 CTAC Cable Television Attachment Charges 40 01 Special Charges 45 02 SECTION 2 – Riders to Standard Rate Schedules CSR1 Curtailable Service Rider 1 50 02 CSR2 Curtailable Service Rider 1 50 02 2 2 2 CSR3 Curtailable Service Rider 3 52 02 2 2 2 CSR3 Curtailable Service Rider 3 53 08 30 36 45 02 LF Load Reduction Incentive Rider 53 08 30 36 04 NMS Net Metering Service 57 02 22 22 22 22 22 22 22 22 23 <td>1-28-10</td>	1-28-10
IS Industrial Service 30 01 ST. LT. Street Lighting Service 35 01 P.O. LT. Private Outdoor Lighting 36 01 LE Lighting Energy Service 37 01 TE Traffic Energy Service 38 01 CTAC Cable Television Attachment Charges 40 01 Special Charges 45 02 SECTION 2 – Riders to Standard Rate Schedules 50 02 CSR1 Curtailable Service Rider 1 50 02 CSR2 Curtailable Service Rider 2 51 02 CSR3 Curtailable Service Rider 3 52 02 LR1 Load Reduction Incentive Rider 53 06 SQF Small Capacity Cogeneration Qualifying Facilities 56 04 NMS Net Metering Service 57 02 EF Excess Facilities 60 02 RC Redundant Capacity 61 02 SS Supplemental/Stand-By Service 62 02 IFL Intermittent/Fluctuating Load Rider <	1-28-10
ST. LT. Street Lighting Service 35 01 P.O. LT. Private Outdoor Lighting 36 01 LE Lighting Energy Service 37 01 TE Traffic Energy Service 38 01 CTAC Cable Television Attachment Charges 40 01 Special Charges 45 02 SECTION 2 – Riders to Standard Rate Schedules 50 02 CSR1 Curtailable Service Rider 1 50 02 CSR2 Curtailable Service Rider 3 52 02 LRI Load Reduction Incentive Rider 53 06 SQF Small Capacity Cogeneration Qualifying Facilities 56 04 NMS Net Metering Service 57 02 EF Excess Facilities 60 02 RC Redundant Capacity 02 02 SS Supplemental/Stand-By Service 62 02 IFL Intermittent/Fluctuating Load Rider 65 02 RC Redundant Capacity 61 02 02 SS Supplemental/Stand-By Se	1-28-10
P.O. LT. Private Outdoor Lighting 36 01 LE Lighting Energy Service 37 01 TE Traffic Energy Service 38 01 CTAC Cable Television Attachment Charges 40 01 Special Charges 45 02 SECTION 2 – Riders to Standard Rate Schedules 50 02 CSR1 Curtailable Service Rider 1 50 02 CSR3 Curtailable Service Rider 2 51 02 CSR3 Curtailable Service Rider 3 52 02 LRI Load Reduction Incentive Rider 53 08 SQF Small Capacity Cogeneration Qualifying Facilities 56 04 NMS Net Metering Service 57 02 EF Excess Facilities 60 02 RC Redundant Capacity 61 02 SS Supplemental/Stand-By Service 62 02 IFL Intermittent/Fluctuating Load Rider 65 02 SS Supplemental/Stand-By Service Rider 66 02 KWH Kilowatt-Hours Consumed	1-28-10
LE Lighting Energy Service 37 01 TE Traffic Energy Service 38 01 CTAC Cable Television Attachment Charges 40 01 Special Charges 45 02 SECTION 2 – Riders to Standard Rate Schedules 50 02 CSR1 Curtailable Service Rider 1 50 02 CSR2 Curtailable Service Rider 2 51 02 CSR3 Curtailable Service Rider 3 52 02 LRI Load Reduction Incentive Rider 53 08 SQF Small Capacity Cogeneration Qualifying Facilities 55 06 LQF Large Capacity Cogeneration Qualifying Facilities 56 04 NMS Net Metering Service 57 02 EF Excess Facilities 60 02 SS Supplemental/Stand-By Service 62 02 IFL Intermittent/Fluctuating Load Rider 65 02 TS Temporary/Seasonal Service Rider 66 02 KWH Kilowatt-Hours Consumed By Lighting Unit 67 02 GE	1-28-10
TE Traffic Energy Service 38 01 CTAC Cable Television Attachment Charges 40 01 Special Charges 45 02 SECTION 2 – Riders to Standard Rate Schedules 50 02 CSR1 Curtailable Service Rider 1 50 02 CSR2 Curtailable Service Rider 2 51 02 CSR3 Curtailable Service Rider 3 52 02 LRI Load Reduction Incentive Rider 53 08 SQF Small Capacity Cogeneration Qualifying Facilities 55 06 LQF Large Capacity Cogeneration Qualifying Facilities 56 04 NMS Net Metering Service 57 02 EF Excess Facilities 60 02 RC Redundant Capacity 61 02 SS Supplemental/Stand-By Service 62 02 IFL Intermittent/Fluctuating Load Rider 65 02 KWH Kilowatt-Hours Consumed By Lighting Unit 67 02 GER Green Energy Riders 70 06 BDR	1-28-10
CTAC Cable Television Attachment Charges 40 01 Special Charges 45 02 SECTION 2 – Riders to Standard Rate Schedules 50 02 CSR1 Curtailable Service Rider 1 50 02 CSR2 Curtailable Service Rider 2 51 02 CSR3 Curtailable Service Rider 3 52 02 LRI Load Reduction Incentive Rider 53 08 SQF Small Capacity Cogeneration Qualifying Facilities 55 06 LQF Large Capacity Cogeneration Qualifying Facilities 56 04 NMS Net Metering Service 57 02 EF Excess Facilities 60 02 RC Redundant Capacity 61 02 SS Supplemental/Stand-By Service 62 02 IFL Intermittent/Fluctuating Load Rider 66 02 KWH Kilowatt-Hours Consumed By Lighting Unit 67 02 GER Green Energy Riders 70 06 BDR Brownfield Development Rider 78 12 SECTION 3 –	
Special Charges 45 02 SECTION 2 – Riders to Standard Rate Schedules 50 02 CSR1 Curtailable Service Rider 1 50 02 CSR2 Curtailable Service Rider 2 51 02 CSR3 Curtailable Service Rider 3 52 02 LRI Load Reduction Incentive Rider 53 08 SQF Small Capacity Cogeneration Qualifying Facilities 56 04 NMS Net Metering Service 57 02 EF Excess Facilities 60 02 RC Redundant Capacity 61 02 SS Supplemental/Stand-By Service 62 02 IFL Intermittent/Fluctuating Load Rider 65 02 TS Temporary/Seasonal Service Rider 66 02 KWH Kilowatt-Hours Consumed By Lighting Unit 67 02 GER Green Energy Riders 70 06 BDR Brownfield Development Rider 78 12 SECTION 3 – Pilot Programs FAC Fuel Adjustment Clauses 85 06 D	1-28-10 1-01-84
SECTION 2 Riders to Standard Rate Schedules CSR1 Curtailable Service Rider 1 50 02 CSR2 Curtailable Service Rider 2 51 02 CSR3 Curtailable Service Rider 3 52 02 LRI Load Reduction Incentive Rider 53 08 SQF Small Capacity Cogeneration Qualifying Facilities 55 06 LQF Large Capacity Cogeneration Qualifying Facilities 56 04 NMS Net Metering Service 57 02 EF Excess Facilities 60 02 RC Redundant Capacity 61 02 SS Supplemental/Stand-By Service 62 02 IFL Intermittent/Fluctuating Load Rider 65 02 TS Temporary/Seasonal Service Rider 66 02 KWH Kilowatt-Hours Consumed By Lighting Unit 67 02 GER Green Energy Riders 70 06 BDR Brownfield Development Rider 78 12 SECTION 3 - Pilot Programs RTP Real Time Pricing Rider 78 12 SECTION 4 - Adjustment Clauses FAC Fuel Adjustment Clause 85 06 DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCK ECR Environmental Cost Recovery Surcharge PUBLI@7SERVICE CO	
CSR1Curtailable Service Rider 15002CSR2Curtailable Service Rider 25102CSR3Curtailable Service Rider 35202LRILoad Reduction Incentive Rider5308SQFSmall Capacity Cogeneration Qualifying Facilities5506LQFLarge Capacity Cogeneration Qualifying Facilities5604NMSNet Metering Service5702EFExcess Facilities6002RCRedundant Capacity6102SSSupplemental/Stand-By Service6202IFLIntermittent/Fluctuating Load Rider6502TSTemporary/Seasonal Service Rider6602KWHKilowatt-Hours Consumed By Lighting Unit6702GERGreen Energy Riders7006BDRBrownfield Development Rider7103SECTION 3 – Pilot ProgramsRTPReal Time Pricing Rider7812SECTION 4 – Adjustment Clauses8506DSMDemand-Side Management Cost Recovery Mechanism86KENTUC MechanismECREnvironmental Cost Recovery SurchargePUBLI& SERVICE Cd	2-06-09
CSR2 Curtailable Service Rider 2 51 02 CSR3 Curtailable Service Rider 3 52 02 LRI Load Reduction Incentive Rider 53 08 SQF Small Capacity Cogeneration Qualifying Facilities 55 06 LQF Large Capacity Cogeneration Qualifying Facilities 56 04 NMS Net Metering Service 57 02 EF Excess Facilities 60 02 RC Redundant Capacity 61 02 SS Supplemental/Stand-By Service 62 02 IFL Intermittent/Fluctuating Load Rider 66 02 TS Temporary/Seasonal Service Rider 66 02 KWH Kilowatt-Hours Consumed By Lighting Unit 67 02 GER Green Energy Riders 70 06 BDR Brownfield Development Rider 78 12 SECTION 3 – Pilot Programs TP Real Time Pricing Rider 78 12 SECTION 4 – Adjustment Clauses 85 06 DSM Demand-Side Management Cost Recovery Mechanism 8	
CSR3Curtailable Service Rider 35202LRILoad Reduction Incentive Rider5308SQFSmall Capacity Cogeneration Qualifying Facilities5506LQFLarge Capacity Cogeneration Qualifying Facilities5604NMSNet Metering Service5702EFExcess Facilities6002RCRedundant Capacity6102SSSupplemental/Stand-By Service6202IFLIntermittent/Fluctuating Load Rider6502TSTemporary/Seasonal Service Rider6602KWHKilowatt-Hours Consumed By Lighting Unit6702GERGreen Energy Riders7006BDRBrownfield Development Rider7103SECTION 3 – Pilot Programs RTPReal Time Pricing Rider7812SECTION 4 – Adjustment Clauses FACFuel Adjustment Clause8506DSMDemand-Side Management Cost Recovery Machanism86KENTUCA PUBLI@SERVICE CO	2-06-09
LRILoad Reduction Incentive Rider5308SQFSmall Capacity Cogeneration Qualifying Facilities5506LQFLarge Capacity Cogeneration Qualifying Facilities5604NMSNet Metering Service5702EFExcess Facilities6002RCRedundant Capacity6102SSSupplemental/Stand-By Service6202IFLIntermittent/Fluctuating Load Rider6502TSTemporary/Seasonal Service Rider6602KWHKilowatt-Hours Consumed By Lighting Unit6702GERGreen Energy Riders7006BDRBrownfield Development Rider7103SECTION 3 – Pilot Programs RTPReal Time Pricing Rider7812SECTION 4 – Adjustment Clauses FACFuel Adjustment Clause8506DSMDemand-Side Management Cost Recovery Machanism86KENTUCK PUBLI@SERVICE CO	2-06-09
SQF Small Capacity Cogeneration Qualifying Facilities 55 06 LQF Large Capacity Cogeneration Qualifying Facilities 56 04 NMS Net Metering Service 57 02 EF Excess Facilities 60 02 RC Redundant Capacity 61 02 SS Supplemental/Stand-By Service 62 02 IFL Intermittent/Fluctuating Load Rider 65 02 TS Temporary/Seasonal Service Rider 66 02 KWH Kilowatt-Hours Consumed By Lighting Unit 67 02 GER Green Energy Riders 70 06 BDR Brownfield Development Rider 71 03 SECTION 3 – Pilot Programs RTP Real Time Pricing Rider 78 12 SECTION 4 – Adjustment Clauses 85 06 DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCK PUBLI® SERVICE CO PUBLI® SERVICE CO	2-06-09
LQF Large Capacity Cogeneration Qualifying Facilities 56 04 NMS Net Metering Service 57 02 EF Excess Facilities 60 02 RC Redundant Capacity 61 02 SS Supplemental/Stand-By Service 62 02 IFL Intermittent/Fluctuating Load Rider 65 02 TS Temporary/Seasonal Service Rider 66 02 KWH Kilowatt-Hours Consumed By Lighting Unit 67 02 GER Green Energy Riders 70 06 BDR Brownfield Development Rider 71 03 SECTION 3 – Pilot Programs RTP Real Time Pricing Rider 78 12 SECTION 4 – Adjustment Clauses 85 06 DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCK DSM Demand-Side Management Cost Recovery Surcharge PUBLI@SERVICE @dot	3-01-06
NMS Net Metering Service 57 02 EF Excess Facilities 60 02 RC Redundant Capacity 61 02 SS Supplemental/Stand-By Service 62 02 IFL Intermittent/Fluctuating Load Rider 65 02 TS Temporary/Seasonal Service Rider 66 02 KWH Kilowatt-Hours Consumed By Lighting Unit 67 02 GER Green Energy Riders 70 06 BDR Brownfield Development Rider 71 03 SECTION 3 – Pilot Programs RTP Real Time Pricing Rider 78 12 SECTION 4 – Adjustment Clauses 55 06 DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCK PUBLI®/SERVICE @d 90 90 90 90 90	5-30-08
NMS Net Metering Service 57 02 EF Excess Facilities 60 02 RC Redundant Capacity 61 02 SS Supplemental/Stand-By Service 62 02 IFL Intermittent/Fluctuating Load Rider 65 02 TS Temporary/Seasonal Service Rider 66 02 KWH Kilowatt-Hours Consumed By Lighting Unit 67 02 GER Green Energy Riders 70 06 BDR Brownfield Development Rider 71 03 SECTION 3 – Pilot Programs RTP Real Time Pricing Rider 78 12 SECTION 4 – Adjustment Clauses 55 06 DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCK PUBLI@SERVICE @d 90 90 90 90	4-17-99
EF Excess Facilities 60 02 RC Redundant Capacity 61 02 SS Supplemental/Stand-By Service 62 02 IFL Intermittent/Fluctuating Load Rider 65 02 TS Temporary/Seasonal Service Rider 66 02 KWH Kilowatt-Hours Consumed By Lighting Unit 67 02 GER Green Energy Riders 70 06 BDR Brownfield Development Rider 71 03 SECTION 3 – Pilot Programs RTP Real Time Pricing Rider 78 12 SECTION 4 – Adjustment Clauses FAC Fuel Adjustment Clause 85 06 DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCK ECR Environmental Cost Recovery Surcharge PUBLIC/SERVICE CO	2-10-05
RC Redundant Capacity 61 02 SS Supplemental/Stand-By Service 62 02 IFL Intermittent/Fluctuating Load Rider 65 02 TS Temporary/Seasonal Service Rider 66 02 KWH Kilowatt-Hours Consumed By Lighting Unit 67 02 GER Green Energy Riders 70 06 BDR Brownfield Development Rider 71 03 SECTION 3 – Pilot Programs 78 12 SECTION 4 – Adjustment Clauses 85 06 FAC Fuel Adjustment Clause 85 06 DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCK ECR Environmental Cost Recovery Surcharge PUBLIC/SERVICE CO	2-06-09
SS Supplemental/Stand-By Service 62 02 IFL Intermittent/Fluctuating Load Rider 65 02 TS Temporary/Seasonal Service Rider 66 02 KWH Kilowatt-Hours Consumed By Lighting Unit 67 02 GER Green Energy Riders 70 06 BDR Brownfield Development Rider 71 03 SECTION 3 – Pilot Programs 78 12 SECTION 4 – Adjustment Clauses 85 06 FAC Fuel Adjustment Clause 85 06 DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCK ECR Environmental Cost Recovery Surcharge PUBLIC/SERVICE CO	2-06-09
IFL Intermittent/Fluctuating Load Rider 65 02 TS Temporary/Seasonal Service Rider 66 02 KWH Kilowatt-Hours Consumed By Lighting Unit 67 02 GER Green Energy Riders 70 06 BDR Brownfield Development Rider 71 03 SECTION 3 – Pilot Programs 78 12 SECTION 4 – Adjustment Clauses 78 12 FAC Fuel Adjustment Clauses 85 06 DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCK ECR Environmental Cost Recovery Surcharge PUBLIC SERVICE CO	2-06-09
TS Temporary/Seasonal Service Rider 66 02 KWH Kilowatt-Hours Consumed By Lighting Unit 67 02 GER Green Energy Riders 70 06 BDR Brownfield Development Rider 71 03 SECTION 3 – Pilot Programs RTP Real Time Pricing Rider 78 12 SECTION 4 – Adjustment Clauses FAC Fuel Adjustment Clause 85 06 DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCK ECR Environmental Cost Recovery Surcharge PUBLIE/SERVICE CO	2-06-09
KWH Kilowatt-Hours Consumed By Lighting Unit 67 02 GER Green Energy Riders 70 06 BDR Brownfield Development Rider 71 03 SECTION 3 – Pilot Programs RTP Real Time Pricing Rider 78 12 SECTION 4 – Adjustment Clauses FAC Fuel Adjustment Clause 85 06 DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCK ECR Environmental Cost Recovery Surcharge PUBLI67SERVICE CO	2-06-09
GER Green Energy Riders 70 06 BDR Brownfield Development Rider 71 03 SECTION 3 – Pilot Programs RTP Real Time Pricing Rider 78 12 SECTION 4 – Adjustment Clauses FAC Fuel Adjustment Clause 85 06 DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCK ECR Environmental Cost Recovery Surcharge PUBLIe7SERVICE CO	2-06-09
BDR Brownfield Development Rider 71 03 SECTION 3 – Pilot Programs RTP Real Time Pricing Rider 78 12 SECTION 4 – Adjustment Clauses FAC Fuel Adjustment Clauses 85 06 DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCK PUBLIe7SERVICE CO	5-01-10
SECTION 3 – Pilot Programs RTP Real Time Pricing Rider 78 12 SECTION 4 – Adjustment Clauses FAC Fuel Adjustment Clause 85 06 DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCK ECR Environmental Cost Recovery Surcharge PUBLIC SERVICE CO	3-07-08
RTP Real Time Pricing Rider 78 12 SECTION 4 – Adjustment Clauses FAC Fuel Adjustment Clause 85 06 DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCK ECR Environmental Cost Recovery Surcharge PUBLIC SERVICE CO	
SECTION 4 – Adjustment Clauses FAC Fuel Adjustment Clause 85 06 DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCK ECR Environmental Cost Recovery Surcharge PUBLI® SERVICE 00	00 100
FAC Fuel Adjustment Clause 85 06 DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCK ECR Environmental Cost Recovery Surcharge PUBLIC SERVICE CO	2-01-08
DSM Demand-Side Management Cost Recovery Mechanism 86 KENTUCK ECR Environmental Cost Recovery Surcharge PUBLIC SERVICE CO	
ECR Environmental Cost Recovery SuichargePUBLIC/SERVICE CO	5-29-09
ECR Environmental Cost Recovery SuichargePUBLIC/SERVICE CO	01-10
T OBEIO OEI (TIOE OO	MARTESIC
ST School Tax	225329
HEA Home Energy Assistance Program	2-00-09
TARIFF BRANC	CH
of Issue: March 12, 2010 Bunt Kirth	ley
effective: June 1, 2010 ed By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentu	auckv
h = R M	
PURSUANT TO 807 KAR 5:011	-



P.S.C. No. 14, Sixth Revision of Original Sheet No. 1 Canceling P.S.C. No. 14, Fifth Revision of Original Sheet No. 1

Title		Sheet <u>Number</u>	Effective Date
General Index		1	04-01-10
SECTION 1 - S	tandard Rate Schedules		
RS	Residential Service	5	01-28-10
VFD	Volunteer Fire Department Service	7	01-28-10
GS	General Service	10	01-28-10
AES	All Electric School	12	01-28-10
PS	Power Service	15	01-28-10
TOD	Time-of-Day Service	20	01-28-10
LTOD	Large Time-of-Day Service	21	01-28-10
RTS	Retail Transmission Service	25	01-28-10
IS	Industrial Service	30	01-28-10
ST. LT.	Street Lighting Service	35	01-28-10
P.O. LT.	Private Outdoor Lighting	36	01-28-10
LE	Lighting Energy Service	37	01-28-10
TE	Traffic Energy Service	38	01-28-10
CTAC	Cable Television Attachment Charges	40	01-01-84
	Special Charges	45	02-06-09
	Riders to Standard Rate Schedules		
CSR1	Curtailable Service Rider 1	50	02-06-09
CSR2	Curtailable Service Rider 2	51	02-06-09
CSR3	Curtailable Service Rider 3	52	02-06-09
LRI	Load Reduction Incentive Rider	53	08-01-06
SQF	Small Capacity Cogeneration Qualifying Facilities	55	06-30-08
LQF	Large Capacity Cogeneration Qualifying Facilities	56	04-17-99
NMS	Net Metering Service	57	02-10-05
EF	Excess Facilities	60	02-06-09
RC	Redundant Capacity	61	02-06-09
SS	Supplemental/Stand-By Service	62	02-06-09
IFL	Intermittent/Fluctuating Load Rider	65	02-06-09
TS	Temporary/Seasonal Service Rider	66	02-06-09
KWH	Kilowatt-Hours Consumed By Lighting Unit	67 70	02-06-09 05-31-07
GER	Green Energy Riders	70	03-07-08
BDR	Brownfield Development Rider	7 1	03-07-08
SECTION 3 – F RTP	Pilot Programs Real Time Pricing Rider	78	12-01-08
SECTION 4 - / FAC	Adjustment Clauses Fuel Adjustment Clause	85	06-29-09
DSM	Demand-Side Management Cost Recovery Mechan		NTUCK4-011-10
ECR			ICE COARISAISSION
FF	Franchise Fee Rider		DERIOUEN03
ST	School Tax	FRECUTI	VE DIREOFOR
HEA	Home Energy Assistance Program		F BRANCH
-		A .	1.10
Effectives A.	larch 1, 2010	Bunt	halley
ed By: Lonni	e E. Bellar, Vice President, State Regulation and Ra	tes, Lexingto	FECTIVE n, Kentucky /2010

Т

P.S.C. No. 14, Fifth Revision of Original Sheet No. 1 Canceling P.S.C. No. 14, Fourth Revision of Original Sheet No. 1

GENERAL INDEX Standard Electric Rate Schedules – Terms and Conditions			
Title		Sheet <u>Number</u>	Effective Date
eneral Index	•	1	01-28-10
FCTION 1 - St	andard Rate Schedules		
RS	Residential Service	5	01-28-10
VFD	Volunteer Fire Department Service	7	01-28-10
GS	General Service	10	01-28-10
AES	All Electric School	12	01-28-10
PS	Power Service	15	01-28-10
TOD	Time-of-Day Service	20	01-28-10
LTOD	Large Time-of-Day Service	21	01-28-10
RTS	Retail Transmission Service	25	01-28-10
IS	Industrial Service	30	01-28-10
ST. LT.	Street Lighting Service	35	01-28-10
P.O. LT.	Private Outdoor Lighting	36	01-28-10
LE	Lighting Energy Service	37	01-28-10
TE	Traffic Energy Service	38	01-28-10
CTAC	Cable Television Attachment Charges	40	01-01-84
onto	Special Charges	45	02-06-09
	iders to Standard Rate Schedules		
CSR1	Curtailable Service Rider 1	50	02-06-09
CSR1 CSR2		50	02-06-09
CSR2 CSR3	Curtailable Service Rider 2	52	02-06-09
	Curtailable Service Rider 3	52	02-00-09
LRI	Load Reduction Incentive Rider	55	
SQF	Small Capacity Cogeneration Qualifying Facilities	56	06-30-08
LQF	Large Capacity Cogeneration Qualifying Facilities	57	04-17-99
NMS	Net Metering Service Excess Facilities	60	08-17-09
EF RC		61	02-06-09 02-06-09
SS	Redundant Capacity	62	02-06-09
IFL	Supplemental/Stand-By Service	65	
TS	Intermittent/Fluctuating Load Rider	66	02-06-09 02-06-09
KWH	Temporary/Seasonal Service Rider	67	02-06-09
GER	Kilowatt-Hours Consumed By Lighting Unit	70	05-31-07
BDR	Green Energy Riders	70	03-07-08
DUR	Brownfield Development Rider	71	03-07-08
ECTION 3 – P RTP	ilot Programs Real Time Pricing Rider	78	12-01-08 (
		10	<u>c</u> 4/1/1
	djustment Clauses		C
FAC	Fuel Adjustment Clause	85	06-29-09
DSM	Demand-Side Management Cost Recovery Mecha	nism 86 KEN	NTUCK2F30-09
ECR	Environmental Cost Recovery Surcharge		ICE COMMANDSION
FF	Franchise Fee Rider		DERIOUSNO3
ST	School Tax		VE DIRE COBORD
HEA	Home Energy Assistance Program	92 TARIF	F BRAR 206-09
	cember 22, 2009 nuary 28, 2010	Bunt	Kirtley
	E. Bellar, Vice President, State Regulation and F	Rates, Lexington	nettentucky
11	· 5 11.	1/2	8/2010
			KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

P.S.C. No. 14, Fourth Revision of Original Sheet No. 1 Canceling P.S.C. No. 14, Third Revision of Original Sheet No. 1

Title		Sheet <u>Number</u>	Effective Date
Seneral Index		1	12-30-09
SECTION 1 - St	andard Rate Schedules		
RS	Residential Service	5	06-29-09
VFD	Volunteer Fire Department Service	7	06-29-09
GS	General Service	10	06-29-09
AES	All Electric School	12	06-29-09
PS	Power Service	15	06-29-09
TOD	Time-of-Day Service	20	06-29-09
LTOD	Large Time-of-Day Service	21	06-29-09
RTS	Retail Transmission Service	25	06-29-09
IS	Industrial Service	30	06-29-09
ST. LT.	Street Lighting Service	35	06-29-09
P.O. LT.	Private Outdoor Lighting	36	06-29-09
LE	Lighting Energy Service	37	06-29-09
TE	Traffic Energy Service	38	06-29-09
CTAC	Cable Television Attachment Charges	40	01-01-84
0170	Special Charges	45	02-06-09
	ders to Standard Rate Schedules		
CSR1	Curtailable Service Rider 1	50	02-06-09
CSR2	Curtailable Service Rider 2	51	02-06-09
CSR3	Curtailable Service Rider 3	52	02-06-09
LRI	Load Reduction Incentive Rider	53	08-01-06
SQF	Small Capacity Cogeneration Qualifying Facilities	55	06-30-08
LQF	Large Capacity Cogeneration Qualifying Facilities	56	04-17-99
NMS	Net Metering Service	57	08-17-09
EF	Excess Facilities	60	02-06-09
RC	Redundant Capacity	61	02-06-09
SS	Supplemental/Stand-By Service	62	02-06-09
IFL	Intermittent/Fluctuating Load Rider	65	02-06-09
TS	Temporary/Seasonal Service Rider	66	02-06-09
KWH	Kilowatt-Hours Consumed By Lighting Unit	67	02-06-09
GER	Green Energy Riders	70	05-31-07
BDR	Brownfield Development Rider	71	03-07-08
SECTION 3 - P	lot Programs		
RTP	Real Time Pricing Rider	78	12-01-08
			CIZE
	djustment Clauses	05	00.00
FAC	Fuel Adjustment Clause		06-29-09
DSM	Demand-Side Management Cost Recovery Mechan	ISHDLINGOLL	KENTOSOKOS
ECR	Environmental Cost Recovery Surcharge		FFEGTUS-03
FF	Franchise Fee Rider		
ST	School Tax		12/30/0000-09
HEA	Home Energy Assistance Program		T TO 62766 5:011
	ovember 30, 2009	NICO	
e Effective: De	ecember 30, 2009 e E. Bellar, Vice President, State Regulation and B		o A ucky
ou wyr wornin	Somie Belle	Y MALA	

P.S.C. No. 15, Original Sheet No. 1.1

GENERAL INDEX Standard Electric Rate Schedules – Terms and Conditions				
Standard Electric Rate Schedules - Terms and Conditions				
Title		Sheet <u>Number</u>	Effective Date	
SECTION 3-	Pilot Programs			
RTP	Real Time Pricing Rider	78	08-01-10	
LEV	Low Emission Vehicle Rider	79	08-01-10	
SECTION 4 -	Adjustment Clauses		- 0	
FAC	Fuel Adjustment Clause	85	06-29-09	
DSM	Demand-Side Management Cost Recovery Mechanism		08-01-10	
ECR	Environmental Cost Recovery Surcharge	87	08-01-10	
FF	Franchise Fee Rider	90	10-16-03	
ST	School Tax	91	08-01-10	
HEA	Home Energy Assistance Program	92	02-06-09	
SECTION 5-	Terms and Conditions			
	Customer Bill of Rights	95	08-01-10	
	General	96	02-06-09	
	Customer Responsibilities	97	08-01-10	
	Company Responsibilities	98	02-06-09	
	Character of Service	99	08-01-10	
	Special Terms and Conditions Applicable to Rate RS	100 101	02-06-09 08-01-10	
	Billing Deposits	102	08-01-10	
	Budget Payment Plan	103	08-01-10	
	Bill Format	104	08-01-10	
	Discontinuance of Service	105	08-01-10	
	Line Extension Plan	106	08-01-10	
	Energy Curtailment and Restoration Procedures	107	08-01-10	
			C12/30/10	
	PI		NTUCKY VICE COMMISSION	
		JEFF I	R. DEROUEN	
	: · · · · · · · · · · · · · · · · · · ·		IVE DIRECTOR	
	August 6, 2010	Bun	t Kuthy	
ed By: Long	August 1, 2010 ie E. Bellar, Vice President, State Regulation and Rates		FFECTIVE NET	
cu by. Long	The L. Denar, the President, State Regulation and Rates	R/	1/2010	
×-	PUF	RSUANT TO 80	7 KAR 5:011 SECTION 9 (1)	
/// 0/				

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

.

P.S.C. No. 15, First Revision of Original Sheet No. 1.1 Canceling P.S.C. No. 15, Original Sheet No. 1.1

	Standard Electric Rate Schedules – Terms and C	onditions	
Title		Sheet <u>Number</u>	Effective
SECTION 3 -	Pilot Programs		
RTP	Real Time Pricing Rider	78	08-01-10
LEV	Low Emission Vehicle Rider	79	08-01-10
SECTION 4-	Adjustment Clauses		
FAC	Fuel Adjustment Clause	85	06-29-09
DSM	Demand-Side Management Cost Recovery Mechanisr		12-30-10
ECR	Environmental Cost Recovery Surcharge	87	08-01-10
FF	Franchise Fee Rider	90	10-16-03
ST HEA	School Tax Home Energy Assistance Program	91 92	08-01-10 02-06-09
SECTION 5-	Terms and Conditions		
	Customer Bill of Rights	95	08-01-10
	General	96	02-06-09
	Customer Responsibilities	97	08-01-10
	Company Responsibilities Character of Service	98 99	02-06-09
	Special Terms and Conditions Applicable to Rate RS	100	08-01-10 02-06-09
	Billing	101	08-01-10
	Deposits	102	08-01-10
	Budget Payment Plan	103	08-01-10
	Bill Format	104	08-01-10
	Discontinuance of Service	105	08-01-10
	Line Extension Plan	106	08-01-10
	Energy Curtailment and Restoration Procedures	107	08-01-10
		C V3	2/30/10
			TUCKY
	P		ICE COMMISSION
			VE DIRECTOR
		TARIF	FBRANCH
te Effective:	November 29, 2010 December 30, 2010 ie E. Bellar, Vice President, State Regulation and Rate	Bunt	Kirtley
uea by: Lonn	HomoEBelle	12/3	0/2010
		IRSUANT TO 807	KAR 5:011 SECTION 9 (1)

P.S.C. No. 14, First Revision of Original Sheet No. 1.1 Canceling P.S.C. No. 14, Original Sheet No. 1.1

	Standard Electric Rate Schedules – Terms and C	Sheet	Effective
Title		Number	_Date
SECTION 5-1	Terms and Conditions		
	Customer Bill of Rights	95	02-06-09
	General	96	02-06-09
	Customer Responsibilities	97	02-06-09
	Company Responsibilities	98	02-06-09
	Character of Service Special Terms and Conditions Applicable to Rate RS	99 100	02-06-09 02-06-09
	Billing	100	02-06-09
	Deposits	102	02-06-09
	Budget Payment Plan	103	02-06-09
	Bill Format	104	02-06-09
	Discontinuance of Service	105	02-06-09
	Line Extension Plan	106	12-30-09
	Energy Curtailment and Restoration Procedures	107	01-08-07
		C	ANCELLET
			ANCELLET
		KE	NUG 0 1 2010
		KE	VUG 0 1 2010
		KE	NUG 0 1 2010
		KE	NUG 0 1 2010
		KEI SERV	NUG 0 1 2010 NTUM ACE COM
	PUB		NUG 0 1 2010
	PUE	SERVI OF KE	CE COMMIS
	PUB	BLIC SERVI OF KE	CE COMMIS
		BLIC SERVI OF KE EFF 12/3	CE COMMIS
e of Issue: No	F	BLIC SERVI OF KE EFF 12/2 PURSUANT T	CE COMMIS
e Effective: D	F ovember 30, 2009 ecember 30, 2009	BLIC SERVI OF KE EFF 12/2 PURSUANT T	CE COMMIS NTUCKY ECTIVE 30/2009 O 807 KAR 5:0 ION 9 (1)
e Effective: D	F ovember 30, 2009	BLIC SERVI OF KE EFF 12/2 PURSUANT T	CE COMMIS NTUCKY ECTIVE 80/2009 O 807 KAR 5:0

Т

Kentucky L

C		cond Revision of Original Sheet No. First Revision of Original Sheet No.
standard Rate	RS	
	Residential Service	
APPLICABLE In all territory served.		
conditions on Sheet No. 100 of t	his Tariff. Three phase	ial service subject to the terms and service under this rate schedule is ule as of its effective date of July 1,
RATE		
Customer Charge:	\$5.00 per month	
Plus an Energy Charge of:	\$0.06424 per kW	h
accordance with the following: Fuel Adjustment Clause Demand Side Management Co Environmental Cost Recovery S Franchise Fee Rider School Tax Home Energy Assistance Progr	st Recovery Mechanism Surcharge	shall be increased or decreased in Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91 Sheet No. 92
MINIMUM CHARGE The Customer Charge shall be the	minimum charge.	CANCELLED
DUE DATE OF BILL Customer's payment will be due wit	hin twelve (12) days from	date of bil. KENTUCKY PUBLIC SERVICE COMMISSION
LATE PAYMENT CHARGE If full payment is not received with payment charge will be assessed of		the due date of the bill, a 5% late arges.
TERMS AND CONDITIONS		
Service will be furnished under Con	npany's Terms and Condi	ions applicable hereto.
		KENTUCKY PUBLIC SERVICE COMMISSIO
		JEFF R. DEROUEN
	1	EXECUTIVE DIRECTOR
	1	

Date of Issue: December 22, 2009 Bunt Tin Date Effective: January 28, 2010 Issued By: Lonnie 5. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

IOMLE 1

1/28/2010 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

TARIFF BRANCH

I.

Issued By Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

P.S.C. No. 14, First Revision of Original Sheet No. 5 Canceling P.S.C. No. 14, Original Sheet No. 5

1

andard Rate	RS Residential Service	· · · ·
	Residential Oct Ales	
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
Available for single phase delive	ry to single family residential se	ervice subject to the terms and
conditions on Sheet No. 100 of	this Tariff. Three phase servi	ce under this rate schedule is
restricted to those customers bei	ng billed on this rate schedule a	s of its effective date of July 1,
2004.		
RATE	-	
Customer Charge:	\$5.00 per month	· · · ·
Plus an Energy Charge of:	\$0.05879 per kWh	
		•
ADJUSTMENT CLAUSES		
The bill amount computed at the	e charges specified above shall	be increased or decreased in
accordance with the following:	5	
First Adjustment Oleves		Check No. 95
Fuel Adjustment Clause Demand Side Management (Cost Recovery Mechanism	Sheet No. 85 Sheet No. 86
Environmental Cost Recovery		Sheet No. 87
Franchise Fee Rider	y ouronalge	Sheet No. 90
School Tax		Sheet No. 91
Home Energy Assistance Pro	ogram	Sheet No. 92
MINIMUM CHARGE		
The Customer Charge shall be th	e minimum charge.	
DUE DATE OF BILL		
Customer's payment will be due v	within twelve (12) days from date	of bill.
LATE PAYMENT CHARGE		
If full payment is not received v		
payment charge will be assessed	a on the current month's charges	5.
		C1/28/10
TERMS AND CONDITIONS		
Service will be furnished under C	ompany's Terms and Conditions	applicable hereto.
	PI	UBLIC SERVICE COMMIS
		OF KENTUCKY
		EFFECTIVE 6/29/2009
e of Issue: June 10, 2009		SECTION 9 (1)
e Effective: With Bills Rendered O	n and After June 29, 2009	.00
ed By: Lonnie E. Bellar, Vice Pres	sident, State Regulation and I	All () / tucky
M ~	RY RV	W Maeion

Issued By Authority of an Order of the KPSC in Case No. 2008-00520 dated June 3, 2009

Standard Rate		VFD			
	١	olunteer Fire Depart	ment Service	•	·
APPLICABLE In all territory serve	ed.				
volunteer fire dep schedule is at the	e-phase de artment q option of th	elivery, in accordance ualifying for aid unde ne customer with the c or any other schedule	r KRS 95A.2 ustomer dete	262. Ser rmining w	vice under this rate hether service will be
DEFINITION To be eligible for t	nis rate a v	olunteer fire departme	nt is defined a	IS:	
2) hav	ng at least	12 members and a chi one fire fighting appara ers must be volunteers	atus, and		
RATE Customer Charge:		\$5.00 per month			
Plus an Energy Ch	arge of:	\$0.06424 per kWh			
	e Manager al Cost Re	e ment Cost Recovery M covery Surcharge	echanism	Sheet M Sheet M Sheet M Sheet M Sheet M	No. 86 No. 87 No. 90
MINIMUM CHARGE The Customer Ch	arge shall b	e the minimum charge			CANCELLED AUG 0 1 2010
DUE DATE OF BILL Customer's payme	ent will be d	lue within twelve (12)	lays from dat	e of bill.	KENTUCKY PUBLIC SERVICE COMMISSIO
	ot received	l within three (3) days f ne current month's cha		date of the	e bill, a 5% late payment
TERMS AND CONDIT Service will be fur	IONS iished und	er Company's Terms a	nd Condition	s applicab	CUTIVE DIRECTOR
to of locular December	22 2000			/	TARIFF BRANCH
ate of Issue: December ate Effective: January	28, 2010			ß	unt Kirtley
sued By: Lonnie E. Be	lar. Vice F	President, State Regu	lation and R	ates, Lex	Ingromonentucky

Issued By Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2309-

P.S.C. No. 14, First Revision of Original Sheet No. 7 Canceling P.S.C. No. 14, Original Sheet No. 7

	VFD Volunteer Fire Department Service
APPLICABLE In all territory	•
volunteer fir schedule is	OF SERVICE r single-phase delivery, in accordance with the provisions of KRS 278.172, to any re department qualifying for aid under KRS 95A.262. Service under this rate at the option of the customer with the customer determining whether service will be der this schedule or any other schedule applicable to this load.
DEFINITION To be eligible	e for this rate a volunteer fire department is defined as:
1) 2) 3)	having at least 12 members and a chief, having at least one fire fighting apparatus, and half the members must be volunteers
RATE Customer Cl	harge: \$5.00 per month
Plus an Ener	rgy Charge of: \$0.05879 per kWh
accordance Fuel A Dema Enviro	ount computed at the charges specified above shall be increased or decreased in with: Adjustment Clause Sheet No. 85 and-Side Management Cost Recovery Mechanism Sheet No. 85 onmental Cost Recovery Surcharge Sheet No. 87 hise Fee Rider Sheet No. 90
MINIMUM CHAI	RGE ner Charge shall be the minimum charge.
DUE DATE OF Customer's	BILL payment will be due within twelve (12) days from date of bill.
LATE PAYMEN If full payme charge will b	
TERMS AND Co Service will	ONDITIONS be furnished under Company's Terms and Conditions applicable here NTUCKY EFFECTIVE 6/29/2009
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) E. Bellar, Vice President, State Regulation and F By By B
	Mome Evelle

tandard Rate	GS General Service Rate	· <u>····································</u>
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE To general lighting and small por	wer loads for secondary service	
Service under this schedule wi Existing customers with an aver under P.S.C. 13, Fourth Revision	I be limited to average maxim rage maximum load exceeding n of Original Sheet No. 10 as of heir option. New customers,	um loads not exceeding 50 kW. 50 kW who are receiving service February 6, 2009, will continue to upon demonstrating an average
RATE Customer Charge:	\$10.00 per month for singl \$10.00 per month for three	
Plus an Energy Charge of:	\$0.07486 per kWh	
ADJUSTMENT CLAUSES The bill amount computed at th accordance with the following: Fuel Adjustment Clause Demand-Side Management Environmental Cost Recove Franchise Fee Rider School Tax	Cost Recovery Mechanism	all be increased or decreased in Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE The Customer Charge shall be t	he minimum charge.	CANCELLED AUG 0 1 2010
DUE DATE OF BILL Customer's payment will be due	within twelve (12) days from da	te of bill. KENTUCKY PUBLIC SERVICE COMMISSION
LATE PAYMENT CHARGE If full payment is not received w charge will be assessed on the		e date of the bill, a 5% late paymen
		KENTUCKY PUBLIC SERVICE COMMISSIO
TERMS AND CONDITIONS Service will be furnished under	Company's Terms and Condition	DIS applicate of the second se
		TARIFF BRANCH
te of Issue: December 22, 2009 te Effective: January 28, 2010		Bunt Kirtley
ued By: Lonnie E. Bellar, Vice Pre	esident, State Regulation and	
	11 >	1/28/2010

P.S.C. No. 14, Second Revision of Original Sheet No. 10

Issued By Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

andard Rate	GS	
	General Service Rate	
APPLICABLE		
In all territory served.		
In an territory served.		
AVAILABILITY OF SERVICE		
To general lighting and small pow	ver loads for secondary service.	
Existing customers with an avera	age maximum load exceeding	um loads not exceeding 50 kW. 50 kW who are receiving service February 6, 2009, will continue to
	eir option. New customers,	upon demonstrating an average
RATE		
Customer Charge:	\$10.00 per month for single \$10.00 per month for three	
Plus an Energy Charge of:	\$0.06844 per kWh	
ADJUSTMENT CLAUSES		
	e charges specified above sh	all be increased or decreased in
Fuel Adjustment Clause		Sheet No. 85
Demand-Side Management		Sheet No. 86
Environmental Cost Recover Franchise Fee Rider	y Surcharge	Sheet No. 87 Sheet No. 90
School Tax		Sheet No. 91
MINIMUM CHARGE The Customer Charge shall be the	ne minimum charge.	
DUE DATE OF BILL		
Customer's payment will be due	within twelve (12) days from da	te of bill. $C12810$
LATE PAYMENT CHARGE		
If full payment is not received wind charge will be assessed on the o		e date of the bill, a 5% late paymen
		PUBLIC SERVICE COMMISS
TERMS AND CONDITIONS		
Service will be furnished under (Company's Terms and Condition	6/29/2009
		PURSUANT TO 807 KAR 5:01
e of Issue: June 10, 2009 e Effective: With Bills Rendered C	on and After June 29, 200	SECTION 9 (1)
led By: Lonnie E. Bellar, Vice Pre	sident, State Regulation and	INI OR itucky

Issued By Authority of an Order of the KPSC in Case No. 2008 00520 dated June 3, 2000

P.S.C. No. 14, Second Revision of Original Sheet No. 12 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 12

I

Standard Rate A.E.S.	
All Electric School	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Service under this rate is available where energy requirements of a central campus, (2) an individual school buildings on a central campus, (2) an individual school buildings on a central campus, (2) an individual school buildings not so receiving every energy requirement eleform the above defined service and served under another locations where the school owns its distribution system therefrom to the various buildings and/or load centers, to of providing service by use of the existing Custom constructing its own facilities in accordance with the Standards. In any event, the Company's investment amount not exceeding twice the estimated annual revert the Customer desires, he will be allowed to make a contiso as to receive service under this schedule.	uilding, or (3) an addition to an existing as Company; such energy requirement ing and water heating. Other school ectrically shall be separately metered or appropriate applicable rate. At those in and makes the service connections he Company shall be given the option er owned distribution system, or of a Company's Overhead Construction in construction may be limited to an hue from the service so connected. If
School buildings, as referred to herein, shall be defin laboratories, gymnasiums, libraries, cafeterias, school school purposes by duly constituted school authorities o available to include buildings of privately operated kind restricted to those customers receiving service as of the approved by the Public Service Commission.	related offices or for other bona fide f Kentucky. This Rate Schedule is not lergartens or day care centers and is
Other fuels may be used as incidental to and for miscellaneous purposes without affecting the availability	
RATE All kilowatt-hours: \$0.06173 per kWh	CANCELLED AUG 0 1 2010
ADJUSTMENT CLAUSES The bill amount computed at the charges specified abo accordance with the following:	KENTUCKY PUBLIC SERVICE COMMISSION ve shall be increased or decreased in
Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Runt Kirtley
te of Issue: December 22, 2009 te Effective: January 28, 2010 sued By: Lonnie E. Bellar, Vice President, State Regulation	Bunt Kirthy
	Bunt Kirlley and Rates, Lexington, Kentucky 1/28/2010 PURSUANT TO BOT KAR 5:011 SECTION 9 (1)

Issued By Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

P.S.C. No. 14, First Revision of Original Sheet No. 12 Canceling P.S.C. No. 14, Original Sheet No. 12

ł

tandard Rate A.E.S. All Electric School		
All Electric School	* <u>,</u>	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Service under this rate is available where energy required buildings on a central campus, (2) an individual school building school building is served electrically by Kentucky Utilities to include, but not be limited to, lighting, heating, cooling buildings not so receiving every energy requirement elec from the above defined service and served under another locations where the school owns its distribution system therefrom to the various buildings and/or load centers, the of providing service by use of the existing Custome constructing its own facilities in accordance with the Standards. In any event, the Company's investment in amount not exceeding twice the estimated annual revenu the Customer desires, he will be allowed to make a contri so as to receive service under this schedule.	Iding, or (3) an addition to an existing Company; such energy requirement and water heating. Other school ctrically shall be separately metered appropriate applicable rate. At those and makes the service connections e Company shall be given the option r owned distribution system, or of Company's Overhead Construction in construction may be limited to an use from the service so connected. If	
School buildings, as referred to herein, shall be define laboratories, gymnasiums, libraries, cafeterias, school re- school purposes by duly constituted school authorities of available to include buildings of privately operated kinder restricted to those customers receiving service as of the approved by the Public Service Commission.	elated offices or for other bona fide Kentucky. This Rate Schedule is not ergartens or day care centers and is	
Other fuels may be used as incidental to and for miscellaneous purposes without affecting the availability or		
RATE All kilowatt-hours: \$0.05682 per kWh	C1/28/10	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above accordance with the following:		
Fuel Adjustment Clause, Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91	
	PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE 6/29/2009	
ate of Issue: June 10, 2009 ate Effective: With Bills Rendered On and After June 29, 200 sued By: Lonnie E. Bellar, Vice President, State Regulation		

Issued By Authority of an Order of the KPSC in Case No. 2008-00520 dated June 3, 2009

P.S.C. No. 14, First Revision of Original Sheet No. 12.1 Canceling P.S.C. No. 14, Original Sheet No. 12.1

andard Rate A.E.S. All Electric S	
MINIMUM CHARGE An Annual Minimum Charge of \$22.24 per kV conditioning and other individual equipment of one year. Payments to be made monthly of not less aggregate payments during the contract year equ payments made in excess of the amount bases of on billings for energy used during the contract year	e (1) kW or less, but not less than \$222.40 per s than 1/12 of the annual minimum until the ual the annual minimum. However, minimum n the rate schedule will be applied as a credit
DUE DATE OF BILL Customer's payment will be due within twelve (12)	days from date of bill.
LATE PAYMENT CHARGE If full payment is not received within three (3) days charge will be assessed on the current month's ch	from the due date of the bill, a 5% late payment larges.
	CANCELLED
•	AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION
	KENTUCKY PUBLIC SERVICE COMMISSIO
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
e of Issue: February 24, 2010	Bunt Kirtley
e Effective: January 28, 2010 ed By: Lognie E. Bellar, Vice President, State Reg	
HomieEBelle	PURSUANT TO 807 KAR 5:011 SECTION 9 (

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

P.S.C. No. 14, Original Sheet No. 12.1

Т

Т

N

Standard Rate	A.E.S.	
	All Electric School	•

MINIMUM CHARGE

An Annual Minimum Charge of \$20.47 per kW for all connected equipment, except airconditioning and other individual equipment of one (1) kW or less, but not less than \$204.70 per year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount bases on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customer's payment will be due within twelve (12) days from date of bill.

LATE PAYMENT CHARGE

If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.

C12810

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Executive Director

	2/6/2009 PURSUANT TO 807 KAR 5:011
Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation	and I Drogon Intucky

Homie Er

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

P.S.C. No. 14, Second Revision of Original Sheet No. 15 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 15

Power Ser	vice	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This rate schedule is available for secondary or pri	imary service.	
Service under this schedule will be limited to mini maximum average loads not exceeding 250 kW. service under PSC 13, Fourth Revision of Origi Fourth Revision of Original Sheet No. 30, Mine I loads not meeting this criteria will continue to Customers initiating service on this rate after Febr subsequently do not meet this criteria will be billed	Secondary or prim nal Sheet No. 20, L Power Service, as of be served under th uary 6, 2009, and wh	ary customers receiving arge Power Service, or February 6, 2009, with his rate at their option. hose load characteristics
RATE	Ossendent	Duine and
Customer Charge per month:	Secondary \$75.00	Primary \$75.00
Plus an Energy Charge per kWh of:	\$ 0.03386	\$ 0.03386
Plus a Maximum Load Charge per kW of:	\$ 9.42	\$ 9.03
accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recovery Mer Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the aver	chanism Si Si Si Si	neet No. 85 neet No. 86 neet No. 87 CANCELL neet No. 90 neet No. 91 AUG 0 1 20 KENTUCKY PUE SERVICE COMMIS
during the 15-minute period of maximum use durin		·
Company reserves the right to place a kVA n measured kVA. The charge will be computed bas the applicable kW charge.	neter and base the ed on the measured	billing demand on the kVA times 90 percent of
In lieu of placing a kVA meter, Company may ac		maximum load for billing
purposes when power factor is less than 90 perc (BASED ON POWER FACTOR MEASURED AT T	ent in accordance wi	th the following formula:
purposes when power factor is less than 90 perc	ent in ac cordance wi IME OF MAXIMUM L PUBLI oses = <u>Maximum Lo</u>	th the following formula: OADSENTUCKY
purposes when power factor is less than 90 perc (BASED ON POWER FACTOR MEASURED AT T Adjusted Maximum kW Load for Billing Purp	ent in ac cordance wi IME OF MAXIMUM L PUBLI oses = <u>Maximum Lo</u>	th the following formula: OADAENTUCKY CSERVICE COMMISSION apelMeasungchyogD:% CKorquintpercentector
purposes when power factor is less than 90 perc (BASED ON POWER FACTOR MEASURED AT T Adjusted Maximum kW Load for Billing Purp	in ac cordance wi IME OF MAXIMUM L PUBLI oses = <u>Maximum Lo</u> Power Fa	th the following formula: OADAENTUCKY IC SERVICE COMMISSION anter an antipercentre of the service of the servic

Issued By Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

P.S.C. No. 14, First Revision of Original Sheet No. 15 Canceling P.S.C. No. 14, Original Sheet No. 15

L

andard Rate PS Power Serv	lice	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This rate schedule is available for secondary or prin	mary service.	
Service under this schedule will be limited to minin maximum average loads not exceeding 250 kW. service under PSC 13, Fourth Revision of Origin Fourth Revision of Original Sheet No. 30, Mine P loads not meeting this criteria will continue to Customers initiating service on this rate after Febru subsequently do not meet this criteria will be billed	Secondary or prima nal Sheet No. 20, La Power Service, as of be served under thi uary 6, 2009, and who	ry customers receiving irge Power Service, or February 6, 2009, with s rate at their option. ose load characteristics
RATE		
Customer Charge per month:	Secondary \$75.00	Primary \$75.00
Plus an Energy Charge per kWh of:	\$ 0.03386	\$ 0.03386
Plus a Maximum Load Charge per kW of:	\$ 7.65	\$ 7.26
The bill amount computed at the charges specifie accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recovery Med Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sh chanism Sh Sh Sh	reased or decreased in eet No. 85 eet No. 86 eet No. 87 eet No. 90 eet No. 91
DETERMINATION OF MAXIMUM LOAD		C1/28/10
The load will be measured and will be the aver during the 15-minute period of maximum use durin	age kW demand del g the month.	ivered to the customer
Company reserves the right to place a kVA measured kVA. The charge will be computed base the applicable kW charge.	neter and base the ed on the measured l	billing demand on the VA times 90 percent of
In lieu of placing a kVA meter, Company may ac purposes when power factor is less than 90 perce (BASED ON POWER FACTOR MEASURED AT T	ent in accordance with IME OF MAXIMUM L	h the following formule:
Adjusted Maximum kW Load for Billing Purpe	oses = <u>Maximum Loa</u> Power Fac	ad Wieksen Not 2008 tor (Enforcently E 6/29/2009
e of Issue: June 10, 2009 e Effective: With Bills Rendered On and After June ued By: Lonnie E. Bellar, Vice President, State Regi	29, 2009 ulation and 1	SUANT TO 807 KAR 5.0 SECTION 9 (1)
Ammie & Belle	By	Executive Director

P.S.C. No. 14, First Revision of Original Sheet No. 15.1 Canceling P.S.C. No. 14, Original Sheet No. 15.1

andard Rate	PS
	Power Service
MINIMUM ANNUAL CHARGE	
Service under this schedule is subject	ct to an annual minimum of \$113.04 per kilowatt for lowatt for primary delivery for each yearly period based) as follows:
(c) 60 percent of the kW capacity of(d) Secondary delivery, \$1,130.40	load during such yearly period; n the expected maximum kW demand upon the system; of facilities specified by the customer; per year; Primary delivery, \$2,709.00 per year; or where customer's service requires an abnormal
payments during the contract year equencess of the amount based on above energy used during contract year. A permanent change in the operation of kilowatt-hours and/or use in kilowatt	ess than 1/12 of the Annual Minimum until the aggregate ual the Annual Minimum. However, payments made in a rate schedule will be applied as a credit on billings for new customer or an existing customer having made a f electrical equipment that materially affects the use in s of maximum load will be given an opportunity to n order to select the most favorable contract year period
DUE DATE OF BILL Customer's payment will be due within	twelve (12) days from date of bill.
LATE PAYMENT CHARGE If full payment is not received within thr charge will be assessed on the current	ee (3) days from the due date of the bill, a 1% late payment month's charges.
	(1) year and for such time thereafter until terminated by an notice to the other of the desire to terminate.
TERMS AND CONDITIONS Service will be furnished under Compar	ny's Terms and Conditions applicable hereto NCELLED
	AUG 0 1 2010
	KENTUCKY PUBLIC SERVICE COMMISSION
	VENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
to ot lecus. Educate 24 2010	Bunt Kirtley
te of Issue: February 24, 2010 te Effective: January 28, 2010	EFFECTIVE EFFECTIVE
ued By: Lonnie E. Bellar, Vice President,	State Regulation and Rates, Lexington Kan 5:011 Section 9 (1)
Ammo - ASILIN	

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

P.S.C. No. 14, Original Sheet No. 15.1

tandard Rate PS Power Service	
MINIMUM ANNUAL CHARGE Service under this schedule is subject to an annual secondary delivery and \$87.12 per kilowatt for primary de the greatest of (a), (b), (c), (d), or (e) as follows:	
 (a) The highest monthly maximum load during such y (b) The contract capacity, based on the expected ma (c) 60 percent of the kW capacity of facilities specifie (d) Secondary delivery, \$918.00 per year; Primary de (e) Minimum may be adjusted where customer's investment in special facilities. 	ximum kW demand upon the system; d by the customer; elivery, \$2,178.00 per year; or
Payments to be made monthly of not less than 1/12 of the payments during the contract year equal the Annual Min excess of the amount based on above rate schedule will energy used during contract year. A new customer or permanent change in the operation of electrical equipm kilowatt-hours and/or use in kilowatts of maximum lo determine new service requirements in order to select the and rate applicable.	himum. However, payments made in I be applied as a credit on billings for an existing customer having made a ment that materially affects the use in bad will be given an opportunity to
DUE DATE OF BILL Customer's payment will be due within twelve (12) days fr	om date of bill.
LATE PAYMENT CHARGE If full payment is not received within three (3) days from the charge will be assessed on the current month's charges.	ne due date of the bill, a 1% late payment
TERM OF CONTRACT For a fixed term of not less than one (1) year and for su either party giving thirty (30) days written notice to the oth	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Co	nditions applicable hereto.
	C 1 28 10
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009
	PURSUANT TO 807 KAR 5:011
te of Issue: February 9, 2009 te Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation	and I W Maeumitucky
Homee E Bel	
	and the second

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

Time-of-Day	Service	······
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This schedule is available for secondary or primar limited to minimum average loads of 250kW and kW. Customers initiating service on this rate wh meet this criteria will be billed on the appropriate r	maximum average l lose load character	oads not exceeding 5,000
RATE	Secondary	Primary
Customer Charge per month:	\$ 90.00	\$120.00
Plus an Energy Charge per kWh of:	\$ 0.0338	6 \$ 0.03386
Plus a Maximum Load Charge per kW of: On-Peak Demand Off-Peak Demand		\$ 6.98 \$ 2.25
accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recovery M Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Mechanism	Sheet No. 85 Sheet No. 86 CANCELL Sheet No. 87 Sheet No. 90 Sheet No. 91
DETERMINATION OF MAXIMUM LOAD		KENTUCRY : SERVICE COMM.
The load will be measured and will be the ave during the 15-minute period of maximum use during		
Company reserves the right to place a kVA r measured kVA. The charge will be computed bas the applicable kW charge.		
In lieu of placing a kVA meter, Company may a purposes when power factor is less than 90 perc (BASED ON POWER FACTOR MEASURED AT 1	Cent in accordance TIME OF MAXIMUM	with the following formula:
Adjusted Maximum kW Load for Billing Purpos	es = Max mum kW	BLIC SERVICE COMMISSIO
		TARIFF BRANCH
ate of Issue: December 22, 2009 ate Effective: January 28, 2010		Bunt Kirthey
sued By: Lonnie E, Bellar, Vice President, State Reg	ulation and Rates.	Lexington Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

	No. 20
Canceling P.S.C. No. 14, Original Shee	No. 20

ł

tandard Rate TOD					
Time-of-Day Service					
APPLICABLE In all territory served.		•			
AVAILABILITY OF SERVICE This schedule is available for secondary or primary servic limited to minimum average loads of 250kW and maximum kW. Customers initiating service on this rate whose load meet this criteria will be billed on the appropriate rate.	m av	verage load	s not e	exceeding 5	,000
RATE					
Customer Charge per month:		<u>ondary</u> 90.00		rimary 20.00	
Plus an Energy Charge per kWh of:	\$	0.03386	\$	0.03386	
Plus a Maximum Load Charge per kW of: On-Peak Demand Off-Peak Demand		6.39 1.27	\$ \$	6.00 1.27	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above accordance with the following:	/e sl	nall be incr	eased	or decrease	ed in
Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechani Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	sm	She She She	et No. et No. et No. et No. et No.	86 87 90	
DETERMINATION OF MAXIMUM LOAD			CI	28/10	
The load will be measured and will be the average kV during the 15-minute period of maximum use during the a					
Company reserves the right to place a kVA meter a measured kVA. The charge will be computed based on the applicable kW charge.					
In lieu of placing a kVA meter, Company may adjust the purposes when power factor is less than 90 percent in a (BASED ON POWER FACTOR MEASURED AT TIME OF	acco	rdance with	the fo		
Adjusted Maximum kW Load for Billing Purposes = Ma	axm	PUBLIC um KW Loa Power Fact	SER)	surea x yux	MISS
				/29/2009	
ite of Issue: June 10, 2009 ite Effective: With Bills Rendered On and After June 29, 20 sued By: Lonnie É. Bellar, Vice President, State Regulation	09 and			TION 9 (1)	-
Mark R 2 Mark	E	3y July	lipe	itive Directo	

Issued By Authority of an Order of the KPSC in Case No. 2008-00520 dated June 3, 2000

P.S.C. No. 14, First Revision of Original Sheet No. 20.1 Canceling P.S.C. No. 14, Original Sheet No. 20.1

Standard Rate	TOD Time-of-Day Service	
		······································
RATING PERIODS The rating periods applicable	to the Maximum Load charges shall be as follows:	
	mmer Billing Months of June through September is define 9:00 p.m., Eastern Standard Time, throughout Company's s	
	er Billing Months of October through May is defined as wee ., Eastern Standard Time, throughout Company's service are	
Off-Peak Period – All hours Saturday and Sunday.	s Monday through Friday not included above, plus all ho	ours of
	e is subject to an annual minimum of \$88.44 per kilow lowatt for primary on-peak delivery for each yearly period bas I), or (e) as follows:	
 (b) The contract capacity, back (c) Sixty percent of the kW c (d) Secondary delivery, \$884 	peak maximum load during such yearly period; ased on the expected maximum kW demand upon the systen capacity of facilities specified by the customer; 4.40 per year; Primary delivery, \$2,094.00 per year; or ed where customer's service requires an abnormal investme	
payments during the contract	nly of not less than 1/12 of the Annual Minimum until the agg ct year equal the Annual Minimum. However, payments m d on above rate schedule will be applied as a credit on billing year.	ade in
DUE DATE OF BILL	AUG	0 1 2010
	due within twelve (12) days from date of bill.	
	SERVICE	COMM1551
LATE PAYMENT CHARGE	d within three (3) days from the due date of the bill, a 1% late	
LATE PAYMENT CHARGE If full payment is not received charge will be assessed on the	d within three (3) days from the due date of the bill, a 1% late	
LATE PAYMENT CHARGE If full payment is not received charge will be assessed on the TERM OF CONTRACT Service will be furnished un than one (1) year, and for ye notice to the other party 90 d	SERVICE of d within three (3) days from the due date of the bill, a 1% late he current month's charges. der this schedule only under contract for a fixed term of ne arly periods thereafter until terminated by either party giving days prior to termination. Company, however, may require a	ot less written longer
LATE PAYMENT CHARGE If full payment is not received charge will be assessed on the TERM OF CONTRACT Service will be furnished un than one (1) year, and for ye notice to the other party 90 d	d within three (3) days from the due date of the bill, a 1% late the current month's charges. der this schedule only under contract for a fixed term of meanly periods thereafter until terminated by either party giving days prior to termination. Company, however, may require a termination notice because of conditions associated we	ot less written longer uth the
LATE PAYMENT CHARGE If full payment is not received charge will be assessed on the TERM OF CONTRACT Service will be furnished un than one (1) year, and for ye notice to the other party 90 d fixed term of contract and customer's requirements for TERMS AND CONDITIONS	d within three (3) days from the due date of the bill, a 1% late the current month's charges. Inder this schedule only under contract for a fixed term of ne arry periods thereafter until terminated by either party giving days prior to termination. Company, however, may require a l termination notice because service. DEFF R. DERO EXECUTIVE DIRE	ot less written longer wh the DMMISSION
LATE PAYMENT CHARGE If full payment is not received charge will be assessed on the TERM OF CONTRACT Service will be furnished un than one (1) year, and for ye notice to the other party 90 d fixed term of contract and customer's requirements for TERMS AND CONDITIONS	d within three (3) days from the due date of the bill, a 1% late the current month's charges. Ider this schedule only under contract for a fixed term of ne arly periods thereafter until terminated by either party giving days prior to termination. Company, however, may require a termination notice because service. DUBLIC SERVICE CO JEFF R. DERO	ot less written longer wh the DMMISSION
LATE PAYMENT CHARGE If full payment is not received charge will be assessed on the TERM OF CONTRACT Service will be furnished und than one (1) year, and for ye notice to the other party 90 d fixed term of contract and customer's requirements for TERMS AND CONDITIONS Service will be furnished und ate of Issue: February 24, 2010 ate Effective: January 28, 2010	der this schedule only under contract for a fixed term of ne arry periods thereafter until terminated by either party giving days prior to termination. Company, however, may require a termination notice because service. der Company's Terms and Conditions applicable har for BRANC Bunt Kull EFFECTIVE	ot less written longer ith the DMMISSION CTOR CTOR
LATE PAYMENT CHARGE If full payment is not received charge will be assessed on the TERM OF CONTRACT Service will be furnished und than one (1) year, and for ye notice to the other party 90 d fixed term of contract and customer's requirements for TERMS AND CONDITIONS Service will be furnished und ate of Issue: February 24, 2010 ate Effective: January 28, 2010	d within three (3) days from the due date of the bill, a 1% late the current month's charges. Inder this schedule only under contract for a fixed term of ne arry periods thereafter until terminated by either party giving days prior to termination. Company, however, may require a l termination notice because service. DEFF R. DERO EXECUTIVE DIRE	ot less written longer ith the DMMISSION CUEN CTOR

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

andard Rate TOD	
Time-of-Day Service	
	•
RATING PERIODS The rating periods applicable to the Maximum Load charge	es shall be as follows:
On-Peak Period during Summer Billing Months of June weekdays from 10:00 a.m. to 9:00 p.m., Eastern Standard area	
On-Peak Period during Winter Billing Months of October t from 8:00 a.m. to 10:00 p.m., Eastern Standard Time, thro	
Off-Peak Period – All hours Monday through Friday no Saturday and Sunday.	ot included above, plus all hours of
MINIMUM ANNUAL CHARGE Service under this schedule is subject to an annual n secondary and \$72.00 per kilowatt for primary on-peak del the greatest of (a), (b), (c), (d), or (e) as follows:	
 (a) The highest monthly on-peak maximum load during su (b) The contract capacity, based on the expected maximum (c) Sixty percent of the kW capacity of facilities specified b (d) Secondary delivery, \$918.00 per year; Primary delivery (e) Minimum may be adjusted where customer's service of in special facilities. 	m kW demand upon the system; by the customer; y, \$2,178.00 per year; or
Payments to be made monthly of not less than 1/12 of the payments during the contract year equal the Annual Mini excess of the amount based on above rate schedule will energy used during contract year.	imum. However, payments made in
DUE DATE OF BILL Customer's payment will be due within twelve (12) days fro	om date of bill.
LATE PAYMENT CHARGE If full payment is not received within three (3) days from the charge will be assessed on the current month's charges.	e due date of the bill, a 1% late payment
TERM OF CONTRACT Service will be furnished under this schedule only under than one (1) year, and for yearly periods thereafter until ter notice to the other party 90 days prior to termination. Com fixed term of contract and termination notice because	rminated by either party giving written pany, however, may require a longer
customer's requirements for service. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Con	21012003
e of Issue: February 9, 2009	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
e Effective: February 6, 2009 e Effective: February 6, 2009 led By: Lonnie E. Bellar, Vice President, State Regulation	and ANDR and tucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

	OD		
Large Time-of	-Day Service		
APPLICABLE In all territory served			
AVAILABILITY OF SERVICE This schedule is available for primary service. minimum average loads of 5,000kW and maxi Customers with new or increased load require developed based upon their electrical character whose load characteristics subsequently do	mum average loa ments that exce ristics. Custome	ads not exceeding 50 ed 50,000 kW will ha rs initiating service of	0,000 kW. ave a rate n this rate
appropriate rate.			
RATE		1	
Customer Charge per month:	\$120.00)	
Plus an Energy Charge per kWh of:	\$ 0.03	3386	
Plus a Maximum Load Charge per kW of:			
On-Peak Demand	\$ 6.07		
Off-Peak Demand	\$ 2.22	2	
ADJUSTMENT CLAUSES The bill amount computed at the charges spec accordance with the following:	cified above shall	be increased or dec	creased in
Fuel Adjustment Clause Demand-Side Management Cost Recover Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	y Mechanism	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91	CANCELL AUG 0 20 KENTUCKY PUI SERVICE COMMI
DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the a during the 15-minute period of maximum use du			
Company reserves the right to place a kVA measured kVA. The charge will be computed b the applicable kW charge.			
In lieu of placing a kVA meter, Company may purposes when power factor is less than 90 per (BASED ON POWER FACTOR MEASURED A	T TIME OF MAX	nce with the following	g formula:
Adjusted Maximum kW Load for Billing Purp	Pov	EXECUTIVE DIF	ECTOR
and the second of the second)	TARIFF BRA	NCH
te of Issue: December 22, 2009 te Effective: January 28, 2010		But Kir	they
ued By: Lonnig E. Bellar, Vice President, State R	egulation and R	ates, Lexington, Ken	tucky

P.S.C. No. 14, First Revision of Original Sheet No. 21 Canceling P.S.C. No. 14, Original Sheet No. 21

tandard Rate	LTOD e-of-Day Service
APPLICABLE	
In all territory served	
minimum average loads of 5,000kW and n Customers with new or increased load red developed based upon their electrical chara	ice. Service under this schedule will be limited to naximum average loads not exceeding 50,000 kW. juirements that exceed 50,000 kW will have a rate acteristics. Customers initiating service on this rate do not meet this criteria will be billed on the
RATE	
Customer Charge per month:	\$120.00
Plus an Energy Charge per kWh of:	\$ 0.03386
Plus a Maximum Load Charge per kW of:	
On-Peak Demand Off-Peak Demand	\$ 5.12 \$ 1.27
	\$ 1.27 C1 28
ADJUSTMENT CLAUSES The bill amount computed at the charges accordance with the following:	specified above shall be increased or decreased in
Fuel Adjustment Clause Demand-Side Management Cost Reco Environmental Cost Recovery Surcha Franchise Fee Rider School Tax	
	e average kW demand delivered to the customer e during the appropriate rating period each month.
	kVA meter and base the billing demand on the ed based on the measured kVA times 90 percent, at
	may adjust the measured maximum load for billing 0 percent in accordance with the following formula: D AT TIME OF MAXIMUM LOAD)
Adjusted Maximum kW Load for Billing I	Power Factor (IEPFECTIVE
	6/29/2009 PURSUANT TO 807 KAR 5:0
te of Issue: June 10, 2009 te Effective: With Bills Rendered On and Afte	
ued By: Lonnie E. Bellar, Vice President, Sta	I WILL MANAN
Himin & Bell	Dy Checutive Director

P.S.C. No. 14, First Revision of Original Sheet No. 21.1 Canceling P.S.C. No. 14, Original Sheet No. 21.1

Large Time-of-Day Servi	CA	
Laigo Tale Ol Day Colt		
RATING PERIODS	and the second second	
The rating periods applicable to the Maximum Load charge	es shall be as follow	S:
On-Peak Period during Summer Billing Months of June weekdays from 10:00 a.m. to 9:00 p.m., Eastern Standard area		
On-Peak Period during Winter Billing Months of October t from 8:00 a.m. to 10:00 p.m., Eastern Standard Time, throu		
Off-Peak Period – All hours Monday through Friday no Saturday and Sunday.	t included above,	plus all hours of
MINIMUM ANNUAL CHARGE		
Service under this schedule is subject to an annual minimu on-peak delivery for each yearly period based on the gr follows:		
 (a) The highest monthly on-peak maximum load during such (b) The contract capacity, based on the expected on-peak system; 		and upon the
(c) Sixty percent of the kW capacity of facilities specified b	y the customer;	
 (d) Primary delivery, \$364,200 per year; or (e) Minimum may be adjusted where customer's service r in special facilities. 	requires an abnorm	al investment
Payments to be made monthly of not less than 1/12 of the payments during the contract year equal the Annual Mini excess of the amount based on above rate schedule will	mum. However, p	ayments made in
energy used during contract year.		CANCELI
DUE DATE OF BILL		
Customer's payment will be due within twelve (12) days f	from date of bill.	AUG 0 1 20
LATE PAYMENT CHARGE		KENTUCKY PU SERVICE COMMI
LATE PATWENT GRANGE	e due date of the bil	
If full payment is not received within three (3) days from the charge will be assessed on the current month's charges.		
If full payment is not received within three (3) days from the charge will be assessed on the current month's charges.		
If full payment is not received within three (3) days from the charge will be assessed on the current month's charges. TERM OF CONTRACT Service will be furnished under this schedule only under		
If full payment is not received within three (3) days from the charge will be assessed on the current month's charges. TERM OF CONTRACT Service will be furnished under this schedule only under than one (1) year, and for yearly periods thereafter until ter	minated by either p	arty giving written
If full payment is not received within three (3) days from the charge will be assessed on the current month's charges. TERM OF CONTRACT Service will be furnished under this schedule only under than one (1) year, and for yearly periods thereafter until ter notice to the other party ninety (90) days prior to termination	minated by either p on. Company, how	arty giving written ever, may require
If full payment is not received within three (3) days from the charge will be assessed on the current month's charges. TERM OF CONTRACT Service will be furnished under this schedule only under than one (1) year, and for yearly periods thereafter until ter notice to the other party ninety (90) days prior to terminatio a longer fixed term of contract and termination notice beca	minated by either p on. Company, how use of conditions as	arty giving written ever, may require ssociated with the
If full payment is not received within three (3) days from the charge will be assessed on the current month's charges. TERM OF CONTRACT Service will be furnished under this schedule only under than one (1) year, and for yearly periods thereafter until ter notice to the other party ninety (90) days prior to termination a longer fixed term of contract and termination notice becar customer's requirements for service.	minated by either p on. Company, how use of conditions as	arty giving written ever, may require
If full payment is not received within three (3) days from the charge will be assessed on the current month's charges. TERM OF CONTRACT Service will be furnished under this schedule only under than one (1) year, and for yearly periods thereafter until ter notice to the other party ninety (90) days prior to terminatio a longer fixed term of contract and termination notice becar customer's requirements for service.	minated by either p on. Company, how use of conditions as PUBLIC SE	arty giving written ever, may require ssociated with the KENTUCKY RVICE COMMISSIO
If full payment is not received within three (3) days from the charge will be assessed on the current month's charges. TERM OF CONTRACT Service will be furnished under this schedule only under than one (1) year, and for yearly periods thereafter until ter notice to the other party ninety (90) days prior to terminatio a longer fixed term of contract and termination notice becar customer's requirements for service.	minated by either p on. Company, how use of conditions as PUBLIC SE	arty giving written ever, may require ssociated with the CENTUCKY RVICE COMMISSIC E DEROUEN DIVE DIRECTOR
If full payment is not received within three (3) days from the charge will be assessed on the current month's charges. TERM OF CONTRACT Service will be furnished under this schedule only under than one (1) year, and for yearly periods thereafter until ter notice to the other party ninety (90) days prior to terminatio a longer fixed term of contract and termination notice becar customer's requirements for service.	minated by either p on. Company, how use of conditions as PUBLIC SE	arty giving written ever, may require ssociated with the KENTUCKY RVICE COMMISSIO
If full payment is not received within three (3) days from the charge will be assessed on the current month's charges. TERM OF CONTRACT Service will be furnished under this schedule only under than one (1) year, and for yearly periods thereafter until ter notice to the other party ninety (90) days prior to terminatio a longer fixed term of contract and termination notice beca customer's requirements for service. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Con	minated by either p on. Company, how use of conditions as PUBLIC SE	arty giving written ever, may require ssociated with the CENTUCKY RVICE COMMISSIC E DEROUEN DIVE DIRECTOR
If full payment is not received within three (3) days from the charge will be assessed on the current month's charges. TERM OF CONTRACT Service will be furnished under this schedule only under than one (1) year, and for yearly periods thereafter until ter notice to the other party ninety (90) days prior to terminatio a longer fixed term of contract and termination notice beca customer's requirements for service. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Con- te of Issue: February 24, 2010	minated by either p on. Company, how use of conditions as PUBLIC SE	arty giving written ever, may require ssociated with the CENTUCKY RVICE COMMISSIC E DEROUEN DIVE DIRECTOR
If full payment is not received within three (3) days from the charge will be assessed on the current month's charges. TERM OF CONTRACT Service will be furnished under this schedule only under than one (1) year, and for yearly periods thereafter until ter notice to the other party ninety (90) days prior to terminatio a longer fixed term of contract and termination notice beca customer's requirements for service. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Con	TA	arty giving written ever, may require ssociated with the CENTUCKY RVICE COMMISSIC RUICE COMMISSIC RUICE COMMISSIC RUICE DIRECTOR WICE DIRECTOR WICE BRANCH

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

P.S.C. 14, Original Sheet No. 21.1

Large Time-of-Day Service	
RATING PERIODS The rating periods applicable to the Maximum Load charges shall b	e as follows:
On-Peak Period during Summer Billing Months of June throug weekdays from 10:00 a.m. to 9:00 p.m., Eastern Standard Time, th area	
On-Peak Period during Winter Billing Months of October through I from 8:00 a.m. to 10:00 p.m., Eastern Standard Time, throughout C	May is defined as weekdays ompany's service area.
Off-Peak Period - All hours Monday through Friday not include Saturday and Sunday.	ed above, plus all hours of
MINIMUM ANNUAL CHARGE Service under this schedule is subject to an annual minimum of \$6 on-peak delivery for each yearly period based on the greatest of follows:	
(a) The highest monthly on-peak maximum load during such yearly(b) The contract capacity, based on the expected on-peak maximum	
 system; (c) Sixty percent of the kW capacity of facilities specified by the cu (d) Primary delivery, \$307,200 per year; or (e) Minimum may be adjusted where customer's service requires in special facilities. 	
Payments to be made monthly of not less than 1/12 of the Annual payments during the contract year equal the Annual Minimum. Hexcess of the amount based on above rate schedule will be applied energy used during contract year.	lowever, payments made in
DUE DATE OF BILL Customer's payment will be due within twelve (12) days from date	e of bill. C12810
LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due da charge will be assessed on the current month's charges.	te of the bill, a 1% late payment
TERM OF CONTRACT Service will be furnished under this schedule only under contract than one (1) year, and for yearly periods thereafter until terminated notice to the other party ninety (90) days prior to termination. Com a longer fixed term of contract and termination notice because of co customer's requirements for service.	by either party giving written pany, however, may require
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions	印他を使用でた COMMISSIC OF KENTUCKY EFFECTIVE 2/6/2009
te of Issue: February 9, 2009 te Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and	SECTION 9 (1)
	Executive Director

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

andard Rate RTS Retail Transmission Service		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This schedule is available for transmission service. Service un to maximum average loads not exceeding 50,000 kVA. Custor requirements that exceed 50,000 kVA will have rate develop characteristics.	mers with new or increased load	
RATE		
Customer Charge per month:	Transmission \$120.00	
Plus an Energy Charge per kWh of:	\$ 0.03386	
Plus a Maximum Load Charge per kVA of:		
On-Peak Demand Off-Peak Demand	\$ 5.18 \$ 1.92	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above sha accordance with the following:	all be increased or decreased in	
Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91 KENTUCKY SERVICE COM	
DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the average kVA der during the 15-minute period of maximum use during the approp		
RATING PERIODS The rating periods applicable to the Maximum Load charges sha	all be as follows:	
On-Peak Period during Summer Billing Months of June thr weekdays from 10:00 a.m. to 9:00 p.m., Eastern Standard Time area		
On-Peak Period during Winter Billing Months of October throu from 8:00 a.m. to 10:00 p.m., Eastern Standard Time, through	PUBLIC SERVICE COMMISSION	
Off-Peak Period – All hours Monday through Friday not inc Saturday and Sunday.	EXECUTIVE DIRECTOR	
	Bunt Kirtley	
e of Issue: December 22, 2009 e Effective: January 28, 2010 led By: Lonnie E. Bellar, Vice President, State Regulation and I	Rates, Lexington, Kentucky	

P.S.C. No. 14, Second Revision of Original Sheet No. 25

Issued By Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2000

P.S.C. No. 14, First Revision of Original Sheet No. 2	25
Canceling P.S.C. No. 14, Original Sheet No. 2	25

andard Rate RTS Retail Transmission Service		
APPLICABLE		
In all territory served.	•	
AVAILABILITY OF SERVICE This schedule is available for transmission service. Service up to maximum average loads not exceeding 50,000 kVA. Custo requirements that exceed 50,000 kVA will have rate develo characteristics.	mers with new or increased load	
RATE	·	
	Transmission	
Customer Charge per month:	\$120.00	
Plus an Energy Charge per kWh of:	\$ 0.03386	
Plus a Maximum Load Charge per kVA of:		
On-Peak Demand	\$ 4.39	
Off-Peak Demand	\$ 1.13	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above sha accordance with the following:	all be increased or decreased in	
Fuel Adjustment Clause	Sheet No. 85	
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	
Environmental Cost Recovery Surcharge Franchise Fee Rider	Sheet No. 87 Sheet No. 90	
School Tax	Sheet No. 91	
DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the average kVA de during the 15-minute period of maximum use during the approp		
RATING PERIODS		
The rating periods applicable to the Maximum Load charges sh	hall be as follows:	
On-Peak Period during Summer Billing Months of June the weekdays from 10:00 a.m. to 9:00 p.m., Eastern Standard Tim area		
On-Peak Period during Winter Billing Months of October throu from 8:00 a.m. to 10:00 p.m., Eastern Standard Time, through		
	PUBLIC SERVICE COMMISS	
Off-Peak Period - All hours Monday through Friday not in	cluded aboye, KEEN FU OKUS of	
Saturday and Sunday.	EFFECTIVE	
	PURSUANT TO 807 KAR 5.01 SECTION 9 (1)	
e of Issue: June 10, 2009		
e Effective: With Bills Rendered On and After June 29, 2009		
e of Issue: June 10, 2009 e Effective: With Bills Rendered On and After June 29, 2009 ued By: Lonnie E. Bellar, Vice President, State Regulation and		
e Effective: With Bills Rendered On and After June 29, 2009	1 All DR tucky	

Issued By Authority of an Order of the KPSC in Case No. 2008-00520 dated June 3, 2009

1

P.S.C. No. 14, First Revision of Original Sheet No. 25.1 Canceling P.S.C. No. 14, Original Sheet No. 25.1

tandard Rate RTS	
Retail Tra	nsmission Service
MINIMUM ANNUAL CHARGE	
Service under this schedule is subject	t to an annual minimum of \$62.16 per kVA for arly period based on the greater of (a), (b), (c), or (d),
as follows:	any period based on the greater of (a), (b), (c), of (a),
(a) The highest monthly on-peak load duri	ing such yearly period:
(b) The contract capacity, based on the	expected on-peak maximum kW demand upon the
system;	
 (c) Sixty percent of the kW capacity of fac (d) Minimum may be adjusted where cus 	stomer's service requires an abnormal investment in
special facilities.	somera service requires an abnormal investment in
	than 1/12 of the Annual Minimum until the aggregate the Annual Minimum. However, payments made in
	ate schedule will be applied as a credit on billings for
energy used during contract year.	
DUE DATE OF BILL	
Customer's payment will be due within twe	lve (12) days from date of bill.
LATE PAYMENT CHARGE	· · · ·
If full payment is not received within three charge will be assessed on the current mo	(3) days from the due date of the bill, a 1% late payment
charge will be assessed of the current no	nur s charges.
TERM OF CONTRACT	
	dule only under contract for a fixed term of not less
than one (1) year and for yearly periods th	nereafter until terminated by either party giving written
	prior to termination. Company, however, may require
a longer fixed term of contract and termina customer's requirements for service.	ation notice because of conditions associated with the
TERMS AND CONDITIONS	CANCELLE
Service will be furnished under Company's	s Terms and Conditions applicable hereto. AUG 0 1 2010
	KENTUCKY PUBLI SERVICE COMMISS
	KENTUCKY
	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN
	EXECUTIVE DIRECTOR TARIFF BRANCH
	Bunt Kirtley
te of Issue: February 24, 2010 te Effective: January 28, 2010	EFFECTIVE
ued By: Lonnig E. Bellar, Vice President. Sta	ate Regulation and Rates, Lexing 108/2010 ky
the BR MI	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

NomeDellu

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

tandard Rate RTS		
Retail Transmission Ser	vice	
MINIMUM ANNUAL CHARGE Service under this schedule is subject to an annua transmission on-peak delivery for each yearly period base as follows:	al minimum of \$52.68 per kVA for ed on the greater of (a), (b), (c), or (d),	
 (a) The highest monthly on-peak load during such yearly (b) The contract capacity, based on the expected on-p system; (c) System; 	eak maximum kW demand upon the	
 (c) Sixty percent of the kW capacity of facilities specified (d) Minimum may be adjusted where customer's service special facilities. 	e requires an abnormal investment in	
Payments to be made monthly of not less than 1/12 of the payments during the contract year equal the Annual Min excess of the amount based on above rate schedule will energy used during contract year.	nimum. However, payments made in	
DUE DATE OF BILL Customer's payment will be due within twelve (12) days fr	rom date of bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) days from the charge will be assessed on the current month's charges.	he due date of the bill, a 1% late payment	
TERM OF CONTRACT Service will be furnished under this schedule only under than one (1) year and for yearly periods thereafter until te notice to the other party ninety (90) days prior to terminar a longer fixed term of contract and termination notice bed customer's requirements for service.	erminated by either party giving written tion. Company, however, may require	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Co	onditions applicable hereto.	
	- C1/28/10	
	PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 2/6/2009	
te of Issue: February 9, 2009	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
te Effective: February 6, 2009 ued By: Lonnie E. Bellar, Vice President, State Regulatior	and W De any ntucky	
11.00 11	By A Executive Director	

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

N

P.S.C. No. 14, Second Revision of Original Sheet No. 30 Canceling P. S. C. No. 14, First Revision of Original Sheet No. 30

tandard Rate	IS Instrial Service	
Ind	lustrial Service	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available for three-phase delivery to cus for all customers taking service under the schedule of Louisville Gas and Electric customers whose monthly demand is the large industrial time-of-day if that custo MVA or more per minute or seventy (70) or decreases exceed one (1) occurrence	his schedule and under the l c Company. This schedule wenty (20) MVA or greater. omer's load either increases MVA or more in ten (10) min	Industrial Service Rate IS is restricted to individual A customer is defined as or decreases twenty (20) utes when such increases
Subject to the above aggregate limit of t all customers whose load is defined as standard rate schedule as of July 1, 200	large industrial time-of-day a	schedule is mandatory for nd not served on another
BASE RATE		
Customer Charge: \$120.00 per m	nonth Primary	Transmission
Energy Charge of: Per monthly billing period	\$0.03386 per kWh	\$0.02930 per BANNCELL
Plus a Demand Charge of: Per monthly billing period		AUG 0 1 20
Standard Load Charges: On-Peak Off-Peak	\$5.23 per kVA \$1.37 per kVA	\$5.02 per kVA \$1.37 per kVA
Where the monthly Standard On-Peal applicable charge per kVA times:	k billing and Off-Peak billing	g are the greater of the
 a) the maximum metered stands interval, for each peak period it b) 60% of the maximum metered each peak period in the precedence c) 60% of the contract capacity system; or d) minimum may be adjusted investment in special facilities. 	in the monthly billing period; ed standard demand, as det ding eleven (11) monthly billin based on the expected ma where customer's service	ermined in (a) above, for ig periods; ximum demand upon the
Plus Fluctuating Load Charges: On-Peak Off-Peak	\$2.73 per kVA _{PUB} \$0.81 p er kVA	KENTUCKY LIC SERVICE COMMISSION 50.81 DER VA JEFF R. DEROUEN EXECUTIVE DIRECTOR
		TARIFF BRANCH
te of Issue: December 22, 2009 te Effective: January 28, 2010 ued By: Lonnie E. Bellar, Vice President, S	State Regulation and Rates,	Bunt Kirtley Lexington Kentucky
W. C2M		1/28/2010

P.S.C. No. 14, First Revision of Original Sheet No. 30 Canceling P. S. C. No. 14, Original Sheet No. 30

		Industr	ial Service	
In all terri	E itory served.			
Available for all cu schedule custome large ind MVA or r	stomers takin of Louisville rs whose mor ustrial time-of nore per minu	ase delivery to custome og service under this s Gas and Electric Co othly`demand is twenty f-day if that customer ite or seventy (70) MV/	chedule and under the mpany. This schedule y (20) MVA or greater. s load either increases	of two hundred (200) MVA Industrial Service Rate IS is restricted to individual A customer is defined as or decreases twenty (20) nutes when such increases the billing month.
all custor	mers whose le			schedule is mandatory for and not served on another
BASE RATE		·		
Custome	r Charge:	\$120.00 per month	Primary	Transmission
	harge of: onthly billing p	eriod	\$0.03386 per kWh	\$0.02930 per kWh
	emand Charge onthly billing p			C1/28
Standa	ard Load Char On-Peak Off-Peak	ges:	\$4.79 per kVA \$0.93 per kVA	\$4.58 per kVA \$0.93 per kVA
Where t	he monthly S le charge per	Standard On-Peak bil kVA times:	ling and Off-Peak billin	g are the greater of the
b) c)	interval, for 60% of the each peak p 60% of the system; or minimum n	each peak period in the maximum metered st period in the preceding contract capacity bas	e monthly billing period; andard demand, as def eleven (11) monthly billing and on the expected mat	over a fifteen (15) minute termined in (a) above, for ng periods; aximum demand upon the e requires an abnormal
Plus F	luctuating Loa On-Peak Off-Peak	ld Charges:	\$2.29 per kþ⁄ð BL \$0.37 per kVA	IC SERVERCE COMMISSION OF KENTUCAY EFFECTIVE 6/29/2009
e Effective:		endered On and After Vice President, State		SECTION 9 (1)

andard Rate		
	Industrial Sector	ervice
	here the monthly Fluctuating On-Peak bill plicable charge per kVA times:	ing and Off-Peak billing are the greater of the
e) f)	interval, for each peak period less the peak period in the monthly billing period	as determined in (e) above, for each peak
RATING PER The ratin	RIODS og periods applicable to the peak load cha	rges shall be as follows:
Septemb	Peak Period during the four consecuti per is defined as weekdays from 10:00 ear round, throughout Company's service	ve summer billing months of June through a.m. to 9:00 p.m., Eastern Standard Time territory.
is define		winter billing months of October through May 0 p.m., Eastern Standard Time (EST), year
The Off-	Peak Period shall consist of all other hou	rs.
ability or God, fire changes ADJUSTMEN The bill a	r interest in operating Customer's facility as, floods, earthquakes, acts of governme in law, or strikes or (b) Company's ability NT CLAUSES amount computed at the charges specific	r occurrence that might limit (a) Customer's r, including but without limitation any acts of ent, terrorism, severe weather, riot, embargo, to serve customer. ed above shall be increased or decreased in
accordan	nce with the following:	
Envir Franc	Adjustment Clause ronmental Cost Recovery Surcharge chise Fee Rider pol Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91 AUG 0 1 2010
DUE DATE C	OF BILL er's payment will be due within twelve (12)	days from date of bill.
If full pay	IENT CHARGE yment is not received within three (3) days vill be assessed on the current month's ch	arges. PURSUANT TO 807 KAR 5:011
e Effective:	February 9, 2009 February 6, 2009 mie E. Bellar, Vice President, State Reg	section 9 (1)
		A BY M MARIA

P.S.C. No. 15, Original Sheet No. 30.2

T

Т

Standard Rate	FLS	
	Fluctuating Load Service	

LATE PAYMENT CHARGE

if full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

TERM OF CONTRACT

Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five years with successive one year term renewal until canceled by either party giving at least one (1) year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.

PROTECTION OF SERVICE

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA.

Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will KENTING the customer five (5) minutes before an electronically initiated interruption that will KENTING the customer five (5) minutes before an electronically initiated interruption that will KENTING the customer five (5) minutes before an electronically initiated interruption that will KENTING the customer five (20) per month. Such interruptions will not be accumulated nor credited to the customer is fany, under the CURTAILMENT SERVICE RIDERS CSR. Company syntation to the customer this provision is restricted to responses to unplanned outage or de-rates ARE FE ON NUMBER. LLC

Date of Issue:	f Issue: August 6, 2010 ffective: August 1, 2010 By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lex
Date Effective:	fective: August 1, 2010
Issued By: Lor	

Home Belle

d Rates, Lexington, Kentucky 8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

P.S.C. No. 14, Original Sheet No. 30.2

andard Rate IS	
Industrial Service	
TERM OF CONTRACT Unless terminated by mutual agreement, the initial term fixed term of five years with successive one year term r giving at least one (1) year written notice to the other pri then current annual renewal period, as applicable.	renewal until canceled by either party
PROTECTION OF SERVICE Where Customer's use of service is intermittent, subject to or produces unacceptable levels of harmonic current, in et in its reasonable discretion, Company reserves the rig Customer's own expense, suitable equipment (as appri- discretion) to meter and limit such intermittence, fluc- reasonably requested by Company. Without limiting the equipment if, at any time, the megavars, harmonic characteristics produced by the Customer exceed the lim- such characteristics. In addition, if the Customer's u- schedule causes such undesirable electrical characteri IEEE standards, such use shall be deemed to cause a da any person to imminent harm or result in substantial da others, and Company shall therefore terminate service to KAR 5:056, Section 14(b). Such a termination of service of the service agreement or relieve Customer of any of Company shall be held harmless for any damages of termination of service. If requested by Company, O information to Company that aids Company in enforcing any time has a reasonable basis for believing that Custo service provided will not comply with the service stand harmonics, Company may engage such experts and determine are appropriate to advise Company in ensurir or harmonics are within acceptable standards. Shot determine Customer's use of service is unacceptable, O consultants will be at the Customer's expense.	each case as determined by Company the to require Customer to furnish, at roved by Company in its reasonable ctuation, or harmonics to the extent foregoing, Company may require such os, and other undesirable electrical nits set forth in the IEEE standards for use of Company's service under this istics in an amount exceeding those angerous condition which could subject amage to the property of Company or the Customer in accordance with 807 shall not be considered a cancellation minimum billing or other guarantees. The conomic loss resulting from such Customer shall provide all available its service standards. If Company at omer's proposed or existing use of the dards for interference, fluctuations, or d/or consultants as Company shall ng that such interference, fluctuations, uld such experts and/or consultants Company's use of such experts and/or LLE AUG 0 1 2010
SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PER Company reserves the right to interrupt up to 95% of C compliance with system contingencies and with industry permit Company to install electronic equipment and as Company interruption of Customer's load. Such equipm five (5) minutes before an electronically initiated inter thereafter and last no longer than ten (10) minutes nor (20) per month. Such interruptions will not be accumular if any, under the CURTAILMENT SERVICE RIDER 3. C provision is restricted to responses to unplanned outage (EUS System) owned or purchased generation or when a with ECAR or an ISO/TRO. EUS System, as used here customer's request, Company shall provide documentat this provision within sixty (60) days of the end of the appli	Customer's load to facilitate Company MMISS y performance criteria. Customer will sociated real-time metering to permit ment will immediately notify Customer erruption that will begin immediately shall the interruptions exceed twenty ted nor credited against annual hours, Company's right to interrupt under this or de-rates of E.ON U.S. LLC System Automatic Reserve Sharing is invoked and consist of KU and Cost MASIO tion of the need for htterruption under icable billing period.
	2/6/2009 PURSUANT TO 807 KAR 5:011
- Channes Roberton C. 2022	SECTION 9 (1)
e of Issue: February 9, 2009 e Effective: February 6, 2009	and All DR anntucky
ed By: Lonnie E. Bellar, Vice President, State Regulation	

P.S.C. No. 15, Original Sheet No. 30.3

T T

tandard Rate FL Fluctuating L	.S .oad Service					
invoked with ECAR or an ISO/TRO. EUS Sy LG&E. At customer's request, Company s	eneration or when Automatic Reserve Sharing is stem, as used herein, shall consist of KU and shall provide documentation of the need for) days of the end of the applicable billing period.					
LIABILITY						
In no event shall Company have any liability to electrical service to the Customer for any conse damages, and such limitation of liability shall and the extent that Company acts within its rights regulation, Company shall have no liability of a the event that the Customer's use of Comp property or injuries to persons, the Customer	the Customer or any other party affected by the equential, indirect, incidental, special, or punitive oply regardless of claim or theory. In addition, to as set forth herein and/or any applicable law or any kind to the Customer or any other party. In pany's service causes damage to Company's shall be responsible for such damage or injury y harmless from any and all suits, claims, losses,					
×						
	Culilio					
	JEFF R. DEROUEN EXECUTIVE DIRECTOR					
	TARIFF BRANCH					
te of Issue: August 6, 2010 te Effective: August 1, 2010	Dund Malling					
	Regulation and Rates, Lexington, Kentucky 8/1/2010					

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

P.S.C. No. 14, Original Sheet No. 30.3

CANCELLED

AUG 0 1 2010 **KENTUCKY PUBLIC** SERVICE COMMISSION

Industrial Convisa	Т	Standard Rate IS
	T	Industrial Service

LIABILITY

In no event shall Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

	PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011	7
Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation a	By H December 11	

P.S.C. No. 14, Second Revision of Original Sheet No. 35 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 35

oraniaa	rd Rate		C+	ST. LT. reet Lighting Servic	9	<u> </u>	
				ieer Lighting Servic			
This con here the	ein and the service not	dule is av which the provisio t meet the	vailable, for the va company has a ns of the Compa ese standard pro	rious types of street I an electric franchise. Iny's standard contra- visions, then the Com e any additional or un	Service is subject for street lighting	ct to the provisions ng service. Should e right to revise the	
	STANDAR Overhead used, the transforme	Rate sha necessa ers. The cluding c	all consist of wood ary overhead str Company will in sircuits, lighting fi	: Street lighting equi d poles, brackets, ap reet lighting circuit, stall, own, operate a xtures and lamp repl	propriate fixtures protective equipr nd maintain the e	for the lamps being nent, controls and entire street lighting	
2.	Ornamenta overhead	al Overhe	ead Rate, ornan	EM: The Company nental poles of the nent and provisions m ate.	Company's choo	sing, together with	
3.	either initia above for the Custor in the ins conventior pay the dia the cost of	ally or up lamp size ner may i talled co nal overhe fference i operatio	on replacement, and es as provided homake a non-refur ost between the ead system as he in the cost of open n and maintaining	OVERHEAD SYSTEI a system or equipment erein, (this constitution dable contribution to system or equipment ereinbefore defined. I peration and maintaining g a conventional Over her, should be paid at	nt other than that ng a conventiona the Company equination of so required n a similar mannen ng such a system rhead System. A	described in 2 or 3 I overhead system) ual to the difference and the cost of a er the Customer will n or equipment and ny installation costs	
RATE			ò	LOAD/LIGHT	RATE PER LIG	HT PER MONTH ORNAMENTAL	
	*INCANDE						
		umens (ap	proximately)	.102 kW/Light	\$ 3.04	\$ 3.69	1
	2,500		17	.201 kW/Light	4.05	4.84	
	4,000 6,000	н -	n	.327 kW/Light .447 kW/Light	6.15 8.06	7.07 9.08 CANCE	LED
	*MERCURY	VAPOR					
		umens (ap	oproximately)	.207 kW/Light	\$ 8.55	\$10.77 AUG 0 1	2010
	10,000			.294 kW/Light	10.09	12.06	
	20,000 HIGH PRE	SSUPE	SODIUM	.453 kW/Light	12.35	13.92 KENTUCKY SERVICE CON	MISSIO
			proximately)	.060 kW/Light	\$ 6.05	\$ 8.62	10010
	5,800	"	"	.083 kW/Light	6.84	9.41	
	9,500	18	11	.117 kW/Light	7.40	10.15	
	22,000	39	n	.242 kW/Light	11.42	KENTUSKA	
	50,000	н	н	.485 kW/Light	PUBLIC SE	RVICE COMMISSION	IR
NOTE	: * Incande	escent is	restricted to those	fixtures in service on on February 1, 2004	October 12 1982	Mercury Vapor Is	
	be rem	oved from	service or replace	on February 1, 2004. d with available lighting	at the customers o	ARIFF BRANCH	
ate of Is	sue: Dec ctive: Jan	uary 28,	2010		Bu	nt Kirtley	
ate Effe				State Degulation &	nd Rates Lovin	aton Kontuolu	
ate Effe	y: Lonnie	E. Bellar	, Vice President	, State Regulation	nu nates, Lexin	Group Uten Francy	

P.S.C. No. 14, First Revision of Original Sheet No. 35 Canceling P.S.C. No. 14, Original Sheet No. 35

	rd Rate			ST. LT.		·	
			St	reet Lighting Service	e		
This com here the	nmunity in ein and the service no	dule is av which the provision t meet the	vailable, for the va e Company has ons of the Compa ese standard pro	arious types of street I an electric franchise. any's standard contra visions, then the Com le any additional or un	Service is subject for street lighting	ect to the provisions ng service. Should le right to revise the	
Cria	ilyes ilsteu	nerenan		le any auditional of un	Iusual Cost involv	eu.	
1.	STANDAR Overhead used, the transforme system, in	RD OVER Rate sha necessa ers. The cluding c	all consist of woo ary overhead st Company will in	I: Street lighting equi d poles, brackets, ap reet lighting circuit, istall, own, operate a ixtures and lamp repl	propriate fixtures protective equip nd maintain the	for the lamps being ment, controls and entire street lighting	
2.	Ornament overhead	al Overh wiring an	lead Rate, ornal	TEM: The Company mental poles of the ment and provisions n Rate.	Company's choo	sing, together with	
3.	either initia above for the Custor in the ins convention pay the d	ally or up lamp siz mer may stalled co nal overh ifference	oon replacement, res as provided l make a non-refu ost between the lead system as h	OVERHEAD SYSTE a system or equipme herein, (this constitution ndable contribution to e system or equipme ereinbefore defined. I beration and maintaining a conventional Ove	nt other than that ng a conventiona the Company eq ent so required In a similar mann ing such a syster	t described in 2 or 3 al overhead system) ual to the difference and the cost of a er the Customer will n or equipment and	
		to be bor		ner, should be paid at			
PATE	which are	to be bor					28
RATE	which are	to be bor			the time of instal		28
RATE	which are			mer, should be paid at	t the time of instal	lation.	28
RATE	which are	SCENT	rne by the Custor	ner, shouid be paid at	the time of instal	lation. <u>C</u> <u>HT PER MONTH</u> <u>ORNAMENTAL</u>	28
RATE	*INCANDE 1,000 L	SCENT		ner, shouid be paid at LOAD/LIGHT .102 kW/Light	RATE PER LIG STANDARD \$ 2.80	lation. <u>HT PER MONTH</u> <u>ORNAMENTAL</u> \$ 3.45	28/
RATE	which are	SCENT	rne by the Custor	ner, shouid be paid at	the time of instal	lation. <u>C</u> <u>HT PER MONTH</u> <u>ORNAMENTAL</u>	28/
RATE	*INCANDE 1,000 L 2,500 4,000 6,000	SCENT umens (aj	rne by the Custor pproximately)	ner, shouid be paid at LOAD/LIGHT .102 kW/Light .201 kW/Light	the time of instal	lation. <u>C</u> <u>HT PER MONTH</u> <u>ORNAMENTAL</u> \$ 3.45 4.55	28/
RATE	*INCANDE 1,000 L 2,500 4,000 6,000 *MERCUR	SCENT umens (aj " " Y VAPOR	pproximately)	ner, shouid be paid at LOAD/LIGHT .102 kW/Light .201 kW/Light .327 kW/Light .447 kW/Light	RATE PER LIG STANDARD \$ 2.80 3.72 5.50 7.37	Lation. <u>C</u> <u>C</u> <u>C</u> <u>C</u> <u>C</u> <u>C</u> <u>C</u> <u>C</u>	28/
RATE	*INCANDE 1,000 L 2,500 4,000 6,000 *MERCUR 7,000 L	SCENT umens (aj " " Y VAPOR	rne by the Custor pproximately)	ner, shouid be paid at LOAD/LIGHT .102 kW/Light .201 kW/Light .327 kW/Light .447 kW/Light .207 kW/Light	RATE PER LIG STANDARD \$ 2.80 3.72 5.50 7.37 \$ 7.77	lation. <u>C</u> <u>BHT PER MONTH</u> <u>ORNAMENTAL</u> \$ 3.45 4.55 6.47 8.45 \$10.11	28
RATE	*INCANDE 1,000 L 2,500 4,000 *MERCUR 7,000 L 10,000 20,000	SCENT umens (a) " " Y VAPOR umens (a	pproximately)	ner, shouid be paid at LOAD/LIGHT .102 kW/Light .201 kW/Light .327 kW/Light .447 kW/Light	RATE PER LIG STANDARD \$ 2.80 3.72 5.50 7.37	Lation. <u>C</u> <u>C</u> <u>C</u> <u>C</u> <u>C</u> <u>C</u> <u>C</u> <u>C</u>	28
RATE	*INCANDE 1,000 L 2,500 4,000 6,000 *MERCUR 7,000 L 10,000 20,000 HIGH PR	SCENT umens (aj " Y VAPOR Lumens (a " ESSURE S	pproximately)	ner, shouid be paid at LOAD/LIGHT .102 kW/Light .201 kW/Light .327 kW/Light .447 kW/Light .207 kW/Light .294 kW/Light .453 kW/Light	the time of instal <u>RATE PER LIG</u> <u>STANDARD</u> \$ 2.80 3.72 5.50 7.37 \$ 7.77 9.20 11.28	lation. <u>C 1</u> <u>C 1 1</u> <u>C 1 1</u> <u>C 1 2</u> <u>C 1 1</u> <u>C 1 1</u> <u>C 1 2</u> <u>C 1 2</u> <u>C 1 1</u> <u>C 1 2</u> <u>C 1 2</u> <u>C 1 1</u> <u>C 1 2</u> <u>C 1 2</u> <u>C 1 2</u> <u>C 1 1</u> <u>C 1 2</u> <u>C 1 2</u> <u>C 1 2</u> <u>C 1 2</u> <u>C 1 1</u> <u>C 1 2</u> <u>C 1 2 2 <u>C 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 </u></u>	28
RATE	*INCANDE 1,000 L 2,500 4,000 6,000 *MERCUR 7,000 L 10,000 20,000 HIGH PR 4,000 L	SCENT umens (aj " Y VAPOR Lumens (a " ESSURE S	pproximately)	ner, shouid be paid at LOAD/LIGHT .102 kW/Light .201 kW/Light .327 kW/Light .447 kW/Light .207 kW/Light .294 kW/Light .453 kW/Light .060 kW/Light	RATE PER LIG STANDARD \$ 2.80 3.72 5.50 7.37 \$ 7.77 9.20 11.28 \$ 5.44	lation. <u>C</u> <u>HT PER MONTH</u> <u>ORNAMENTAL</u> \$ 3.45 4.55 6.47 8.45 \$10.11 11.28 12.94 \$ 8.16	28
RATE	*INCANDE 1,000 L 2,500 4,000 6,000 *MERCUR 7,000 L 10,000 20,000 HIGH PR 4,000 L 5,800	SCENT umens (aj " Y VAPOR Lumens (a " ESSURE S	pproximately)	ner, shouid be paid at LOAD/LIGHT .102 kW/Light .201 kW/Light .207 kW/Light .207 kW/Light .207 kW/Light .453 kW/Light .060 kW/Light .083 kW/Light	RATE PER LIG STANDARD \$ 2.80 3.72 5.50 7.37 \$ 7.77 9.20 11.28 \$ 5.44 6.00	lation. C I HT PER MONTH ORNAMENTAL \$ 3.45 4.55 6.47 8.45 \$10.11 11.28 12.94 \$ 8.16 8.71	28
RATE	*INCANDE 1,000 L 2,500 4,000 6,000 *MERCUR 7,000 L 10,000 20,000 HIGH PR 4,000 L	SCENT umens (aj " Y VAPOR Lumens (a " ESSURE S	pproximately)	ner, shouid be paid at LOAD/LIGHT .102 kW/Light .201 kW/Light .327 kW/Light .447 kW/Light .207 kW/Light .294 kW/Light .453 kW/Light .060 kW/Light	RATE PER LIG STANDARD \$ 2.80 3.72 5.50 7.37 \$ 7.77 9.20 11.28 \$ 5.44 6.00 6.84 10.40	lation. <u>C</u> <u>HT PER MONTH</u> <u>ORNAMENTAL</u> \$ 3.45 4.55 6.47 8.45 \$10.11 11.28 12.94 \$ 8.16	28
RATE	*INCANDE 1,000 L 2,500 4,000 *MERCUR 7,000 L 10,000 20,000 HIGH PR 4,000 L 5,800 9,500	SCENT umens (aj " Y VAPOR Lumens (a " ESSURE S	pproximately)	ner, shouid be paid at LOAD/LIGHT .102 kW/Light .201 kW/Light .327 kW/Light .447 kW/Light .207 kW/Light .453 kW/Light .060 kW/Light .083 kW/Light .117 kW/Light	RATE PER LIG STANDARD \$ 2.80 3.72 5.50 7.37 \$ 7.77 9.20 11.28 \$ 5.44 6.00 6.84 10.40	lation. C I C I C I C I C I C I C I C I	28
RATE	*INCANDE 1,000 L 2,500 4,000 6,000 *MERCUR 7,000 L 10,000 20,000 HIGH PR 4,000 L 5,800 9,500 22,000 50,000	SCENT umens (a) " Y VAPOR umens (a) " ESSURE S umens (a) "	pproximately) "" "" "" "" "" "" "" "" "" "" "" "" ""	ner, shouid be paid at LOAD/LIGHT .102 kW/Light .201 kW/Light .327 kW/Light .447 kW/Light .207 kW/Light .294 kW/Light .453 kW/Light .060 kW/Light .117 kW/Light .485 kW/Light	RATE PER LIG STANDARD \$ 2.80 3.72 5.50 7.37 \$ 7.77 9.20 11.28 \$ 5.44 6.00 6.84 10.40 PUB LIC SE October 12, 1962	Lation. C I C I C I C I C I C I C I C I	28
	*INCANDE 1,000 L 2,500 4,000 6,000 *MERCUR 7,000 L 10,000 20,000 HIGH PR 4,000 L 5,800 9,500 22,000 50,000 E: * Incance	SCENT umens (a) " Y VAPOR Lumens (a) " ESSURE S .umens (a) " "	pproximately) " " sopproximately) " " sopproximately) " " sopproximately) " " " " " " " " " " " " " " " " " " "	ner, shouid be paid at LOAD/LIGHT .102 kW/Light .201 kW/Light .207 kW/Light .207 kW/Light .207 kW/Light .207 kW/Light .453 kW/Light .060 kW/Light .083 kW/Light .117 kW/Light .242 kW/Light	RATE PER LIG STANDARD \$ 2.80 3.72 5.50 7.37 \$ 7.77 9.20 11.28 \$ 5.44 6.00 6.84 10.40 PUB LIC SE October 12, 1982 Upon failure exist	Lation. C I C I C I C I C I C I C I C I	28
	*INCANDE 1,000 L 2,500 4,000 6,000 *MERCUR 7,000 L 10,000 20,000 HIGH PR 4,000 L 5,800 9,500 22,000 50,000 E: * Incance	SCENT umens (a) " Y VAPOR Lumens (a) " ESSURE S .umens (a) " "	pproximately) " " sopproximately) " " sopproximately) " " sopproximately) " " " " " " " " " " " " " " " " " " "	ner, shouid be paid at <u>LOAD/LIGHT</u> .102 kW/Light .201 kW/Light .327 kW/Light .447 kW/Light .207 kW/Light .207 kW/Light .453 kW/Light .060 kW/Light .117 kW/Light .242 kW/Light .485 kW/Light .485 kW/Light	RATE PER LIG STANDARD \$ 2.80 3.72 5.50 7.37 \$ 7.77 9.20 11.28 \$ 5.44 6.00 6.84 10.40 PUB LIC SE October 12, 198 Jpon failure, existing at the customer's comparisonal customer's comparisonal customer's comparisonal customer's comparisonal customer's cu	Lation. C I C I C I C I C I C I C I C I	SSIO
NOTE	*INCANDE 1,000 L 2,500 4,000 *MERCUR 7,000 L 10,000 20,000 HIGH PR 4,000 L 5,800 9,500 22,000 50,000 E: * Incand restric be ren	SCENT umens (a) " Y VAPOR Lumens (a) " ESSURE S Lumens (a) " " lescent is ted to thos noved from	pproximately) " " sopproximately) " sopproximately) " sopproximately) " sopproximately) " se fixtures in servic n service or replace	ner, shouid be paid at LOAD/LIGHT .102 kW/Light .201 kW/Light .207 kW/Light .207 kW/Light .207 kW/Light .207 kW/Light .453 kW/Light .060 kW/Light .083 kW/Light .117 kW/Light .242 kW/Light	RATE PER LIG STANDARD \$ 2.80 3.72 5.50 7.37 \$ 7.77 9.20 11.28 \$ 5.44 6.00 6.84 10.40 PUB LIC SE October 12, 1983 Jpon failure, existing at the customer's comparisonal sectors of t	Lation. C I C I C I C I C I C I C I C I	SSIO
NOTE ate of is	*INCANDE 1,000 L 2,500 4,000 6,000 *MERCUR 7,000 L 10,000 20,000 HIGH PR 4,000 L 5,800 9,500 22,000 50,000 E: * Incand restric be ren ssue: Jun	SCENT umens (a) " Y VAPOR Lumens (a) " ESSURE : umens (a) " " lescent is ted to thos noved from e 10, 200	pproximately) " " sopproximately) " sopproximately) " sopproximately) " sopproximately) " se fixtures in servic n service or replace	ner, shouid be paid at LOAD/LIGHT .102 kW/Light .201 kW/Light .201 kW/Light .207 kW/Light .207 kW/Light .207 kW/Light .294 kW/Light .060 kW/Light .060 kW/Light .117 kW/Light .242 kW/Light .244 kW/Light	RATE PER LIG STANDARD \$ 2.80 3.72 5.50 7.37 \$ 7.77 9.20 11.28 \$ 5.44 6.00 6.84 10.40 PUB LIC SE October 12, 198 Jpon failure, existing the customer's cu	Lation. C I C I C I C I C I C I C I C I	SSIO
NOTE ate of k	*INCANDE 1,000 L 2,500 4,000 6,000 *MERCUR 7,000 L 10,000 20,000 HIGH PR 4,000 L 5,800 9,500 22,000 50,000 E: * Incanc restric be rem ssue: Jun ective: Wi	SCENT umens (a) " Y VAPOR Lumens (a) " ESSURE S Lumens (a) " " lescent is ted to thos noved from e 10, 200 th Bills F	pproximately) " " sopproximately) " sopproximately) " sopproximately) " restricted to those se fixtures in servic n service or replace 09 Rendered On an	LOAD/LIGHT .102 kW/Light .201 kW/Light .201 kW/Light .327 kW/Light .447 kW/Light .207 kW/Light .294 kW/Light .453 kW/Light .060 kW/Light .083 kW/Light .117 kW/Light .242 kW/Light .485 kW/Light .485 kW/Light .485 kW/Light .242 kW/Light .244 kW/Light .245 kW/Light .245 kW/Light .245 kW/Light .246 kW/Light .247 kW/Light .248	RATE PER LIG STANDARD \$ 2.80 3.72 5.50 7.37 \$ 7.77 9.20 11.28 \$ 5.44 6.00 6.84 10.40 PUB LIC SE October 12, 1983 Jpon failure, existing at the customer's comparison PURSUA	Lation. C I C I C I C I C I C I C I C I	SSIO
NOTE ate of Is ate Effe	*INCANDE 1,000 L 2,500 4,000 6,000 *MERCUR 7,000 L 10,000 20,000 HIGH PR 4,000 L 5,800 9,500 22,000 50,000 E: * Incanc restric be rem ssue: Jun ective: Wi	SCENT umens (a) " Y VAPOR Lumens (a) " ESSURE S Lumens (a) " " lescent is ted to thos noved from e 10, 200 th Bills F	pproximately) " " sopproximately) " sopproximately) " sopproximately) " restricted to those se fixtures in servic n service or replace 09 Rendered On an	ner, shouid be paid at LOAD/LIGHT .102 kW/Light .201 kW/Light .201 kW/Light .207 kW/Light .207 kW/Light .207 kW/Light .294 kW/Light .060 kW/Light .060 kW/Light .117 kW/Light .242 kW/Light .244 kW/Light	RATE PER LIG STANDARD \$ 2.80 3.72 5.50 7.37 \$ 7.77 9.20 11.28 \$ 5.44 6.00 6.84 10.40 PUBLIC SE October 12, 1987 Jpon failure, existing at the customer's construction PURSUA	Lation. C I C I C I C I C I C I C I C I	SSIO
NOTE ate of k	*INCANDE 1,000 L 2,500 4,000 6,000 *MERCUR 7,000 L 10,000 20,000 HIGH PR 4,000 L 5,800 9,500 22,000 50,000 E: * Incanc restric be rem ssue: Jun ective: Wi	SCENT umens (a) " Y VAPOR Lumens (a) " ESSURE S Lumens (a) " " lescent is ted to thos noved from e 10, 200 th Bills F	pproximately) " " sopproximately) " sopproximately) " sopproximately) " restricted to those se fixtures in servic n service or replace 09 Rendered On an	LOAD/LIGHT .102 kW/Light .201 kW/Light .201 kW/Light .327 kW/Light .447 kW/Light .207 kW/Light .294 kW/Light .453 kW/Light .060 kW/Light .083 kW/Light .117 kW/Light .242 kW/Light .485 kW/Light .485 kW/Light .485 kW/Light .242 kW/Light .244 kW/Light .245 kW/Light .245 kW/Light .245 kW/Light .246 kW/Light .247 kW/Light .248	RATE PER LIG STANDARD \$ 2.80 3.72 5.50 7.37 \$ 7.77 9.20 11.28 \$ 5.44 6.00 6.84 10.40 PUB LIC SE October 12, 1983 Jpon failure, existing at the customer's comparison PURSUA	Lation. C I C I C I C I C I C I C I C I	SSIO

Issued By Authority of an Order of the KPSC in Case No. 2008-00520 tated June 3, 2009

P.S.C. No. 14, Second Revision of Original Sheet No. 35.1 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 35.1

Standa	rd Rate	ST. LT. Street Lighting Ser	vice		
	ATIVE UNDERGROUND SET FURNISHED EQUIPMENT: appropriate size decorative underground conductor, proti install, own, operate and m decorative poles, fixtures and plus, at the time of installatio underground over the equiva	RVICE Street lighting equipme poles and fixtures for ective equipment, contro- maintain the entire street d lamp replacements. The n, pay to the Company the	ent furnished hereun the lamps being u els and transformers. et lighting system, i ne Customer shall pa ne amount to cover t	sed, the necessary The Company will ncluding conductor, ny the rate as shown	
	STORAGE PROVISION FO provides storage for the fixtu- the monthly rate per light.	re, poles and/or the acce	ssories, an adder of	12.50% will apply to	
RATE		HIGH PRES	SURE SODIUM (HP	<u>S)</u>	
	Type Of <u>Pole & Fixture</u> Acorn (Decorative Pole) Acorn (Historic Pole) Acorn (Decorative Pole) Acorn (Historic Pole) Acorn (Decorative Pole) Acorn (Historic Pole)	Lumen Output (<u>Approximate)</u> 4,000 4,000 5,800 5,800 9,500 9,500	Load/Light <u>in kW</u> 0.060 0.060 0.083 0.083 0.117 0.117	Monthly Rate <u>Per Light</u> \$11.14 \$17.15 \$12.02 \$18.05 \$12.81 \$18.62	
	Colonial Colonial Colonial	4,000 5,800 9,500	0.060 0.083 0.117	\$ 7.87 \$ 8.68 \$ 9.16	
	Coach Coach	5,800 9,500	0.083 0.117	\$26.22 \$26.67	
	Contemporary Contemporary Contemporary Contemporary	5,800 9,500 22,000 50,000	0.083 0.117 0.242 0.485	\$13.88 \$16.27 \$19.65 \$25.12	
	Gran Ville Gran Ville Accessories * Single Crossarm Bracket Twin Crossarm Bracket 24 Inch Banner Arm 24 Inch Clamp Banner A 18 Inch Banner Arm 18 Inch Clamp On Bann Flagpole Holder Post-Mounted Receptad Base-Mounted Receptad	t vrm er Arm le	0.150 CANCELI AUG 0 1 2 KENTUCKY PI SERVICE COMM	\$17.96 010 \$ 2.80 \$ 3.87 UBLIC \$ 2.58 11SSION \$ 3.19 \$ 1.19 \$ 16.75 \$ 16.16 KENTUC\$X2.29	
	Planter Clamp On Planter * For Existing Poles O	Dnly	JEF	ERVICE \$20,08 ,0115510N FR. DEROUEN CUTIVE DIRECTOR	
ate Effe	** For 2 Receptacles o sue: December 22, 2009 ctive: January 28, 2010	n Same Pole	B	unt Kirtley	
sued B	y: Lonnie E. Bellar, Vice Pre	1)		1 /28/2010 1/ 28/2010 Сеот КАК 5.011 SECTION 9 (1)	

Issued By Authority of an Order of the KRSC in Case No. 2009-00310 dated December 2, 2009

P.S.C. No. 14, First Revision of Original Sheet No. 35.1 Canceling P.S.C. No. 14, Original Sheet No. 35.1

standa	rd Rate	ST. LT. Street Lighting Ser	vice	·
	ATIVE UNDERGROUND SE FURNISHED EQUIPMENT: appropriate size decorative underground conductor, prof install, own, operate and r decorative poles, fixtures and plus, at the time of installation underground over the equiva	RVICE Street lighting equipme poles and fixtures for rective equipment, contro naintain the entire streed d lamp replacements. The n, pay to the Company the	nt furnished hereun the lamps being us ls and transformers. It lighting system, i ne Customer shall pa ne amount to cover t	sed, the necessary The Company will including conductor, ay the rate as shown
	STORAGE PROVISION FO provides storage for the fixtu- the monthly rate per light.	re, poles and/or the acce	ssories, an adder of	12.50% will apply to
RATE	· · · · · · · · · · · · · · · · · · ·	HIGH PRES	SURE SODIUM (HP	<u>S)</u>
	Type Of <u>Pole & Fixture</u> Acorn (Decorative Pole)	Lumen Output (Approximate) 4,000	Load/Light <u>In kW</u> 0.060	Monthly Rate Per Light \$10.75
	Acorn (Historic Pole) Acorn (Decorative Pole) Acorn (Historic Pole)	4,000 5,800 5,800	0.060 0.083 0.083	\$17.16 \$11.71 \$17.83
	Acorn (Decorative Pole) Acorn (Historic Pole) Colonial	9,500 9,500 4,000	0.117 0.117 0.060	\$12.54 \$18.67 \$ 7.36
	Colonial Colonial	5,800 9,500	0.083 0.117	\$ 7.94 \$ 8.69
	Coach Coach	5,800 9,500	0.083 0.117	\$26.44 \$27.17
	Contemporary Contemporary Contemporary Contemporary	5,800 9,500 22,000 50,000	0.083 0.117 0.242 0.485	\$13.43 \$16.06 \$19.09 \$25.45
	Gran Ville Gran Ville Accessories * Single Crossarm Bracket Twin Crossarm Bracket 24 Inch Banner Arm 24 Inch Clamp Banner Arm 18 Inch Banner Arm	ət	0.150	\$40.27 \$16.13 \$17.96 \$ 2.80 \$ 3.87 \$ 2.58
	18 Inch Clamp On Ban Flagpole Holder Post-Mounted Recepta Base-Mounted Recepta ** Additional Receptacles Planter Clamp On Planter	cle		\$ 3.19 \$ 1.19 \$ 16.75 CI 28 CI 29 CI 28 CI 28 CI 28 CI 28 CI 29 CI 29 CI 29 CI 29 CI 29 CI 29 CI 29 CI 29 CI 29 CI 29 CI 29 CI 29 CI 29 CI 29 CI 29 CI 29 CI 20 CI 2
	* For Existing Poles (** For 2 Receptacles of			6/29/2009 NT TO 807 KAR 5:011
ate Effe	ssue: June 10, 2009 ective: With Bills Rendered y: Lonnie E. Bellar, Vice Pr		2009 1100	SECTION 9 (1)

Isisued By Authority of an Order of the KPSC in Case No. 2003 20520 dated June 3, 2009

Standard Rate	ST. LT.	
	Street Lighting Ser	vice
ADJUSTMENT CLAUSES		
		ove shall be increased or decreased in
accordance with the following	j .	
Fuel Adjustment Clause		Sheet No. 85
Environmental Cost Recov Franchise Fee Rider	ery Surcharge	Sheet No. 87 Sheet No. 90
School Tax		Sheet No. 91
	· · ·	
DUE DATE OF BILL		
Customer's payment will be	due within twelve (12) days	from date of bill.
DETERMINATION OF ENER	GY CONSUMPTION	
The kilowatt-hours will be de		eet No. 67 of this Tariff.
		•
· ·		
· ·		
· ·		CANCELLED
· · ·		AUG 0 1 2010
		KENTUCKY PUBLIC
		SERVICE COMMISSION
		
		PUBLIC SERVICE COMMISSI
		OF KENTUCKY
		EFFECTIVE
		2/6/2009 PURSUANT TO 807 KAR 5:011
		SECTION 9 (1)
Date of Issue: February 9, 2009 Date Effective: February 6, 2009		1100
ssued By: Lonnie E. Bellar, Vice	President, State Regulati	on and F () // // tucky
	11 :00	By H Hacurre Director

P.S.C. No. 14, Second Revision of Original Sheet No. 36 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 36

Standard Rate	P.O. LT.		
· · · · · · · · · · · · · · · · · · ·	Private Outdoor Lighting		
APPLICABLE		•.	
In all territory served.			
AVAILABILITY OF SERVICE			

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).

RATE

STANDARD (SERVED OVERHEAD)

TYPE LIGHT	LUMENS	RATING	CHARGE	
Open Bottom Mercury Vapor	7,000**	.207	\$ 9.52	1
Cobra Mercury Vapor	20,000**	.453	\$12.35	
Open Bottom High Pressure Sodium	5,800	.083	\$ 5.77	
Open Bottom High Pressure Sodium	9,500	.117	\$ 6.26	
Cobra High Pressure Sodium	22,000	.242	\$11.42	1
Cobra High Pressure Sodium	50,000	.485	G18190CELLED	+

AUG 0 1 2010

KENTLICKY PUBL

1/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DIRECTIONAL (SERVED OVERHEAD)

TYPE LIGHT	APPROX. LUMENS	kW RATING	MONTHLY CHARGE	1331014
Directional High Pressure Sodium	9,500	.117	\$ 7.27	
Directional High Pressure Sodium	22,000	.242	\$10.88	
Directional High Pressure Sodium	50,000	.485	\$15.65	

The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240.

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these good it over the commerce of the commerce of

Date of Isisue: December 22, 2009 Date Effective: January 28, 2010 Issued By: Lonnig E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2009-9 0310 dated December 2, 2009-

P.S.C. No. 14, First Revision of Original Sheet No. 36 Canceling P.S.C. No. 14, Original Sheet No. 36

C128

Standard Rate	P.O. LT.	
	Private Outdoor Lighting	

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).

RATE

STANDARD (SERVED OVERHEAD)

TYPE LIGHT	APPROX. LUMENS	RATING	CHARGE	
Open Bottom Mercury Vapor	7,000**	.207	\$ 8.79	
Cobra Mercury Vapor	20,000**	.453	\$11.28	
Open Bottom High Pressure Sodium	5,800	.083	\$ 4.87	
Open Bottom High Pressure Sodium	9,500	.117	\$ 5.63	
Cobra High Pressure Sodium	22,000	.242	\$10.40	
Cobra High Pressure Sodium	50,000	.485	\$17.18	

DIRECTIONAL (SERVED OVERHEAD)

TYPE LIGHT	APPROX. LUMENS	kW RATING	MONTHLY CHARGE
Directional High Pressure Sodium	9,500	.117	\$ 6.70
Directional High Pressure Sodium	22,000	.242	\$ 9.83
Directional High Pressure Sodium	50,000	.485	\$15.46

The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240.

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under the contract of the Contract SION may furnish the required facilities at an additional charge per month to the determined by the Company. These additional charges are subject to change by Company uppretent (20) days prior written notice. 6/29/2009 PURSUANT TO 807 KAR 5:011

Date of Issue: June 10, 2009	SECTION 9 (1)
Date Of Issue, With Bills Bandarad On and Aftar June 20, 200	.00
Date Effective: With Bills Rendered On and After June 29, 200 Issued By: Lonnie E. Bellar, Vice President, State Regulation a	
Issued By: Lonnie E. Bellar, Vice President, State Regulation a	nd I III III III IIII IIIIIIIIIIIIIIIII
W SO AA	
Sound Q Keller	Executive Director
Plomine Caster	

Issued By Authority of an Order of the KPSC in Case No. 2008-00520 dated June 3, 2009

P.S.C. No. 14, Second Revision of Original Sheet No. 36.1 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 36.1

All facilities required by Company will be standard facilities are requested and the Company agrees to responsible for ditching and back-filling and see	r Lighting ard stocked	d service, the	Customer will be
provide, own and maintain all conduit.			
METAL HALIDE COMMERCIAL AND INDUSTRIAL LI	GHTING		
TYPE POLE AND FIXTURE	APPROX. LUMENS	kW RATING	MONTHLY CHARGE
Directional Fixture Only	12,000	0.207	\$11.23 [.]
Directional Fixture With Wood Pole	12,000	0.207	\$13.15
Directional Fixture With Direct Burial Metal Pole	12,000	0.207	\$19.45
Directional Fixture Only	32,000	0.450	\$16.11
Directional Fixture With Wood Pole	32,000	0.450	\$18.05
Directional Fixture With Metal Pole	32,000	0.450	\$24.33
Directional Fixture Only	107,800	1.080	\$33.81
Directional Fixture With Wood Pole	107,800	1.080	\$36.92
Directional Fixture With Metal Pole	107,800	1.080	\$42.46
Contemporary Fixture Only	12,000	0.207	\$12.30 CANCELL
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.207	\$20.54 AUG 0 1 2
Contemporary Fixture Only	32,000	0.450	S17 62 ERVICE COMM
Contemporary Fixture With Metal Pole	32,000	0.450	\$25.24
Contemporary Fixture Only	107,800	1.080	\$36.73
Contemporary Fixture With Metal Pole	107,800	1.080	\$44.96
			ENTUCKY RVICE COMMISSION
		EXECU	R DEIRCUEN TIVE DIRECTOR
		TAF	RIFF BRANCH
of Issue: December 22, 2009 Eiffective: January 28, 2010		Bun	t Kirtley
ed By: Lonnie E. Bellar, Vice President, State Regu	Nation 2002 P		она _{Е Карриску} 28/2010

Issued By Authority of an Order of the KPSC in Case No. 2005-43310 dated December 2, 2009

P.S.C. No. 14, First Revision of Original Sheet No. 36.1 Canceling P.S.C. No. 14, Original Sheet No. 36.1

Standard Rate P.O. LT Private Outdoor				-					
All facilities required by Company will be standard stocked material. When underground facilities are requested and the Company agrees to underground service, the Customer will be responsible for ditching and back-filling and seeding and/or repaving as necessary, and provide, own and maintain all conduit.									
METAL HALIDE COMMERCIAL AND INDUSTRIAL LI	GHTING								
TYPE POLE AND FIXTURE			MONTHLY						
Directional Fixture Only	12,000	0.207	\$10.05						
Directional Fixture With Wood Pole	12,000	0.207	\$12.08						
Directional Fixture With Direct Burial Metal Pole	12,000	0.207	\$18.72						
Directional Fixture Only	32,000	0.450	\$14.63						
Directional Fixture With Wood Pole	32,000	0.450	\$16.67						
Directional Fixture With Metal Pole	32,000	0.450	\$23.30						
Directional Fixture Only	107,800	1.080	\$30.89						
Directional Fixture With Wood Pole	107,800	1.080	\$33.72						
Directional Fixture With Metal Pole	107,800	1.080	\$39.56						
Contemporary Fixture Only	12,000	0.207	\$11.18						
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.207	\$19.87						
Contemporary Fixture Only	32,000	0.450	\$16.22						
Contemporary Fixture With Metal Pole	32,000	0.450	\$24.89						
	407.000	4 000	CI	2					
Contemporary Fixture Only	107,800	1.080	\$33.52						
Contemporary Fixture With Metal Pole	107,800	PUBLIC SER OF k EF	\$42.20 VICE COMMISS ENTUCKY FECTIVE /29/2009						
ate of Issue: June 10, 2009 ate Effective: With Bills Rendered On and After June 2 sued By: Lonnie E. Bellar, Vice President, State Regu Admite Regu	lation and	SEC	TO 807 KAR 5:01 CTION 9 (1) Intucky utive Director						

Issued By Authority of an Order of the KPSC in Case No. 2008-00520 dated June 3, 2009

P.S.C. No. 14, Second Revision of Original Sheet no. 36.2 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 36.2

Indard Rate	P.O. LT. ivate Outdoor Lighti	ng		-
				-
Company, where secondary voltage poles, fixtures and any necessary cin Company will be standard stocked r installation of additional facilities, C facilities at an additional charge per subject to change by Company upon	cuitry up to 100 feet. materials. Where Cu ompany may furnish month to be determin	All poles and ustomer's location , own, and ma ned by Company	fixtures furnished by on would require the intain the requested	
Customer is to pay the monthly rate all ditching, back-filling, and repavin maintain all conduit. Company may and repaving/seeding/sodding as ne provide those services. Upon termi remove underground facilities.	g/seeding/sodding as , at Customer's requ cessary for payment	s necessary an est, provide all , in advance, o	d provide, own, and ditching, back-filling, f Company's cost to	
Where Customer has need for non-s provide the requested styles for pa between the requested styles and maintenance of non-stock materials non-stock styles may be delayed or n	yment, in advance, the stock materials. s dependent on outsi	by Customer of Customer acce	f the cost difference epts that Company's	
DECORATIVE HPS (SERVED UNDERG				
TYPE POLE AND FIXTURE	APPROX. LUMENS	kW RATING	CHARGE	
Acom Decorative	4,000	0.060	\$11.35	1
Acorn Historic	4,000	0.060	\$17.15	1 1
Acom Decorative	5,800	0.083	\$12.25	1
Acorn Historic	5,800	0.083	\$17.95	
Acorn Decorative	9,500	0.117	\$12,82 CANC	ELL E
Acorn Historic	9,500	0.117	\$18.62 CANC	ELLE
Colonial	4,000	0.060	\$ 7.87 AUG (1 2018
Colonial	5,800	0.083	\$ 8.68 KENTUCI	KY PUB
Colonial	9,500	0.117	\$ 9 BERVICE C	OMMIS
Coach	5,800	0.083	\$26.21	1
Coach	9,500	0.117	\$26.67	F
Contemporary	5,800	0.083	\$13.88	1
Contemporary	9,500	0.117	\$16.14	1
Contemporary	22.000 *	0.242	KENTUERY	
Contemporary	50,000 *		SERVIG5 GOMMISSIO	N
Gran Ville	16,000	0.150 JE EXE	FF R. DEROUEN	
			TARIFF BRANCH	
of Issue: December 22, 2009	<u></u>	6	unt Kirtley	
Effective: January 28, 2010				

Issued By Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

P.S.C. No. 14, First Revision of Original Sheet no. 36.2 Canceling P.S.C. No. 14, Original Sheet No. 36.2

ID

tandard Rate Pri	P.O. LT. vate Outdoor Lighti	ing	
Pri Company, where secondary voltage poles, fixtures and any necessary circ Company will be standard stocked n installation of additional facilities, Co facilities at an additional charge per r subject to change by Company upon 3 Customer is to pay the monthly rate p all ditching, back-filling, and repaving maintain all conduit. Company may, and repaving/seeding/sodding as ner provide those services. Upon termin remove underground facilities. Where Customer has need for non-st provide the requested styles for pay	of 120/240 is availa cuitry up to 100 feet naterials. Where Cu ompany may furnish nonth to be determin 30 days prior written i olus any additional ch g/seeding/sodding at at Customer's requires at Customer's requires cassary for payment nation of service, the cocked styles of pole	able, will fumish All poles and ustomer's location of own, and man ned by Company notice. harge determine s necessary an inest, provide all t, in advance, o a Company sha s or fixtures, Co	fixtures furnished by on would require the intain the requested y. Such charges are d above plus provide d provide, own, and ditching, back-filling, f Company's cost to ill not be required to mpany may agree to
between the requested styles for particular between the requested styles and the maintenance of non-stock materials is non-stock styles may be delayed or maintenance HPS (SERVED UNDERGI	he stock materials. s dependent on outs aterials unavailable.	Customer acce	epts that Company's
TYPE POLE AND FIXTURE	APPROX. LUMENS	kW RATING	MONTHLY CHARGE
Acorn Decorative	4,000	0.060	\$11.04
Acorn Historic	4,000	0.060	\$17.16
Acom Decorative	5,800	0.083	\$11.71
Acorn Historic	5,800	0.083	\$17.73
Acorn Decorative	9,500	0.117	\$12.56
Acom Historic	9,500	0.117	\$18.67
Colonial	4,000	0.060	\$ 7.36
Colonial	5,800	0.083	\$ 7.94
Colonial	9,500	0.117	\$ 8.69
Coach	5,800	0.083	\$26.43
Coach	9,500	0.117	\$27.17
Contemporary	5,800	0.083	\$13.43
. Contemporary	9,500	0.117	\$16.06
Contemporary	22.000 *	0.242	\$19.09
Contemporary	50,000 *		ERVISE GOMMISS
Gran Ville	16,000		DF KENTUCKY EFFECTIVE 6/29/2009 JANT TO 807 KAR 5:01 ⁻
te of Issue: June 10, 2009 te Effective: With Bills Rendered On an sued By: Lonnie E. Bellar, Vice Presiden			SECTION 9 (1) tucky kecutive Director

Issued By Authority of an Order of the KPSC in Case No. 2008-00520 dated June 3, 2009

Standard Rate P.O. LT	Γ.
Private Outdoo	
Gran Ville Accessories:	MONTHLY CHARGE
*** Single Crossarm Bracket	\$16.13
Twin Crossarm Bracket	\$17.96
24 Inch Banner Arm	\$ 2.80
24 Inch Clamp Banner Arm	\$ 3.87
18 Inch Banner Arm	\$ 2.58
18 Inch Clamp Banner Arm	\$ 3.19
Flagpole Holder	\$ 1.19
Post-Mounted Receptacle	\$16.75
Base-Mounted Receptacle	\$16.16
**** Additional Receptacle	\$ 2.29
Planter	\$ 3.88
Clamp On Planter	\$ 4.31
for the fixture, poles and/or the accessories, then a light for Gran Ville lights and accessories.	
** RESTRICTED TO THOSE FIXTURES IN S	
** RESTRICTED TO THOSE FIXTURES IN FAILURE, EXISTING FIXTURES WILL E REPLACED WITH AVAILABLE LIGHTIN	SERVICE ON AUGUST 20, 1990. UPON THER BE REMOVED FROM SERVICE OR
** RESTRICTED TO THOSE FIXTURES IN FAILURE, EXISTING FIXTURES WILL E	SERVICE ON AUGUST 20, 1990. UPON THER BE REMOVED FROM SERVICE OR G AT THE CUSTOMER'S OPTION ANCELLE AUG 0 1 2010
** RESTRICTED TO THOSE FIXTURES IN FAILURE, EXISTING FIXTURES WILL E REPLACED WITH AVAILABLE LIGHTIN **** FOR EXISTING POLES ONLY **** FOR 2 RECEPTACLES ON SAME POLE	SERVICE ON AUGUST 20, 1990. UPON THER BE REMOVED FROM SERVICE OR G AT THE CUSTOMER'S OPTION ANCELLE AUG 0 1 2010 KENTUCKY PUEL
** RESTRICTED TO THOSE FIXTURES IN FAILURE, EXISTING FIXTURES WILL E REPLACED WITH AVAILABLE LIGHTIN *** FOR EXISTING POLES ONLY	SERVICE ON AUGUST 20, 1990. UPON ITHER BE REMOVED FROM SERVICE OR G AT THE CUSTOMER'S OPTION ANCELLE AUG 0 1 2010 KENTUCKY PUELI SERVICE COMMISS
** RESTRICTED TO THOSE FIXTURES IN S FAILURE, EXISTING FIXTURES WILL E REPLACED WITH AVAILABLE LIGHTING **** FOR EXISTING POLES ONLY ***** FOR 2 RECEPTACLES ON SAME POLE ADJUSTMENT CLAUSES The bill amount computed at the charges specified	SERVICE ON AUGUST 20, 1990. UPON ITHER BE REMOVED FROM SERVICE OR G AT THE CUSTOMER'S OP TION ANCELLED AUG 0 1 2010 KENTUCKY PUELI SERVICE COMMISSI
** RESTRICTED TO THOSE FIXTURES IN S FAILURE, EXISTING FIXTURES WILL E REPLACED WITH AVAILABLE LIGHTING **** FOR EXISTING POLES ONLY ***** FOR 2 RECEPTACLES ON SAME POLE ADJUSTMENT CLAUSES The bill amount computed at the charges specified accordance with: Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider	SERVICE ON AUGUST 20, 1990. UPON THER BE REMOVED FROM SERVICE OR G AT THE CUSTOMER'S OPTION ANCELLE AUG 0 1 2010 KENTUCKY PUEL SERVICE COMMISS d above shall be increased or decreased in Sheet No. 85 PUBLISD END/ 82E COMMISSION Sheet NO. 82E COMMISSION SH

Standard		
	Private Outdoor Light	ing
Pa	ATE OF BILL yment is due within twelve (12) days from date of bill. t of bill rendered for other electric service.	Billing for this service to be made a
	EXAMINATION OF ENERGY CONSUMPTION e kilowatt-hours will be determined as set forth on Shee	t No. 67 of this Tariff.
TERM	OF CONTRACT	
eith rea to	a fixed term of not less than five (5) years and for super party giving thirty (30) days prior written notice to the uired. Cancellation by Customer prior to the initial five pay to Company its cost of labor to install and remove terial, prorated on the basis of the remaining portion of	he other when additional facilities are e-year term will require the Customer ve facilities plus cost of non-salvable
	ned contracts will not be required when the fixture(s) a t source.	are placed on existing pole with a 120
	S AND CONDITIONS Service shall be furnished under Company's Terms herein.	s and Conditions, except as set out
2.	All service and necessary maintenance on the light during regular scheduled working hours of the Comp two (2) business days after notification by the Custom	any. The Company shall be allowed
3.	The Customer shall be responsible for fixture management or repairs are caused from willful dama normal burnouts.	
4.	The Company shall own and maintain all facilities rec as noted above.	uired in providing this service, except
	· .	AUG 0 1 2010
		KENTUCKY PUBLIC SERVICE COMMISSIO
A	· ·	PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 2/6/2009
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ate Effec	ue: February 9, 2009 tive: February 6, 2009 Lonnie E. Bellar, Vice President, State Regulation	and I II DRogion tucky
	Homie Belli	Executive Dir. ector.

P.S.C. No. 14, Second Revision of Original Sheet No. 37 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 37

andard Rate LE Lighting Energy Servic	e	
APPLICABLE		,
In all territory served.		
AVAILABILITY OF SERVICE		
Available to municipalities, county governments, divisions	or agencies of the s	state or Federal
governments, civic associations, and other public or quasi		
street and highway lighting systems, where the municipality	y or other agency own	s and maintains
all street lighting equipment and other facilities on its side	of the point of delive	ry of the energy
supplied hereunder.		
RATE		
\$0.05474 per kWh		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above	e shall be increased	or decreased in
accordance with the following:		
First Adjustment Clause	Sheet No.	OE
Fuel Adjustment Clause Environmental Cost Recovery Surcharge	Sheet No.	
Franchise Fee Rider	Sheet No.	
School Tax	Sheet No.	
		CANCELLE
DUE DATE OF BILL		AUC 0 4 008
Customer's payment will be due within twelve (12) days fro	om date of bill.	AUG 0 1 201
		KENTUCKY PUB SERVICE COMMIS
CONDITIONS OF DELINERY		SERVICE COMMIS
a) Service hereunder will be metered except when, by	mutual agreement o	f Company and
customer, an unmetered installation will be more sat		
parties. In the case of unmetered service, billing will b	e based on a calculat	ed consumption
taking into account the types of equipment served.		
b) The location of the point of delivery of the energy su	innlied bereunder an	the voltage at
b) The location of the point of delivery of the energy su which such delivery is effected shall be mutually agreed	d upon by Company a	nd the customer
in consideration of the type and size of customer's s		
which Company has available for delivery.		
TERMS AND CONDITIONS		
Service will be furnished under Company's Terms and Conc	itions applicable here	
		ICE COMMISSION
		DEROUEN
		VE DIRECTOR
	TARIF	FBRANCH
of Issue: December 22, 2009	A.L	Li. H.
	Duni	many
e Effective: January 28, 2010	and Datas Lovingto	TECKERTUCKV
e Effective: January 28, 2010 led By: Lonnie E. Bellar, Vice President, State Regulation		
e Effective: January 28, 2010	1/2	8/2010 KAR 5:0:1: SECTION 9 (1)

P.S.C. No. 14, First Revision of Original Sheet No. 37 Canceling P.S.C. No. 14, Original Sheet No. 37

	Rate LE Lighting Energy Service
APPLIC	ABLE
	I territory served.
	BILITY OF SERVICE
	lable to municipalities, county governments, divisions or agencies of the state or Federal
	ernments, civic associations, and other public or quasi-public agencies for service to public
	et and highway lighting systems, where the municipality or other agency owns and maintains
	treet lighting equipment and other facilities on its side of the point of delivery of the energy
- sup	blied hereunder.
RATE	
\$0.0	4902 per kWh
	FMENT CLAUSES bill amount computed at the charges specified above shall be increased or decreased in
	ordance with the following:
200	Sidance war are following.
	Fuel Adjustment Clause Sheet No. 85
	Environmental Cost Recovery Surcharge Sheet No. 87
	Franchise Fee Rider Sheet No. 90
	School Tax Sheet No. 91
	ATE OF BILL
	tomor's payment will be due within twelve (12) days from date of hill
Gu	tomer's payment will be due within twelve (12) days from date of bill.
Cu.	tomer's payment will be due within twelve (12) days from date of bill.
CONDI	TIONS OF DELIVERY
CONDI	FIONS OF DELIVERY Service hereunder will be metered except when, by mutual agreement of Company and
CONDI	FIONS OF DELIVERY Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both
CONDI	FIONS OF DELIVERY Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption
CONDI	FIONS OF DELIVERY Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both
condi a)	FIONS OF DELIVERY Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
CONDI	FIONS OF DELIVERY Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. The location of the point of delivery of the energy supplied hereunder and the voltage at
condi a)	FIONS OF DELIVERY Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer
condi a)	FIONS OF DELIVERY Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. The location of the point of delivery of the energy supplied hereunder and the voltage at
condi a)	FIONS OF DELIVERY Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage
condi a) b)	FIONS OF DELIVERY Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.
CONDI a) b) TERMS	FIONS OF DELIVERY Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.
CONDI a) b) TERMS	FIONS OF DELIVERY Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery. AND CONDITIONS vice will be furnished under Company's Terms and Conditions applicable hereto.
CONDI a) b) TERMS	TIONS OF DELIVERY Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.
CONDI a) b) TERMS	Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery. AND CONDITIONS vice will be furnished under Company's Terms and Conditions applicable hereto. PUBLIC SERVICE COMVISSION OF KENTUCKY
CONDI a) b) TERMS	Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery. AND CONDITIONS vice will be furnished under Company's Terms and Conditions applicable hereto. PUIBLIC SERVICE COMVISION OF KENTUCKY EFFECTIVE
CONDI a) b) TERMS	FIONS OF DELIVERY Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery. AND CONDITIONS vice will be furnished under Company's Terms and Conditions applicable hereto. PUIBLIC SERVICE COMVI SSIC OF KENTUCKY EFFECTIVE 6/29/2009
b)	FIONS OF DELIVERY Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery. AND CONDITIONS vice will be furnished under Company's Terms and Conditions applicable hereto. PUBLIC SERVICE COMVI SSIC OF KENTUCKY EFFECTIVE 6/29/2009 PURSUANT TO 807 KAR 5:011
b) TERMS	FIONS OF DELIVERY Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery. AND CONDITIONS vice will be furnished under Company's Terms and Conditions applicable hereto. PUIBLIC SERVICE COMVIISSIC OF KENTUCKY EFFECTIVE 6/29/2009 PURSUANT TO 807 KAR 5:011 we: June 10, 2009
b) TERMS Sei	FIONS OF DELIVERY Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery. AND CONDITIONS vice will be furnished under Company's Terms and Conditions applicable hereto. PUIBLIC SERVICE COMVIISSIC OF KENTUCKY EFFECTIVE 6/29/2009 PURSUANT TO 807 KAR 5:011 ue: June 10, 2009 ive: With Bills Rendered On and After June 29, 2009
b) TERMS Sei	FIONS OF DELIVERY Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery. AND CONDITIONS vice will be furnished under Company's Terms and Conditions applicable hereto. PUIBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/29/2009 PURSUANT TO 807 KAR 5:011 ue: June 10, 2009 ive: With Bills Rendered On and After June 29, 2009 Lonnie E. Bellar, Vice President, State Regulation and I
b) TERMS Sei	FIONS OF DELIVERY Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery. AND CONDITIONS vice will be furnished under Company's Terms and Conditions applicable hereto. PUIBLIC SERVICE COMVIISSIC OF KENTUCKY EFFECTIVE 6/29/2009 PURSUANT TO 807 KAR 5:011 ue: June 10, 2009 ive: With Bills Rendered On and After June 29, 2009

Issued By Authority of an Order of the KPSC in Case No. 2008-86520 dated June 3, 2009

P.S.C. No. 14, Second Revision of Original Sheet No. 38 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 38

unuuru	Rate	TE Energy Service			
	Traine	Lifergy Service	terre tradition and the second se		
APPLIC	ABLE				
	I territory served.		*		
	BILITY OF SERVICE				
any othe age sup	ilable to municipalities, county governn other governmental agency for service or traffic lights which operate on a 24- ncy owns and maintains all equipme plied hereunder. In the application of arate customer.	to traffic control d hour all-day every nt on its side of	levices including signal -day basis, where the the point of delivery	s, cameras, or governmental of the energy	
RATE					
	tomer Charge: \$2.80 per delivery per r	nonth			
Plus	an Energy Charge of: \$0.06530 per l	κWh			
ADJUS	TMENT CLAUSES				
The	bill amount computed at the charges ordance with the following:	specified above	shall be increased or	decreased in	
	Fuel Adjustment Clause		Sheet No. 85	i	
	Environmental Cost Recovery Surchar	ae	Sheet No. 87		
	Franchise Fee Rider	5-	Sheet No. 90		•
	School Tax		Sheet No. 91		•
MINIMU	MCHARGE			CANCE	LLE
The	Customer Charge.			AUG 0 1	201
	TE OF BILL tomer's payment will be due within twe	lve (12) days from	date of bill.	KENTUCKY SERVICE CON	
1.	TIONS OF SERVICE Service hereunder will be metered e customer, an unmetered installation parties. In the case of unmetered serv taking into account the size and char from a similar installation.	will be more satis	mutual agreement of sfactory from the stan based on a calculated	Company and dpoint of both consumption,	
	The location of each point of delivery of upon by Company and the customer.	of energy supplied	d hereunder shall be m	utually agreed	
	Traffic lights not operated on an all-day Rate GS.	γ every-day basis	will be served under G	eneral Service	
TERMS Ser	AND CONDITIONS vice will be furnished under Company's	Terms and Cond	itions applicable KEEN		ON
				DEROUEN	
				E DIRECTOR BRANCH	
e Effect	ue: December 22, 2009 ive: January 28, 2010		Bunt	Kirtley	
led By:	Lonnie E. Bellar, Vice President, St	ate Regulation a	nd Rates, Lexington	Kentucky	
				2010	

P.S.C. No. 14, First Revision of Original Sheet No. 38 Canceling P.S.C. No. 14, Original Sheet No. 38

andard		
	Traffic Energy Sei	
	CABLE all territory served.	
Ava any oth age sup	ABILITY OF SERVICE ailable to municipalities, county governments, division of other governmental agency for service to traffic cor- er traffic lights which operate on a 24-hour all-day ency owns and maintains all equipment on its side oplied hereunder. In the application of this rate eac oparate customer.	ntrol devices including signals, cameras, or every-day basis, where the governmental de of the point of delivery of the energy
RATE Cu	stomer Charge: \$2.80 per delivery per month	
Plu	s an Energy Charge of: \$0.05958 per kWh	
The	TMENT CLAUSES e bill amount computed at the charges specified a cordance with the following:	bove shall be increased or decreased in
,	Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
	JM CHARGE e Customer Charge.	
	ATE OF BILL stomer's payment will be due within twelve (12) days	from date of bill.
	TIONS OF SERVICE Service hereunder will be metered except when customer, an unmetered installation will be more parties. In the case of unmetered service, billing v taking into account the size and characteristics of from a similar installation.	, by mutual agreement of Company and e satisfactory from the standpoint of both vill be based on a calculated consumption,
2.	The location of each point of delivery of energy su upon by Company and the customer.	pplied hereunder shall be mutually agreed
3.	Traffic lights not operated on an all-day every-day Rate GS.	basis will be served under General Service
TERMS Se	S AND CONDITIONS rvice will be furnished under Company's Terms and	Conditions applicable hereto PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 6/29/2009 PURSUANT TO 807 KAR 5:011
e Effec	ue: June 10, 2009 tive: With Bills Rendered On and After June 29 Lonnie E. Bellar, Vice President, State Regulat	SECTION 9 (1)

Issued By Authority of an Order of the KPSC in Case No. 2008-00520 dated June 3, 2009

tandard Rate CTAC Cable Television Attach	hment Charges
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Where a cable television system operator has proper service in a given area (hereinafter "Customer"), Corr of cables, wires and appliances to its poles where, in will not interfere with its electric service require Company's poles. Attachments will be permitted up Television Attachment Agreement and an Application	mpany is willing to permit the attachmen in Company's judgment, such attachmen ements and other prior licensees usir ipon execution by both parties of a Cab
RENTAL CHARGE Rental charge of \$2.71 per year for each attachmen provided below.	nt to pole, subject to annual adjustment a
RENTAL CHARGE ADJUSTMENT	
The rental charge stated above is subject to chan written notice to the Customer and the Public Service an upward or downward adjustment, when cond investment in facilities, or a change in Company' maintenance, depreciation, taxes, insurance and ret Commission's allowance of such expenses and inve- will not be made more often than once in any 12-mo annual billing period.	e Commission. Such change will be eith ditions arise which materially affect the r's costs to cover expense of operation turn on investment, in accordance with the estments. A change in the Rental Charge
BILLING	
Rental charges to be billed semi-annually based o maintained on December 1 and June 1. Payment wi	on the number of pole attachments being the number of pole attachments being the number of the numbe
of bill.	CANC
	AUG 0
TERM OF AGREEMENT	KENTUCK
The Cable Television Attachment Agreement shall parties and shall continue in effect for not less to contained in the agreement. At any time there agreement by giving not less than six (6) months' pr agreement, Customer shall immediately remove it attachments from all poles of Company.	than one (1) year, subject to provision eafter, the Customer may terminate the rior written notice. Upon termination of the
TERMS AND CONDITIONS OF POLE ATTACHMENTS	
Pole attachments shall be permitted in accordance Terms and Conditions shall be applicable, to the inconsistent with the special provisions of this Renta Agreement, the Application and Permit form.	e with this Rental Schedule. Company e extent Replate Str RV 6551160 With
te of Issue: February 9, 2009	SECTION 9 (1)
te Effective: January 1, 1984 Refiled: February 9, ued By: Lonnie E. Bellar, Vice President, State Regula	ation and M DR PIM Itucky
V :C?	By A Executive Director

P.S.C. No. 14, Original Sheet No. 40.1

T

AUG 0 1 2010 KENTUCKY PUBLIC

ION

SERVICE COMMIS:

Standard Rate CTAC Cable Television Attachment Charges

Upon written Agreement, Company is willing to permit, to the extent it may lawfully do so, the attachment of cables, wires and appliances to its poles by a cable television system operator, hereinafter "Customer," where, in its judgment, such use will not interfere with its electric service requirements and other prior licensees using Company's poles, including consideration of economy and safety, in accordance with this rental schedule approved by the Public Service Commission. The Terms and Conditions applicable to such service are as follows:

1. ATTACHMENT APPLICATIONS AND PERMITS

Before making attachment to any pole or poles of Company, Customer shall make application and receive a permit therefore on a form to be supplied by Company (KU Form 17-52). The information submitted by Customer with the application for a permit shall consist of drawings and associated descriptive matter which shall be adequate in all detail to enable Company to thoroughly check the proposed installation of Customer. Before the attachments are made, the permit must be approved by Company. Customer shall not build separate pole lines along existing facilities of Company and shall not place intermediate poles in spans of Company, unless authorized by Company in writing. Company shall have the right to remove unauthorized Customer attachments at Customer's expense after notice to Customer. In the event a pole attachment count does not correspond to the recorded attachment count, Customer will pay a back rental fee for any excess attachments. The back rental fee will be double the rate otherwise in effect over the time since last pole attachment count and shall be payable on demand.

2. PERMITTED ATTACHMENTS

Customer shall be permitted to make only one bolt attachment for one messenger on tangent poles and two bolt attachments for two messengers on corner poles. A maximum of five individual coaxial cables may be supported by any single messenger if these cables are all attached to the messenger by suitable lashings or bindings, and so that the maximum overall dimension of the resulting cable bundle does not exceed two (2) inches. Any messenger attachment other than to tangent poles must be properly braced with guys and anchors provided by Customer to the satisfaction of Company. The use of existing Company anchors for this purpose must be specifically authorized in writing, subject to additional charge, and will not ordinarily be permitted. The use of crossarms or brackets shall not be permitted. In addition to messenger attachments, Customer will be permitted one Customer amplifier installation per pole and four service drops to be tapped on cable messenger strand and not on pole. Customer power supply installations shall be permitted, but only at pole locations specifically approved by Company. Any or all of the above are considered one attachment for billing purposes. Any additional attachments desired by Customer will be considered on an individual basis by Company, and as a separate attachment application.

		other Designation of the local division of t
3. CONSTRUCTION AND MAINTENANCE REQUIREMENT	S AND SPECIFICATIONS PUBLIC SERVICE COMMISSIO	N
Customer's cables, wires and appliances, in each and e maintained in accordance with the requirements and spe	very location, Shaff be Elected and cifications of the National Electrical 2/6/2009	
	PURSUANT TO 807 KAR 5:011	
Date of Issue: February 9, 2009 Date Effective: January 1, 1984 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation a	By A Decempton (1) By A Decempton (1) Executive Director	

P.S.C. No. 14, Original Sheet No. 40.2

AUG 0 1 2010

(1)

T T

Standard Rate	CTAC	
	Cable Television Attachment Charges	

Safety Code, current edition, and Company's construction practices, or any amendments or revisions of said Code and in compliance with any rules or orders now in effect or that hereinafter may be issued by the Public Service Commission of Kentucky, or other authority having jurisdiction. In the event any of Customer's construction does not meet any of the foregoing requirements, Customer will correct same in fifteen work days after written notification. Company may make corrections and bill Customer for total costs incurred, if not corrected by Customer.

4. MAINTENANCE OF ATTACHMENTS

Customer shall, at its own expense, make and maintain said attachments in safe condition and in thorough repair, and in a manner suitable to Company and so as not to conflict with the use of said poles by Company, or by other parties, firms, corporations, governmental units, etc., using said poles, pursuant to any license or permit by Company, or interfere with the working use of facilities thereon or which may, from time to time, be placed thereon. Customer shall promptly at any time, at its own expense, upon written notice from Company, relocate, replace or renew its facilities placed on said poles, and transfer them to substituted poles, or perform any other work in connection with said facilities that may be required by Company but in no case longer than two months after date of written request. In cases of emergency, however, Company may arrange to relocate, replace or renew the facilities placed on said poles by Customer, transfer them to substituted poles or perform any other work in connection with said facilities that may be required in the maintenance, replacement, removal or relocation of said poles, the facilities thereon or which may be placed thereon, or for the service needs of Company, or its other licensees, and Customer shall, on demand, reimburse Company for the expense thereby incurred. CANCELLE

5. COSTS ASSOCIATED WITH ATTACHMENTS

KENIT In the event that any pole or poles of Company to which Customer desires to make use N attachments are inadequate to support the additional facilities in accordance with the aforesaid specifications, Company will indicate on the application and permit form (KU Form 17-52) the changes necessary to provide adequate poles and the estimated cost thereof to Customer and return the form to Customer. If Customer still desires to make the attachments, and returns the form to Company marked to so indicate, Company will replace such inadequate poles with suitable poles and Customer will, on demand, reimburse Company for the total cost of pole replacement necessary to accommodate Customer attachments, less the salvage value of any pole that is removed, and the expense of transferring Company's facilities from the old to the new poles. Where Customer desired attachments can be accommodated on pre-sent poles of Company by rearranging Company's facilities thereon, Customer will compensate Company for the full expense incurred in completing such rearrangements, within ten days after receipt of Company's invoice for such expense. Customer will also, on domand, roimburse the owner or owners of other facilities attached to said poles for any expense incurred by it or them in transferring or rearranging said facilities. In the event Customer Charges Vac Englishing SION attachment which necessitates rearrangements when discovered, then Ourstonner That have on EFFECTIVE demand twice the expense incurred in completing such rearrangements. 2/6/2009 PURSUANT TO 807 KAR 5:011

Date of Issue: February 9, 200	9			SECTION S(I)
Date Effective: January 1, 198 Issued By: Lonnie E. Bellar, V	4 Refiled: F	ebruary 9, 200	19 NH	$\Omega / $
Issued By: Lonnie E. Bellar, V	ice President, Sta	ate Regulation	and (, /	Illa and Intucky
	1 1	.50 /	BYA	1 Have
	6	P 1 1	1 101	Executive Director

P.S.C. No. 14, Original Sheet No. 40.3

T T

Standard Rate	CTAC
	Cable Television Attachment Charges

6. MAINTENANCE AND OPERATION OF COMPANY'S FACILITIES

Company reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its electric service requirements, but in accordance with the specifications herein before referred to. Company shall not be liable to Customer for any interruption to service to Customer's subscribers or for interference with the operation of the cables, wires and appliances of Customer arising in any manner out of the use of Company's poles hereunder.

7. FRANCHISES AND EASEMENTS

Customer shall submit to Company evidence, satisfactory to Company, of Customer's authority to erect and maintain Customer's facilities within public streets, highways and other thoroughfares within the above described territory which is to be served and shall secure any necessary consent by way of franchise or other satisfactory license, permit or authority, acceptable to Company from State, County or municipal authorities or from the owners of property where necessary to construct and maintain facilities at the locations of poles of Company which it desires to use. Customer must secure its own easement rights on private property. Customer must, regardless of authority received or franchises given by governmental agencies, conform to all requirements of Terms and Conditions with regard to Company's property. Company's approval of attachments shall not constitute any representation or warranty by Company to Customer regarding Customer's right to occupy or use any public or private right-of-way.

8. INSPECTION OF FACILITIES

Company reserves the right to inspect each new installation of Customer on its poles and in the vicinity of its lines or appliances and to make periodic inspections, every two (2) years or more often as plant conditions warrant of the entire plant of Customer. Such inspections, made or not, shall not operate to relieve Customer of any responsibility, obligation or liability.

9. RENTALS

AUG 0 1 2010

FD

KENTUCKY PU 3110 Customer shall pay to Company an annual rental charge per attachment in accordance with the MM SSION Rental Schedule from time to time in effect, as approved by the Public Service Commission for each year from the 1st of January of each respective year to the following December 31 provided, however, that should the Agreement be terminated in accordance with the terms of the said Agreement at any time after January 1 of any year and prior to December 31 of that year, the annual rentals will be prorated from January 1 to the date of such termination. The rental payments herein provided for shall be made on a semi-annual basis upon the number of poles on which attachments are being maintained on the 1st day of December and the 1st day of June, respectively. This rental charge is subject to change the become and the 1st day Schedule from time to time in effect, as approved by the Public Service Commence of or EFFECTIVE applicable regulations or statutes. 2/6/2009 PURSUANT TO 807 KAR 5:011

Date of Issue: February 9, 2009 Date Effective: January 1, 1984 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and I

INNI

P.S.C. No. 14, Original Sheet No. 40.4

standard	Rate CTAC Cable Television Attachment Charges
10. PR	ECAUTIONS TO AVOID FACILITY DAMAGE
sup dar	stomer shall exercise precautions to avoid damage to facilities of Company and of others oported on said poles; and shall assume all responsibility for any and all loss for such nage cause by it. Customer shall make an immediate report to Company of the occurrence any damage and shall reimburse Company for the expense incurred in making repairs.
11. IND	EMNITIES AND INSURANCE
cia lim jud des env dire par em	stomer shall defend, indemnify and save harmless Company from any and all damage, loss, im, demand, suit, liability, penalty or forfeiture of every kind and nature-including but not ited to costs and expenses of defending against the same and payment of any settlement or gment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or structions of properties, (c) pollutions, contaminations of or other adverse effects on the vironment or (d) violations of governmental laws, regulations or orders whether suffered ectly by Company it-self or indirectly by reason of claims, demands or suits against it by third ties, resulting or alleged to have resulted from acts or omissions of Customer, its ployees, agents, or other representatives or from their presence on the premises of mpany, either solely or in concurrence with any alleged joint negligence of Company.
	stomer shall provide and maintain in an Insurance Company(s) authorized to do business in Commonwealth of Kentucky, the following:
(a)	Insurance protection for Customer employees to the extent required by the Workmen's Compensation Law of Kentucky and, where same is not applicable or if necessary to provide a defense for Company, Employer's Liability Protection (covering both Company and Customer) for Customer employees for no less than \$100,000.00 per employee.
(b)	Public Liability and Business Liability insurance with a minimum limit of \$500,000.00 for each person injured and with a minimum total limit of \$1,000,000.00 for each accident and ELLET a minimum limit of \$100,000.00 for property damage for each accident.
(c)	Public Liability and Property Damage insurance on all automotive equipment used by Customer on job to the extent of the amounts for Public Liability and Property Damage OMNISS insurance set out in the preceding Paragraph (b).
(d)	In the event that work covered by the Agreement includes work to be done in places or areas where the Maritime Laws are in effect, then and in that event additional insurance protection to the limits in Paragraph (b) above for liability arising out of said Maritime Laws.
(e)	In the event the work covers fixed wing aircraft, rotor lift, lighter than air aircraft or any other form of aircraft, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b).
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009
	PURSUANT TO 807 KAR 5:011
te Effec	tive: January 1, 1984 Refiled: February 9, 2009 : Lonnie E. Bellar, Vice President, State Regulation and I
	By By By Executive Director

Standard Rate

P.S.C. No. 14, Original Sheet No. 40.5

T T

	CTAC		
Cable	Television Attac	chment Charges	

(f) In the event the work covers blasting, explosives or operations underground, in trenches or other excavations, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b), together with products hazard and completed operations insurance where applicable, affording protection to the limits above prescribed. Customer's liability insurance shall be written to eliminate XCU exclusions. Said insurance is to be kept in force for not less than one year after cancellation of the Agreement.

Before starting work, Customer shall furnish to Company a certificate(s) of insurance satisfactory to Company, evidencing the existence of the insurance required by the above provisions, and this insurance may not be canceled for any cause without sixty (60) days advance written notice being first given Company; provided, that failure of Company to require Customer to furnish any such certificate(s) shall not constitute a waiver by Company of Customer's obligation to maintain insurance as provided herein.

Each policy required hereunder shall contain a contractual endorsement written as follows: "The insurance provided herein shall also be for the benefit of Kentucky Utilities Company so as to guarantee, within the policy limits, the performance by the named insured of the indemnity provisions of the Cable Television Attachment Agreement between the named insured and Kentucky Utilities Company. This insurance may not be canceled for any cause without sixty (60) days advance written notice being first given to Kentucky Utilities Company."

12. ATTACHMENT REMOVAL AND NOTICES

Customer may at any time voluntarily remove its attachments from any pole or poles of Company, but shall immediately give Company written notice of such removal on a form to be supplied by Company (KU Form 17-53). No refund of any rental will be due on account of such voluntary removal.

13. FORBIDDEN USE OF POLES

Prior to Customer's initial attachment, Company reserves the right due to engineering design requirements to refuse use by Customer of certain or specific poles or structures (such as normal transmission routes). Upon notice from Company to Customer that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit covering the use of such pole or poles shall immediately terminate and Customer shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on ELLET account of any removal resulting from such forbidden use.

14. NON-COMPLIANCE

AUG 0 1 20	10	
KENTUCKY PU SERVICE COMM	BLIC SSION	

SECTION 9(1)

htucky

e Director

If Customer shall fail to comply with any of the provision	g of these Hules and Regulations of	
Terms and Conditions or default in any of its obligations u Terms and Conditions and shall fail within thirty (30) days	nder these Rules and Regulations or	1
Terms and Conditions and shall fail within thirty (30) days	after Watten-netice from Company to SION	4
correct such default or non-compliance, Company ma	at its option, nontriving on the	
the Agreement or the permit covering the poles a	to which such default or non-	
	2/6/2009	
	PURSUANT TO 807 KAR 5:011	

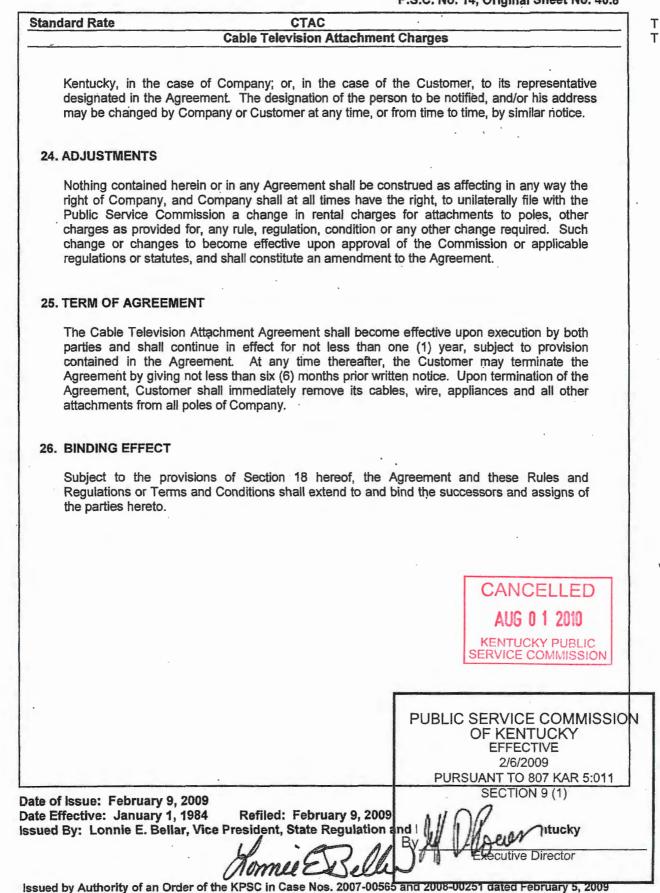
Date of Issue: February 9, 2009 Date Effective: January 1, 1984 Issued By: Lonnie E. Bellar, Vice President, State Regulation and I

P.S.C. No. 14, Original Sheet No. 40.6

and	lard Rate CTAC CTAC Cable Television Attachment Charges
	compliance shall have occurred, by giving written notice to Customer of said termination. No refund of any rental will be due on account of such termination.
15.	BILLING
	Bills for expenses and other charges under the Agreement shall be payable within twelve (12) days after presentation. Non-payment of bills shall constitute a default of the Agreement.
16.	WAIVERS
	Failure to enforce or insist upon compliance with any of these Rules and Regulations or Terms and Conditions or the Agreement shall not constitute a general waiver or relinquishment thereof, but the same shall be and remain at all times in full force and effect.
17.	USE OF COMPANY'S FACILITIES BY OTHERS
	Nothing herein contained shall be construed as affecting the rights or privileges previously conferred by Company, by contract or otherwise, to others, not parties to the Agreement, to use any poles covered by the Agreement; and Company shall have the right to continue and to extend such rights or privileges. The attachment privileges herein granted shall at all times be subject to such existing contracts and arrangements.
18.	ASSIGNMENT
	Customer shall not assign, transfer or sublet the privileges hereby granted and/or provided in the Agreement without the prior consent in writing of Company.
19.	PROPERTY RIGHTS
	No use, however extended, of Company poles under the Agreement shall create or vest in
	Customer any ownership or property rights in said poles, but Customer shall be and remain a customer only. Nothing herein contained shall be construed to compel Company to maintain
	any of said poles for a period longer than demanded by its electric service requirements.
	AUG 0 1 20
20.	FAILURE TO PROCEED KENTUCKY FU
	Customer agrees to proceed as expeditiously as practical with the work of providing the
	television cable service to the area described in the Agreement. Within ninety (00) days from the date of the Agreement, Customer shall make progress reasonably satisfactory to Company
	in the installation of its facilities or shall demonstrate to the hease habit Gaisteetton SSIO
	Company, its ability to proceed expeditiously. OF KENTUCKY EFFECTIVE
	2/6/2009
	PURSUANT TO 807 KAR 5:011
	Issue: February 9, 2009 SECTION 9 (1)
	fective: January 1, 1984 Refiled: February 9, 2009 By: Lonnie E. Bellar, Vice President, State Regulation and
	BR M BY HALLE Director
	Mome Selle I Executive Director

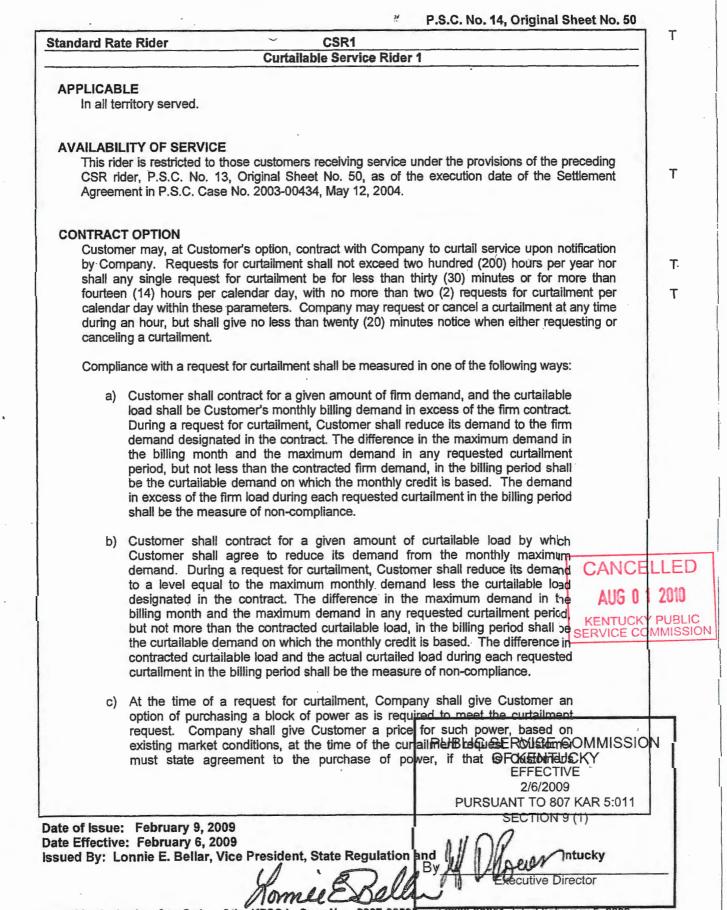
andard	Rate CTAC Cable Television Attachment Charges	
24 TED	MINATION	
41. IEN		
imm	n termination of the Agreement in accordance with any of its terms, ediately remove its cables, wires and appliances from all poles of C oved, Company shall have the right to remove them at the cost and expense	ompany. If not
22. SEC	URITY	
Cus	tomer shall furnish bond for the purposes hereinafter specified as follows:	
	during the period of Customer's initial installation of its facilities and at expansion involving more than seventy-five (75) poles, a bond in the amo each 100 poles (or fraction thereof) to which Customer intends to attach its	ount of \$2,000 for
	following the satisfactory completion of Customer's initial installation, the shall be reduced to \$1,000 for each 100 poles (or fraction thereof);	amount of bond
	after Customer has been a customer of Company pursuant to the Agreen default thereunder for a period of three years, the bond shall be reduced 100 poles (or fraction thereof).	
	such bond shall contain the provision that it shall not be terminated prior after receipt by Company of written notice of the desire of the bond company to terminate such bond. This six (6) months' termination clauss by Company if an acceptable replacement bond is received before the si ended. Upon receipt of such termination notice, Company shall requ immediately remove its cables, wires and all other facilities from all poles Customer should fail to complete the removal of all of its facilities from Company within thirty (30) days after receipt of such request from Company shall have the right to remove them at the cost and expense without being liable for any damage to Customer's wires, cables, fixtures of Such bond shall guarantee the payment of any sums which may become for rentals, inspections or work performed for the benefit of Customer under including the removal of attachments upon termination of the Agreeme provisions.	ing or insurance e may be waived x (6) months has lest Customer to s of Company. If com the poles of Company, then of Customer and or appurtenances. due to Company er the Agreement,
	Company in its sole discretion may agree in writing to accept other coll cash deposit or an irrevocable bank letter of credit) in substitution for the	
	and subject to the other requirements of, this Section 22.	- COMPROMELLE
		AUG 0 1 2010
23. NOT	TICES	KENTUCKY PUB
	nation and an individual builting and Device and Device Transformer	SERVICE COMMINIS
the		6th a b a th b a
e of Issi	ue: February 9, 2009	CTION 9 (1)
e Effect	ive: January 1, 1984 Refiled: February 9, 2009 Lonnie E. Bellar, Vice President, State Regulation and I	itucky
ued By:	IA BY A BY A AMAR	utive Director

P.S.C. No. 14, Original Sheet No. 40.8



P.S.C. No. 14, Original Sheet No. 45

	Special Charges		
In those instances where a customer renders payment to Company which is not honored upon deposit by Company, the customer will be charged \$10.00 to cover the additional processing costs. METER TEST CHARGE Where the test of a meter is performed during normal working hours upon the written request of a customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two percent fast, the customer will be charged \$60.00 to cover the test and transportation costs. DISCONNECTING AND RECONNECTING SERVICE CHARGE A charge of \$25.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Residential and general service customers may request and be granted temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$25.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection of electric service, such charge to be made before reconnection of electric service, such charge to be made before reconnection and reconnection of electric service, such charge to be made before reconnection and reconnection of electric service, such charge to be made before reconnection and reconnection of electric service, such charge to be made before reconnection is effected. METER PULSE CHARGE Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made to those data pulses. Time pulses will not be supplied. METER DATA PROCESSING CHARGE A charge of \$2.75 per report will be made to cover the cost of processing, providing recorder metered customer with profile reports. MUSE 0 1 2 KENTUCKY PR	approved by the Public Service Commission, reflects	npany's service territor only that revenue re	y. Each charge, equired to meet
 Where the test of a meter is performed during normal working hours upon the written request of a customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two percent fast, the customer will be charged \$60.00 to cover the test and transportation costs. DISCONNECTING AND RECONNECTING SERVICE CHARGE A charge of \$25.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection jurge is effected. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Residential and general service customers may request and be granted temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$25.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection and reconnection of electric service, such charge to be made before reconnection is effected. METER PULSE CHARGE Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made to those data pulses. Time pulses will not be supplied. METER DATA PROCESSING CHARGE A charge of \$2.75 per report will be made to cover the cost of processing, providing recorder metered customer with profile reports. 	In those instances where a customer renders payment to deposit by Company, the customer will be charged \$10	Company which is no 00 to cover the addit	ot honored upon ional processing
A charge of \$25.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Residential and general service customers may request and be granted temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$25.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected. METER PULSE CHARGE Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made to those data pulses. Time pulses will not be supplied. METER DATA PROCESSING CHARGE A charge of \$2.75 per report will be made to cover the cost of processing. <i>MUG 0 1 2</i> <i>AUG 0 1 2</i> <i>KENTUCKY PULSE CHARGE</i>	Where the test of a meter is performed during normal work customer, pursuant to 807 KAR 5:006, Section 18, and the than two percent fast, the customer will be charged \$60.	e results show the met	ter was not more
electric service. In the event of such temporary suspension, Company will make a charge of \$25.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected. METER PULSE CHARGE Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made to those data pulses. Time pulses will not be supplied. METER DATA PROCESSING CHARGE A charge of \$2.75 per report will be made to cover the cost of processing, providing recorder metered customer with profile reports. AUG 0 1 2 KENTUCKY PU	A charge of \$25.00 will be made to cover disconnection ar discontinued for non-payment of bills or for violation of C charge to be made before reconnection is effected. N qualifying for service reconnection pursuant to 807 KA	d reconnection of electompany's Terms and on charge will be made	Conditions, such le for customers
Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made to those data pulses. Time pulses will not be supplied. METER DATA PROCESSING CHARGE A charge of \$2.75 per report will be made to cover the cost of processing, generating, and I providing recorder metered customer with profile reports. AUG 0 1 2 KENTUCKY PU	electric service. In the event of such temporary susper \$25.00 to cover disconnection and reconnection of electric	sion, Company will m	ake a charge of
A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports.	Where a customer desires and Company is willing to p		
I SERVICE COMM	A charge of \$2.75 per report will be made to cover the providing recorder metered customer with profile reports.	e cost of processing,	AUG 0 1 2010 KENTUCKY PUBL
PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:01		OF K EF 2	/ICE COMMISSIC ENTUCKY FECTIVE 2/6/2009
te of Issue: February 9, 2009 te Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and W By M Executive Director	Effective: February 6, 2009		ntucky



P.S.C. No. 14, Original Sheet No. 50.1

andard Rate R	lder	CSR1 Curtailable Service Bider 1	
		Curtailable Service Rider 1	
Cu por be col ava	stomer at the time C stomer elect to purch wer whether consume sufficient to meet nsidered the measure	k of power to be purchased company makes the request hase the block of power, Cu d by Customer or not. Should the curtailment request, and of non-compliance. Should ket, Customer is obligated to we.	for curtailment. Should stomer will pay for that d the block of power not ny deficiency shall be purchase power not be
cus bill	stomer will receive a	ch Company does not reque credit based on either the d contracted firm demand, a) a bove.	ifference in the monthly
RATE			
Customer	I in the preceding part		schedule for curtailable kW, as credit. Customer will be charged plicable charge.
		Primary	Transmission
Demand C		\$ 5.20 per kW	\$ 5.10 per kW
Non-Comp	liance Charge of:	\$16.00 per kW	\$16.00 per kW
Failure of under this		hen requested to do so may	result in termination of service
giving at le	um original contract p ast six (6) months pre	vious written notice, but Comp	nd thereafter until terminated by bany may require that contract be by the size of the load or other
TEDMO AND	OCUDITIONS		
TERMS AND Except as shall apply.	specified above, all oth	ner provisions of the power rate	e to which this schedule is a rider CANCELLED
		· · · ·	AUG 0 1 2010
			KENTUCICE PUBLIC SERVICE COMMISSION
			OLIVIOL OUNINISSION
			CERTICE COMMISSION
		Γ,	PUBLIC SERVICE COMMISSIO
			PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 2/6/2009
			PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011
	ebruary 9, 2009		PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 2/6/2009
e Effective: F	ebruary 6, 2009	sident, State Regulation and	PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
e Effective: F	ebruary 6, 2009	sident, State Regulation and	PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate F		CSR2 ible Service Rider	2	
	Cuitana	ible Service Rider	2	
APPLICABLE In all territo	ry served.			
AVAILABILIT	OF SERVICE			
	shall be made available to cu			
	act for not less than 1,000 of total requirements to be sul			
	mented upon notification by th			
CONTRACT O				
	may, at Customer's option, co y. Requests for curtailment si			
	r shall any single request for c			
	en (14) hours per calendar da			
	ay within these parameters. C hour, but shall give no less t			
canceling a	curtailment.			
Complianc	e with a request for curtailment	t shall be measured	in one of the followin	g ways:
	The customer shall contract for			
	he curtailable load shall be the excess of the firm contract.			
	sustomer shall reduce its dem			
. 1	he contract. The difference i	n the maximum de	emand in the billing	
	nonth and the maximum de period, but not less than the			
	period shall be the curtailable pased. The demand in exp			
1	equested curtailment in the			CANOFU
	ion-compliance.			CANCELL
	The customer shall contract fo			AUG 0 1 2
	vhich the customer shall ag nonthly maximum demand.			KENTUCKY PL
(Customer shall reduce its der	mand to a level eq	ual to the maximum	SERVICE COMM
	nonthly demand less the curt The difference in the maximum			
	naximum demand in any requ			
	han the contracted curtailable curtailable demand on which			
(lifference in contracted curtail	lable load and the	notual ourtailed load	
	luring each requested curtail neasure of non-compliance.	ment in the billing	period shall be the PUBLIC SERV	ICE COMMISSI
	neasure of non-compliance.		OF KE	NTUCKY
		6.3		ECTIVE 6/2009
				O 807 KAR 5:011
ate of Issue: F	ebruary 9, 2009		SEC	10N 9 (1)
ate Effective: F	ebruary 6, 2009	State Desul-fler	NII MI	Ontuglas
suea by: Lonn	ie E. Bellar, Vice President,		By W MARU	Mntucky
	H.	R.2 11	Execut	ive Director

S.C. No. 14, Original Sheet No. 51.1

tandard Rate		CSR2 Curtailable Service Rid	er 2	
с)	At the time of a required Customer an option of present the curtailment request for such power, based of the curtailment request purchase of power, if the power to be purchased Company makes the reduct or purchase the block of whether consumed by Considered the meat power not be available meet the compliance purchase prover pro	uest for curtailment, C purchasing a block of por quest. Company shall gi on existing market cond t. Customer must state hat is Customer's intention shall be specified by C quest for curtailment. Sho of power, Customer will	company shall give wer as is required to ve Customer a price itions, at the time of a agreement to the on, and the block of sustomer at the time sould Customer elect pay for that power d the block of power any deficiency shall b. Should purchase omer is obligated to ove. This option to y after customer has	
d)	difference in the month	which Company does her will receive a credit hly billing demand and he contracted curtailable of	based on either the the contracted firm	CANCELLE AUG 0 1 2011 KENTUCKY PUB
determin	er will receive a credit ag ned in the preceding parag portion of each requested c	graph, times the applical curtailment not met at the	ble credit. Customer w applicable charge.	ill be charged
	nd Credit of: compliance Charge of:	Primary \$ 5.69 per kW \$16.00 per kW	Transmiss \$ 5.59 per \$16.00 per	kW
	of Customer to curtail wh his rider.	nen requested to do so	may result in terminat	ion of service
giving a	himum original contract pe t least six (6) months previ d for a longer initial term	ious written notice, but C	company may require the	at contract be
	D CONDITIONS as specified above, all othe ply.	er provisions of the powe	OF KE	COMMISSION NTUCKY
Shan ap			2/6	/2009 O 807 KAR 5:011

4

Standard Rate	Rider CSR3 Curtailable Service Rider 3	Т
APPLICABL		
In all ter	ritory served.	
AVAILABILI	TY OF SERVICE	
Industria	r is restricted to those customers receiving service under the provisions of Rate IS – Service and on service as of the effective date when this schedule is approved by the	T
Public Se	ervice Commission.	
CONTRACT	OPTION	
by Com continuo for more calendar periods s a curtailr	ar may, at Customer's option, contract with Company to curtail service upon notification boary. Requests for curtailment shall not exceed one hundred (100) hours in any us year nor shall any single request for curtailment be for less than thirty (30) minutes or than fourteen (14) hours per calendar day, with unlimited requests for curtailment per day within these parameters. Requests for curtailment are limited to the On-Peak specified under Rating Periods in the IS rate schedule. Company may request or cancel nent at any time during an hour, but shall give no less than twenty (20) minutes notice her requesting or canceling a curtailment.	T
Complian	nce with a request for curtailment shall be measured in one of the following ways:	
	Customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.	201
b)	Customer shall contract for a given amount of curtailable load by which SERVICE CO Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non- compliance.	MMIS
credit ba	months in which Company does not request load curtainent, Customer Fill Company ased on either the difference in the monthly billing demand and the contracted firm a) above, or the contracted curtailable demand, b) above. 2/6/2009 PURSUANT TO 807 KAR 5:011	Z
	February 9, 2009	1
ate Effective: sued By: Loi	February 6, 2009 nnie E. Bellar, Vice President, State Regulation and W Aber Intucky	

P.S.C. No. 14, Original Sheet No. 52.1 Standard Rate Rider CSR3 Т **Curtailable Service Rider 3** RATE Customer will receive a credit against the applicable power schedule for curtailable kVA, as determined in the preceding paragraph, times the applicable credit. Customer will be charged for the portion of each requested curtailment not met at the applicable charge. Transmission Primary Demand Credit of: \$ 3.20 per kVA \$ 3.10 per kVA Non-Compliance Charge of: \$16.00 per kVA \$16.00 per kVA Т Failure of Customer to curtail when requested to do so may result in termination of service under this rider. TERM OF CONTRACT The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions. **TERMS AND CONDITIONS** Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply. CANCELLED AUG 0 1 2010 **KENTUCKY PUBLIC** SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9(1) Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and ntucky Bv Director

Т

andard	I Rate Rider LRI Load Reduction Incentive Rider
APPLIC	CABLE
ln a	all territory served.
Thi sta ope	ABILITY OF SERVICE s schedule shall be made available as a rider to any customer served on Company's ndard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to erate such facilities in accordance with the terms and conditions of this tariff. Service under schedule is offered for a total maximum contracted load of 10,000 kW.
RATE Up	to \$0.30 per kWh
TERMS	S AND CONDITIONS
	Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12-month period exceed 300 hours.
2)	Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.
3)	Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per kWh for Customer to operate Customer's stand-by generation.
4)	Customer is obligated to operate Customer's stand-by generation should Customer accept Company's offered price.
5)	Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system).
6)	Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule.
7)	Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through a credit to Customer's standard service billing.
8)	Customer may provide Company with the option to install equipment that will permit Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.
9)	Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation.
	AUG 0 1 2010
TEDM	OF CONTRACT
Th par wh	OF CONTRACT e minimum term of contract shall be for one (1) year and the caffer ust terminated by other Silon ty giving at least six (6) months written notice. Company may require a longer initial term en deemed necessary. Failure of Customer to operate stand-by generative may result in mination of contract.
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
e Effe	sue: February 9, 2009 ctive: August 1, 2006 Refiled: February 9, 2009 ctive: Lonnie E. Bellar, Vice President, State Regulation and W More Intucky
ued By	Lonnie E. Bellar, Vice President, State Regulation and W Hoew ntucky

andard Rate Rider SQ	F	
Small Capacity Cogeneration and Small		ilities
APPLICABLE:		
In all territory served.		
AVAILABILITY OF SERVICE This rate and the terms and conditions set of	but herein are available for and a	applicable to
Company's purchases of energy only from the or production facilities of 100 kW or less (such ow Seller's property to provide all or part of its re facilities Seller may elect to sell to Company all of	ner being hereafter called "Seller"; quirements of electrical energy, or	from which
Company will permit Seller's generating facilitie under conditions set out below under "Parallel C		any's system
Company will purchase such energy from Seller as hereafter provided, and under the terms and the right to change the said Rates, upon proper Commission.	d conditions stated herein. Compa	any reserves
RATE A: TIME-DIFFERENTIATED RATE		
 For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays 		
exclusive of holidays (on-peak hours),	\$0.04538 per kWh	
For winter billing months of December, January and February, during the hours		CANCELL
7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),	\$0.04023 per kWh	KENTUCKY PL
3. During all other hours (off-peak hours)	\$0.03139 per kWh	SERVICE COMM
Determination of On-Peak and Off-Peak Hours 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. Fridays exclusive of holidays (under 1 above), a E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), I (under 2 above). Off-peak hours are defined a (under 3 above). Company reserves the right to time to time as conditions indicate to be appropri	A. through 9:00 P.M., E.S.T.), Mone and the hours of 7:01 A.M. through Mondays through Fridays exclusive as all hours other than those listed o change the hours designated as o	days through 10:00 P.M., e of holidays l as on-peak
RATE B: NON-TIME-DIFFERENTIATED RATE	KENT PUBLIC SERVIC	
For all kWh purchased by Company,	\$0.03418 EFER R. D	- the second sec
e of Issue: May 28, 2010 e Effective: June 30, 2010	Bunt 7	Kirtley
ed By: Lonnie E. Bellar, Vice President, State R	egulation and Rates, Lexington, 6/30/	Kentucky 2010

Star	ndard	Rate	Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

CANCELLED

JUN 3 0 2010

KENTUCKY PUBLIC SERVICE COMMISSIC

P.S.C. No. 14, Original Sheet No. 55

Т

Т

Т

Т

т

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE

This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 kW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under "Parallel Operation".

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

RATE A: TIME-DIFFERENTIATED RATE

1.	For summer billing months of June, July,
	August and September, during the hours
	9:01 A.M. thru 10:00 P.M. weekdays
	exclusive of holidays (on-peak hours),

 For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),

\$0.03734 per kWh

\$0.07690 per kWh

\$0.03759 per kWh

3. During all other hours (off-peak hours)

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

RATE B: NON-TIME-DIFFERENTIATED RATE For all kWh purchased by Company,	PUBLIC SERVICE COMMISSION \$0.04262 p@RWKENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011	
Date of Issue: February 9, 2009 Date Effective: June 30, 2008 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation		_

P.S.C. No. 14, Original Sheet No. 55.1

AUG 0 1 2010 **KENTUCKY PUBLI**

2/6/2009 PURSUANT TO 807 KAR 5:011 ON

Т

Standard Rate Rider	SQF	
Small Capacity Cog	eneration and Small Power Product	ion Qualifying Facilities

SELECTION OF RATE AND METERING

Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's said purchases of energy from Seller. If neither Seller nor Company selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.

If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having a right to witness all such tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, together, being hereafter called "costs of non-time-differentiated metering").

If either Seller or Company selects Rate A to apply to Company's said purchases of energy from Selier, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a timedifferentiated recording meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering which shall continue to be paid by Seller.

In addition to metering referred to above, Company at its option and cost may install, own and operate, on Seller's generator, a recording meter to record the capacity, energy and reactive output of such generator at specified time intervals.

Company shall have access to all such meters at reasonable times during Seller's normal business hours, and shall regularly provide to Seller copies of all information provided by such | Fill meters.

PAYMENT

Any payment due from Company to Seller will be due within twelve (12) days from date of Company's reading of meter, provided, however, that, if Seller is a customer of Company, in lieu of such payment Company may offset its payment due to Seller hereunder, against Seller's next bill and payment due to Company for Company's service to Seller as customer.

PARALLEL OPERATION

Company hereby permits Seller to operate its generating facilities in parallel with Company's system, under the following conditions and any other conditions required by Company where unusual conditions not covered herein arise:

1. Prior to installation in Seller's system of any generator and acceptated facilities which intended to be interconnected and operated in paralle with Company's system, or prior to the inter-connection to Company's system of any such generated and associated and as SION already installed in Seller's system, Seller will provide to Company parts to ENCH generator EFFECTIVE

Date of Issue: February 9, 2009	SECTION 9 (1)
Issued By: Lonnie E. Bellar, Vice President, State Regulation	and I III nontucky
Date Effective: December 5, 1985 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation	By I MARIA
64211	Executive Director

Mome Essell

P.S.C. No. 14, Original Sheet No. 55.2

Standard	I Rate Rider SQF
	Small Capacity Cogeneration and Small Power Production Qualifying Facilities
	and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans submitted to Company, prior to the implementation thereof Seller will provide to Company new plans setting out such proposed change(s).
2.	Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the express direction of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.
3.	Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with 1 21 Company's system.
4.	Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, arising in any manner in connection with Seller's generator, equipment, facilities or system or the operation thereof.
5.	Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three (3) years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate interconnected with Company's system. When interconnection costs are repaid over a period of time, such payments will be made monthly and include interest on the unpaid balance at the percentage rate equal to the capital costs that Company would experience at such time by new financing, based on Company's immediately preceding rate caseOF KENTUCKY
Date Effe	EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 Sue: February 9, 2009 ctive: December 5, 1985 Refiled: February 9, 2009 y: Lonnie E. Bellar, Vice President, State Regulation and
Jouen D	Annia Ballin By H Heever Director

P.S.C. No. 14, Original Sheet No. 55.3

 equipment used in connection therewith; and Seller will protect and save Comp harmless from all claims for injury or damage to persons or property, including but limited to property of Seller, occurring on or about Seller's premises or at and from the p of delivery or flow of electricity from Company, occasioned by such electricity or said wi and equipment, except where said injury or damage is proved to have been caused so by the negligence of Company. Each, Seller and Company, will designate one or more Operating Representatives for purpose of contacts and communications between the parties concerning operations of two systems. Seller will notify Company's Energy Control Center prior to each occasion of Sell generator being brought into or (except in cases of emergencies) taken out of operation. Company reserves the right to curtail a purchase from Seller when: (a) the purchase will result in costs to Company greater than would occur if the purch were not made but instead Company, itself, generated an equivalent amount of energency. Company has a system emergency and purchases would (or could) contribute to si emergency. Seller will be notified of each curtailment. TERMS AND CONDITIONS Except as provided herein, conditions or operations will be as provided in Company's Ter and Conditions. 		Rate Rider SQF Small Capacity Cogeneration and Small Power Proc	duction Qualifying Facilities
 the point of any delivery or flow of electricity from Company, and for the wires a equipment used in connection therewith; and Seller will protect and save Comp harmless from all claims for injury or damage to persons or property, including but limited to property of Seller, occurring on or about Seller's premises or at and from the p of delivery or flow of electricity from Company, occasioned by such electricity or said w and equipment, except where said injury or damage is proved to have been caused so by the negligence of Company. Each, Seller and Company, will designate one or more Operating Representatives for purpose of contacts and communications between the parties concerning operations of two systems. Seller will notify Company's Energy Control Center prior to each occasion of Sell generator being brought into or (except in cases of emergencies) taken out of operation. Company reserves the right to curtail a purchase from Seller when: (a) the purchase will result in costs to Company greater than would occur if the purch were not made but instead Company, itself, generated an equivalent amount of ene or (b) Company has a system emergency and purchases would (or could) contribute to se emergency. Seller will be notified of each curtailment. TERMS AND CONDITIONS Except as provided herein, conditions or operations will be as provided in Company's Ter and Conditions. PUBLIC SERVICE COM OF KENTUCKY EFFECTIVE 2/6/2009 PUBLIC SERVICE COM OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAE 		herein, and to request and witness any tests necessary installed and operating properly; but Company will have facilities, or to request or witness tests; and Company w	to determine that such facilities are no obligation to inspect or approve
 purpose of contacts and communications between the parties concerning operations of two systems. Seller will notify Company's Energy Control Center prior to each occasion of Sell generator being brought into or (except in cases of emergencies) taken out of operation. Company reserves the right to curtail a purchase from Seller when: (a) the purchase will result in costs to Company greater than would occur if the purch were not made but instead Company, itself, generated an equivalent amount of ene or (b) Company has a system emergency and purchases would (or could) contribute to seemergency. Seller will be notified of each curtailment. TERMS AND CONDITIONS Except as provided herein, conditions or operations will be as provided in Company's Tera and Conditions. PUBLIC SERVICE COM OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 		he point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company narmless from all claims for injury or damage to persons or property, including but not imited to property of Seller, occurring on or about Seller's premises or at and from the point of delivery or flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solely	
 generator being brought into or (except in cases of emergencies) taken out of operation. 10. Company reserves the right to curtail a purchase from Seller when: (a) the purchase will result in costs to Company greater than would occur if the purch were not made but instead Company, itself, generated an equivalent amount of ene or (b) Company has a system emergency and purchases would (or could) contribute to si emergency. Seller will be notified of each curtailment. TERMS AND CONDITIONS Except as provided herein, conditions or operations will be as provided in Company's Ter and Conditions. PUBLIC SERVICE COM OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 		purpose of contacts and communications between the	e Operating Representatives for the parties concerning operations of the
 (a) the purchase will result in costs to Company greater than would occur if the purch were not made but instead Company, itself, generated an equivalent amount of ene or (b) Company has a system emergency and purchases would (or could) contribute to sime emergency. Seller will be notified of each curtailment. TERMS AND CONDITIONS Except as provided herein, conditions or operations will be as provided in Company's Ter and Conditions. PUBLIC SERVICE COM OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAF 			
were not made but instead Company, itself, generated an equivalent amount of ene or (b) Company has a system emergency and purchases would (or could) contribute to summarize the sentence Seller will be notified of each curtailment. TERMS AND CONDITIONS Except as provided herein, conditions or operations will be as provided in Company's Ter and Conditions. PUBLIC SERVICE COM OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR	10. (Company reserves the right to curtail a purchase from §	Seller when:
emergency. Seller will be notified of each curtailment. TERMS AND CONDITIONS Except as provided herein, conditions or operations will be as provided in Company's Ter and Conditions. PUBLIC SERVICE COM OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAF		were not made but instead Company, itself, genera or	ated an equivalent amount of energy;
AUG U KENTUCKY Except as provided herein, conditions or operations will be as provided in Company's Ter and Conditions. PUBLIC SERVICE COM OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR	(s would (or could) contribute to such
TERMS AND CONDITIONS SERVICE CO Except as provided herein, conditions or operations will be as provided in Company's Ter and Conditions. PUBLIC SERVICE COM PUBLIC SERVICE COM OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR	S	eller will be notified of each curtailment.	AUG 0 1 201
OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR	Exce	ept as provided herein, conditions or operations will b	be as provided in Company's Terms
OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAF			
OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR			F
			2/6/2009
and all addition of a second sec	te of les	ue: February 9, 2009	and the second se
Date Effective: December 5, 1985 Refiled: February 9, 2009	te Effec	tive: December 5, 1985 Refiled: February 9, 2009 Lonnie E. Bellar, Vice President, State Regulation	and W Different ntucky



P.S.C. No. 14, Original Sheet No. 56

Т

Т

KENTUCKY PUBLIC

SERVICE COMMISSION

EFFECTIVE

2/6/2009 PURSUANT TO 807 KAR 5:011

Standard Rate Rider

LQF

Large Capacity Cogeneration and Small Power Production Qualifying Facilities

AVAILABILITY

In all territory served.

APPLICABILITY OF SERVICE

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to Company.

RATES FOR PURCHASES FROM QUALIFYING FACILITIES

Energy Component Payments

The hourly avoided energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery of energy, shall be equal to Company's actual variable fuel expenses, for Company-owned coal and natural gas-fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [AEC x E_{QF}], where E_{QF} is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

Capacity Component Payments

The hourly avoided capacity cost (ACC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Company from the inter-utility market (which includes both energy and capacity charges) less Company's actual variable fuel expense (AEC). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP_i], where CAP_i, the capacity delivered by the QF, is determined on the basis of the system demand (D_i) and Company's need for capacity in that hour to adequately serve the load.

Determination of CAP

For the following determination of CAP_I, C_{KU} represents Company's installed or previously arranged capacity at the time a QF signs a contract to deliver capacity; C_{QF} represents the actual capacity provided by a QF, but no more than the contracted capacity; and C_{M} represents capacity purchased from the inter-utility NCELLED market.

- System demand is less than or equal to Company's capacity: D₁ ≤ C_{KU}; CAP_i = 0
- 2. System demand is greater than Company's call acity but less than or equal to the total of Company's capacity and the capacity provided by actin VICE COMMISSION OF KENTUCKY

 $C_{KU} < D_{I} \leq [C_{KU} + C_{QF}]; CAP_{I} = C_{M}$

Date of Issue: February 9, 2009	SECTION 9 (1)
Data Effective: April 17 1000 Pefiled: February 9 2009	1100
Issued By: Lonnie E. Bellar, Vice President, State Regulation	and Wall Bear ntucky
Numie ERelli) Executive Director
Monnue es veux	U

	A Rate Rid		eneration and	LQF I Small Power Pr	oduction Quali	fying Facilities
		system demai apacity provid		than the total of	Company's ca	pacity and the
	D	i > [C _{KU} + C _{QF}	; CAP _i = C _c	۲		· _
cor	mpany sha ntract, with	in twelve (12)	days of the d		lered. In lieu of	with the terms of the f such payment plan, purchases.
TEDH	05 00117					
For		which cover t ing from year				ne (1) year, and shail arty on one (1) year's
For	r contracts	which cover th	he purchase of	capacity and ener	gy, the term sha	ll be five (5) years.
	Qualifying extent the	at such costs		s of those that C		nection costs, to the have incurred if the
2.	designed,	installed, and	d operated in a		ures safe and re	e that its equipment is eliable interconnected this regard.
3.	specified Kentucky	in the contra	ct executed by ce Commission	the parties, and	are subject to	olying hereto, shall be the jurisdiction of the conditions currently in
					٩	CANCELLE
			· .			AUG 0 1 2010 KENTUCKY PUBL SERVICE COMMISS
						ERVICE COMMIS F KENTUCKY EFFECTIVE
to of la	ouer Est					2/6/2009 ANT TO 807 KAR 5:0 SECTION 9 (1)
ate Effe	ctive: App	ruary 9, 2009 ril 17, 1999 I E. Bellar, Vic	Refiled: Febr	uary 9, 2009 State Regulation		ntucky
sued By			A		D. MI II IN	D PIET

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

2

P.S.C. No. 14, First Revision of Original Sheet No. 57 Canceling P.S.C. No. 14, Original Sheet No. 57

	d Rate Rider NMS Net Metering Service
	CABLE
In all	territory served.
	ABILITY OF SERVICE able to any customer-generator who owns and operates a generating facility located on
	omer's premises that generates electricity using solar, wind, biomass or biogas, or hydro
	gy in parallel with Company's electric distribution system to provide all or part of Customer's
	rical requirements, and who executes Company's written Application for Interconnection and
	Metering. The generation facility shall be limited to a maximum rated capacity of 30 kilowatts.
	Standard Rate Rider is intended to comply with all provisions of the Interconnection and Net
Mete	ring Guidelines approved by the Public Service Commission of Kentucky, which can be
	d on-line at www.psc.ky.gov as Appendix A to the January 8, 2009 Order in Administrative
Case	e No. 2008-00169.
METER	RING AND BILLING
	metering service shall be measured using a single meter or, as determined by Company,
	tional meters and shall be measured in accordance with standard metering practices by
	ring equipment capable of registering power flow in both directions for each time period
defin	ed by the applicable rate schedule. This net metering equipment shall be provided without
any	cost to the Customer. This provision does not relieve Customer's responsibility to pay
	ring costs embedded in the Company's Commission-approved base rates. Additional
mete	ers, requested by Customer, will be provided at Customer's expense.
If ele	ectricity generated by Customer and fed back to Company's system exceeds the electricity
	lied to Customer from the system during a billing period, Customer shall receive a credit for
the n	net delivery on Customer's bill for the succeeding billing periods. Any such unused excess
	its will be carried forward and drawn on by Customer as needed. Unused excess credits
	ing at the time Customer's service is terminated end with Customer's account and are not LLE
trans	sferrable between customers or locations. AUG 0 1 201
NET M	IETERING SERVICE INTERCONNECTION GUIDELINES
	eral – Customer shall operate the generating facility in parallel with Company's system under MMIS
the	following conditions and any other conditions required by Company where unusual
	mstances arise not covered herein:
	Customer to own, operate, and maintain all generating facilities on their premises. Such
	facilities shall include, but not be limited to, necessary control equipment to synchronize
	frequency, voltage, etc., between Customer's and Company's system as well as adequate
	protective equipment between the two systems. Customer's voltage at the point of
	interconnection will be the same as Company's system voltage.
2.	Customer will be responsible for operating all generating facilities owned by Customer,
	except as specified hereinafter. Customer will maintain its system in synchronization with
2	Company's system. Customer will be responsible for any damage done to Company's equipment due to failure
	of Customer's control safety or other equipment
4	Customer agrees to inform Company of any changes t wishes to make to its generating of
4.	
	writing and obtain prior approval from Company.
5.	Company will have the right to inspect and approve dustomer's facilities described herein
	and to conduct any tests necessary to determine that such facilities are installed and PURSUANT TO 807 KAR 5:011
	SECTION 9 (1)
	sue: August 26, 2009 ctive: August 17, 2009
ued By	y: Lonnie E. Bellar, Vice President, State Regulation and A.
,	By the Algeor
	Contraction of the security of
	Amagaa Sill allos

P.S.C. No. 15, Original Sheet No. 57.1

Net Metering Service	
· · ·	
 NET METERING SERVICE INTERCONNECTION GUIDELINE operating properly; however, Company will have no of in any manner be responsible for Customer's facilities of Customer assumes all responsibility for the electric ser from the point of delivery of electricity from Company and in connection therewith, and will protect and save Co injury or damage to persons or property occurring on the point of delivery of electricity from Company, occurring on the point of delivery of electricity from Company, occurring wires and equipment, except where said injury or data occasioned solely by the negligence or willful misconduction 	bligation to inspect, witness tests, or or operation thereof. rvice on Customer's premises at and nd for the wires and equipment used ompany harmless from all claims for Customer's premises or at and from casioned by such electricity or said amage will be shown to have been
 Level 1 – A Level 1 installation is defined as an inverter-base requirements of Underwriters Laboratories Standard 1741 and 1. The aggregated net metering generation on a radial dis of the line section's most recent one hour peak load. the primary distribution system the generating facilit operation of any sectionalizing devices. 2. The aggregated net metering generation on a share exceed 20 kVA or the nameplate rating of the service tr 3. A single-phase net metering generator interconnected volt service shall not create an imbalance between the more than 20% of the nameplate rating of the service tr 4. A net metering generator interconnected to Compan distribution lines, shall appear as a phase-to-phase distribution line. 5. A net metering generator interconnected to Compan distribution line. 6. A net metering generator will not be connected to an arr 7. There are no identified violations of the applicable pro Interconnecting Distributed Resources with Electric Pow 8. Company will not be required to construct any facilities the net metering generator. 	meeting the following conditions: stribution circuit will not exceed 15% A line section is the smallest part of ty could remain connected to after ad singled-phase secondary will not ransformer. d on the center tap neutral of a 240 a two sides of the 240 volt service of ransformer. by's three-phase, three-wire primary connection to Company's primary ny's three-phase, four-wire primary nded source to Company's primary rea or spot network. ovisions of IEEE 1547, "Standard for wer Systems". s on its own system to accommodate CI
Interconnection and Net Metering." Company shall notify C to whether the request is approved or, if denied, the information is required, the Company will notify Customer and submission of the information shall not be counter Approval is contingent upon an initial inspection and witness	reason(s) for denial. If additional r, and the time between notification ed towards the 20 business days.
<u>Level 2</u> – A Level 2 installation is defined as generator the equipment not certified as meeting the requirements of Under or that does not meet one or more of the conditions required of Level 2 Application will be approved if the generating facilit interconnection requirements. Those requirements are availad upon request.	writers Laboratories Standard 1741. a Level 1 net metering generator. A ty meets Bithe Servad School Miles ION
	TARIFF BRANCH
te of Issue: August 6, 2010	Bunt Kirtley
te Effective: August 17, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation a	nd Rates, Lexington, Kentucky 8/17/2009

P.S.C. No. 14, First Revision of Original Sheet No. 57.1 Cancelling P.S.C. No. 14, Original Sheet No. 57.1

Canceling P.S.C. No. 14, Original Sheet No. 57.1
Standard Rate Rider NMS Net Metering Service
NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)
 operating properly; however, Company will have no obligation to inspect, witness tests, or in any manner be responsible for Customer's facilities or operation thereof. 6. Customer assumes all responsibility for the electric service on Customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence or willful misconduct of Company.
 Level 1 – A Level 1 installation is defined as an inverter-based generator certified as meeting the requirements of Underwriters Laboratories Standard 1741 and meeting the following conditions: The aggregated net metering generation on a radial distribution circuit will not exceed 15% of the line section's most recent one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices. The aggregated net metering generation on a shared singled-phase secondary will not exceed 20 kVA or the nameplate rating of the service transformer. A single-phase net metering generator interconnected on the center tap neutral of a 240 volt service shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer. A net metering generator interconnected to Company's three-phase, three-wire primary distribution lines, shall appear as a phase-to-phase connection to Company's primary distribution lines, shall appear as an effectively grounded source to Company's primary distribution lines.
 A net metering generator will not be connected to an area or spot network. There are no identified violations of the applicable provisions of IEEE 1547, 'Standard foceLLEE Interconnecting Distributed Resources with Electric Power Systems". Company will not be required to construct any facilities on its own system to accommediate 0 1 2010 the net metering generator.
Customer desiring a Level 1 interconnection shall submit a "LEVEL 1 - Application of for COM MISS Interconnection and Net Metering." Company shall notify Customer within 20 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 20 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company.
Level 2 – A Level 2 installation is defined as generator that is not inverter-based; that uses equipment not certified as meeting the requirements of Underwriters Laboratories Standard 1741 or that does not meet one or more of the conditions required of a Level 1 net metering generator. A Level 2 Application will be approved if the generating fac lityPtbBts(ChSERW/Bary'SCBMM4SSION interconnection requirements. Those requirements are available on line aOFW/FENTFUECKM and upon request. 8/17/2009 PURSUANT TO 807 KAR 5:011
Date of Issue: August 26, 2009 Date Effective: August 17, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation By Hentucky By Hentucky
nomueDelle
Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009

P.S.C. No. 14, First Revision of Original Sheet No. 57.2 Cancelling P.S.C. No. 14, Original Sheet No. 57.2

Net Metering Service T METERING SERVICE INTERCONNECTION GUIDELINES (continued) Customer desiring a Level 2 interconnection shall submit a "LEVEL 2 - Application for Interconnection and Net Metering". Company shall notify Customer within 30 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company shall notify Customer, and the time between notification and submission of the information shall not be counted towards the 30 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company. Customer submitting a "Level 2 - Application for Interconnection and Net Metering" will provide a non-refundable inspection and processing fee of \$100, and in the event that the Company determines an impact study to be necessary, shall be responsible for any reasonable costs of up to \$1,000 of documented costs for the initial impact study. Additional studies requested by Customer shall be at Customer's expense. NDITIONS OF INTERCONNECTION Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company, system. Customer shall opticate situation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall domonstrate compliance. Customer shall represent and warrant compliance of the net mete	Indarc	ate Rider NMS
Customer desiring a Level 2 interconnection shall submit a "LEVEL 2 - Application for Interconnection and Net Metering." Company shall notify Customer within 30 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 30 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company. Customer submitting a "Level 2 - Application for Interconnection and Net Metering" will provide a non-refundable inspection and processing fee of \$100, and in the event that the Company determines an impact study to be necessary, shall be responsible for any reasonable costs of up to \$1,000 of documented costs for the initial impact study. Additional studies requested by Customer shall be at Customer's expense. NDITIONS OF INTERCONNECTION Customer may operate his net metering generator in parallel with Company's system when complying with the following conditions: 1. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer shall represent and warrant compliance of the net metering generator with: a) any applicable safety and power standards established by IEEE and accredited testing laboratories; b) NEC, as may be revised from time-to-time; c) Company's rules and regulations and Terms and Conditions, as may be revised AWG 0 2 time-to-time by the Public Service Commission of Kentucky; d) the rules and regulations of the Public Service Commission for Kentucky; e) all other local, state, and federal codes		Net Metering Service
Interconnection and Net Metering." Company shall notify Customer within 30 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 30 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company. Customer submitting a "Level 2 - Application for Interconnection and Net Metering" will provide a non-refundable inspection and processing fee of \$100, and in the event that the Company determines an impact study to be necessary, shall be responsible for any reasonable costs of up to \$1,000 of documented costs for the initial impact study. Additional studies requested by Customer shall be at Customer's expense. NDITIONS OF INTERCONNECTION Customer may operate his net metering generator in parallel with Company's system when complying with the following conditions: 1. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer baars full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance. 2. Customer shall represent and warrant compliance of the net metering generator with: a) any applicable safety and power standards established by IEEE and accredited testing laboratories; b) NEC, as may be revised from time-to-time; c) company's rules and regulations of the Public Service Commission of Kentucky; d) the rules and regulations of the Public Service Commission o	VET M	ERING SERVICE INTERCONNECTION GUIDELINES (continued)
 non-refundable inspection and processing fee of \$100, and in the event that the Company determines an impact study to be necessary, shall be responsible for any reasonable costs of up to \$1,000 of documented costs for the initial impact study. Additional studies requested by Customer shall be at Customer's expense. NDITIONS OF INTERCONNECTION Customer may operate his net metering generator in parallel with Company's system when complying with the following conditions: Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance. Customer shall represent and warrant compliance of the net metering generator with: a) any applicable safety and power standards established by IEEE and accredited Testing laboratories; b) NEC, as may be revised from time-to-time; c) Company's rules and regulations and Terms and Conditions, as may be revised Aby 6 0 2 time-to-time by the Public Service Commission of Kentucky; e) all other local, state, and federal codes and laws, as may be in effect from time-to-time. Any changes or additions prior to construction. Customer shall be customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or	Inte to info and	onnection and Net Metering." Company shall notify Customer within 30 business days as nether the request is approved or, if denied, the reason(s) for denial. If additional nation is required, the Company will notify Customer, and the time between notification submission of the information shall not be counted towards the 30 business days.
 NDITIONS OF INTERCONNECTION Customer may operate his net metering generator in parallel with Company's system when complying with the following conditions: 1. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance. 2. Customer shall represent and warrant compliance of the net metering generator with: a) any applicable safety and power standards established by IEEE and accredited testing laboratories; b) NEC, as may be revised from time-to-time; c) Company's rules and regulations and Terms and Conditions, as may be revised AUG 0 21 time-to-time by the Public Service Commission of Kentucky; d) the rules and regulations of the Public Service Commission of Kentucky; e) all other local, state, and federal codes and laws, as may be in effect from time-to-time. 3. Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions to construction. 4. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quali	nor det	efundable inspection and processing fee of \$100, and in the event that the Company mines an impact study to be necessary, shall be responsible for any reasonable costs of up
 Customer may operate his net metering generator in parallel with Company's system when complying with the following conditions: Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance. Customer shall represent and warrant compliance of the net metering generator with: a) any applicable safety and power standards established by IEEE and accredited testing laboratories; b) NEC, as may be revised from time-to-time; c) Company's rules and regulations and Terms and Conditions, as may be revised AUG 0 20 (KENTUCKY) d) the rules and regulations of the Public Service Commission of Kentucky; e) all other local, state, and federal codes and laws, as may be in effect from time-to-time. Any changes or additions to Company's system required to accommodate the net metering generator shall be customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall be responsible for protecting, at Customer s or to any electric system interconnected with Company's electric system. 	Ade	onal studies requested by Customer shall be at Customer's expense.
 Customer may operate his net metering generator in parallel with Company's system when complying with the following conditions: Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance. Customer shall represent and warrant compliance of the net metering generator with: a) any applicable safety and power standards established by IEEE and accredited testing laboratories; b) NEC, as may be revised from time-to-time; c) Company's rules and regulations and Terms and Conditions, as may be revised AUG 0 20 (KENTUCKY) d) the rules and regulations of the Public Service Commission of Kentucky; e) all other local, state, and federal codes and laws, as may be in effect from time-to-time. Any changes or additions to Company's system required to accommodate the net metering generator shall be customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall be responsible for protecting, at Customer s or to any electric system interconnected with Company's electric system. 	OND	
 complying with the following conditions: 1. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance. 2. Customer shall represent and warrant compliance of the net metering generator with: a) any applicable safety and power standards established by IEEE and accredited testing laboratories; b) NEC, as may be revised from time-to-time; c) Company's rules and regulations and Terms and Conditions, as may be revised by 60 21 time-to-time by the Public Service Commission of Kentucky; d) the rules and regulations of the Public Service Commission of Kentucky; e) all other local, state, and federal codes and laws, as may be in effect from time-to-time. 3. Any changes or additions prior to construction. 4. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall be responsed for such changes or additions prior to construction. 4. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. 5. Customer shall be responsible for protecting, at Customer shall be responsible for protecting, at Customers or to an		
 control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance. Customer shall represent and warrant compliance of the net metering generator with: a) any applicable safety and power standards established by IEEE and accredited testing laboratories; b) NEC, as may be revised from time-to-time; c) Company's rules and regulations and Terms and Conditions, as may be revised AUG 0 21 the rules and regulations of the Public Service Commission of Kentucky; a) all other local, state, and federal codes and laws, as may be in effect from time-to-time. 3. Any changes or additions prior to construction. 4. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customers shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. 		
 technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance. Customer shall represent and warrant compliance of the net metering generator with: a) any applicable safety and power standards established by IEEE and accredited testing laboratories; b) NEC, as may be revised from time-to-time; c) Company's rules and regulations and Terms and Conditions, as may be revised AUG 0 time-to-time by the Public Service Commission of Kentucky; d) the rules and regulations of the Public Service Commission of Kentucky; e) all other local, state, and federal codes and laws, as may be in effect from time-to-time. Any changes or additions prior to construction. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermitten load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall operate the net metering generator is such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or totherwise interfere with the operation of Company's electric system. Customer shall operate the net metering generator is or to any electric system interconnected with Company's electric system. 	1.	
 laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance. Customer shall represent and warrant compliance of the net metering generator with: a) any applicable safety and power standards established by IEEE and accredited testing CELL b) NEC, as may be revised from time-to-time; c) Company's rules and regulations and Terms and Conditions, as may be revised AlvG 0 time-to-time by the Public Service Commission of Kentucky; d) the rules and regulations of the Public Service Commission of Kentucky; e) all other local, state, and federal codes and laws, as may be in effect from time-to-time. Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. Customer shall be responsible for protecting, at Customer so to any electric system interconnected with Company's electric system. Customer shall be responsible for protecting, at Customers or to any electric system interconnected with Company's electric system.		
 operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance. Customer shall represent and warrant compliance of the net metering generator with: a) any applicable safety and power standards established by IEEE and accredited testing I aboratories; b) NEC, as may be revised from time-to-time; c) Company's rules and regulations and Terms and Conditions, as may be revised AUG 0 21 time-to-time by the Public Service Commission of Kentucky; d) the rules and regulations of the Public Service Commission of Kentucky; e) all other local, state, and federal codes and laws, as may be in effect from time-to-time. 3. Any changes or additions to Company's system required to accommodate the net metering generator shall be customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction. 4. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. 5. Customer shall be responsible for protecting, at Customers or to any electric system interconnected with company's electric system.		
 net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance. Customer shall represent and warrant compliance of the net metering generator with: a) any applicable safety and power standards established by IEEE and accredited testing laboratories; b) NEC, as may be revised from time-to-time; c) Company's rules and regulations and Terms and Conditions, as may be revised AUG 0 21 KENTUCKY PL d) the rules and regulations of the Public Service Commission of Kentucky; e) all other local, state, and federal codes and laws, as may be in effect from time-to-time. 3. Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction. 4. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system. 5. Customer shall be responsible for protecting, at Customers or to any electric system interconnected with Company's electric system. 		
 demonstrate compliance. Customer shall represent and warrant compliance of the net metering generator with: a) any applicable safety and power standards established by IEEE and accredited testing laboratories; b) NEC, as may be revised from time-to-time; c) Company's rules and regulations and Terms and Conditions, as may be revised AUG 0 21 time-to-time by the Public Service Commission of Kentucky; d) the rules and regulations of the Public Service Commission of Kentucky; e) all other local, state, and federal codes and laws, as may be in effect from time-to-time. Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. 		
 Customer shall represent and warrant compliance of the net metering generator with: any applicable safety and power standards established by IEEE and accredited testing Iaboratories; NEC, as may be revised from time-to-time; Company's rules and regulations and Terms and Conditions, as may be revised AUG 0 time-to-time by the Public Service Commission of Kentucky; the rules and regulations of the Public Service Commission of Kentucky; all other local, state, and federal codes and laws, as may be in effect from time-to-time. Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company's electric system. Customer shall be responsible for protecting, at Customers or to any electric system interconnected with Company's electric system. Customer shall be responsible for protecting, at Customers or to any electric system interconnected with Company's electric system. 		
 a) any applicable safety and power standards established by IEEE and accredited testing (CELL laboratories; b) NEC, as may be revised from time-to-time; c) Company's rules and regulations and Terms and Conditions, as may be revised AbyS 0 21 time-to-time by the Public Service Commission of Kentucky; d) the rules and regulations of the Public Service Commission of Kentucky; e) all other local, state, and federal codes and laws, as may be in effect from time-to-time. 3. Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction. 4. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. 5. Customer shall be responsible for protecting, at Customer shall be responsible for protectin	2	
 c) Company's rules and regulations and Terms and Conditions, as may be revised by U d) the rules and regulations of the Public Service Commission of Kentucky, as may be revised by time-to-time by the Public Service Commission of Kentucky. e) all other local, state, and federal codes and laws, as may be in effect from time-to-time. 3. Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction. 4. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. 5. Customer shall be responsible for protecting, at Customers or to any electric system interconnected with Company's electric system. 5. Customer shall be responsible for protecting, at Customers or to any electric system interconnected with Company's electric system. 	2.) any applicable safety and power standards established by IEEE and accredited testing Laboratories;
 time-to-time by the Public Service Commission of Kentucky; d) the rules and regulations of the Public Service Commission of Kentucky, as Maybee COMM revised by time-to-time by the Public Service Commission of Kentucky: e) all other local, state, and federal codes and laws, as may be in effect from time-to-time. 3. Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction. 4. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. 5. Customer shall be responsible for protecting, at Customer's spleicos environment of a subjective presenting facility from any condition or disturbance on company's clectric system including, but not limited to, voltage sags or svells, system faults; reutages: loss of 		NEC, as may be revised from time-to-time;
 d) the rules and regulations of the Public Service Commission of Kentucky, as may/beE COMM revised by time-to-time by the Public Service Commission of Kentucky: e) all other local, state, and federal codes and laws, as may be in effect from time-to-time. 3. Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction. 4. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. 5. Customer shall be responsible for protecting, at Customers or to any electric system interconnected with Company's electric system. 5. Customer shall be responsible for protecting, at Customers or to any electric system interconnected with Company's electric system. 		
 revised by time-to-time by the Public Service Commission of Kentucky: all other local, state, and federal codes and laws, as may be in effect from time-to-time. Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. Customer shall be responsible for protecting, at Customers or to any electric system interconnected with Company's electric system. Customer shall be responsible for protecting, at Customers or to any electric system interconnected with Company's electric system. 		the rules and regulations of the Public Service Commission of Kentucky, as shav be COMM
 Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system. Customer shall be responsible for protecting, at Customers or to any electric system. Customer shall be responsible for protecting, at Customers on to any electric system. 		revised by time-to-time by the Public Service Commission of Kentucky:
 generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. Customer shall be responsible for protecting, at Customers or to any electric system customers on to any electric system. Customer shall be responsible for protecting, at Customers on to any electric system customers on properties of the service customers on properties of the service customers on the service customers on the service customers on the service customers of the service customers on the service cus		
 such changes or additions prior to construction. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. Customer shall be responsible for protecting, at Customers or to any electric system customers on the service quality from any condition or disturbance on Company's electric system, including, but not limited to, voltage sags or swells, system faults; routages; loss of 	З.	
 Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. Customer shall be responsible for protecting, at Customer a specific system customer and the service of the servi		
 fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system. 5. Customer shall be responsible for protecting, at Customer a sple cost end of Company's electric system. 5. Customer shall be responsible for protecting, at Customer a sple cost end of Company's electric system. 5. Customer shall be responsible for protecting, at Customer company's electric system. 5. Substance of Company's electric system. 	4.	
 in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. Customer shall be responsible for protecting, at Customers or being spleices end of the service of Company's electric system, including, but not limited to, voltage sags or swells, system faults; reutages: loss of 		uctuations in voltage, intermittent load characteristics or otherwise interfere with the
 rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. 5. Customer shall be responsible for protecting, at Customers of Enclose Enclose		
 interconnected with Company's electric system. Customer shall be responsible for protecting, at Customer's spletcess environment of the spletcess environment of the		
5. Customer shall be responsible for protecting, at Customers speces and property of the site of the species and the second star and the second st		
metering generating facility from any condition or disturbance on Company's electric system, including, but not limited to, voltage sags or swells, system faults; reutages: loss of	5.	
system, including, but not limited to, voltage sags or swells, system faults; reutages; loss of	2.	netering generating facility from any condition or disturbance on Company's plactric
a single phase of supply, equipment failures, and lightning or switching surges receipt that		ystem, including, but not limited to, voltage sags or swells, system faults, routages: loss of
the Company shall be responsible for repair of damage paysed Antheored Treater 59911		
of Issue: August 26, 2009	e of Is	e: August 26, 2009
Effective: August 17, 2009	e Effe	ve: August 17, 2009
d By: Lonnie E. Bellar, Vice President, State Regulation and W Maeumintucky	led By	Lonnie E. Bellar, Vice President, State Regulation and
By Executive Director		
VIONNUCIDEUN		(10mme CDecen

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009

P.S.C. No. 14, First Revision of Original Sheet No. 57.3 Cancelling P.S.C. No. 14, Original Sheet No. 57.3

ndard	I Rate Rider NMS
	Net Metering Service
OND	TIONS OF INTERCONNECTION (continued)
	generator resulting solely from the negligence or willful misconduct on the part of the Company.
6.	Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Company shall have access at reasonable times to the
	generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the net metering generator comply with the requirements of this rate schedule.
7.	Where required by the Company, Customer shall furnish and install on Customer's side of the point of interconnection a safety disconnect switch which shall be capable of fully
	disconnecting Customer's net metering generator from Company's electric service under the full rated conditions of Customer's net metering generator. The external disconnect switch (EDS) shall be locatedadjacent to Company's meters or the location of the EDS
	shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly
	adjacent to the meter, Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the net metering generator is operational. The disconnect switch shall be accessible to Company personnel at all times. Company
	may waive the requirement for an external disconnect switch for a net metering generator at its sole discretion, and on a case by case basis.
8.	Company shall have the right and authority at Company's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the net metering
	 generator if Company believes that: a) continued interconnection and parallel operation of the net metering generator with Company's electric system creates or contributes (or may create or contribute) to a
	 system emergency on either Company's or Customer's electric system; the net metering generator is not in compliance with the requirements of this Gate NCE schedule, and the non-compliance adversely affects the safety, reliability or power quality of Company's electric system; or
	c) the net metering generator interferes with the operation of Company's electric system. In non-emergency situations, Company shall give Customer notice of noncompliance content.
	reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Company is unable to immediately isolate or cause
	Customer to isolate only the net metering generator, Company may isolate Customer's entire facility.
9.	Customer agrees that, without the prior written permission from Company, no changes shall be made to the generating facility as initially approved. Increases in net metering generator capacity will require a new "Application for Interconnection and Net Metering"
	which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL
	1741 certification requirements for Level 1 facilities and not resulting in increases in net metering generator capacity is allowed without approval.
10	Customer shall protect, indemnify and hold harmless Company and the directors of the SION employees, agents, representatives and contractors against and representatives (claims, actions or suits, including costs and attorneys fees, for or on account of apy minute or death
	of persons or damage to property caused by Customer or Customer's employees, agents, representatives and contractors in tampering with, repairing, maining 87, aperating, 1
of	sue: August 26, 2009
Effe	ctive: August 17, 2009 :: Lonnie E. Bellar, Vice President, State Regulation and M. M. A. Marine Mentucky
	Roman Rolling Brecutive Director

P.S.C. No. 14, Original Sheet No. 57.4

	Rate Rider	NMS Net Metering Service	}	
CONDIT	IONS OF INTERCONNE	CTION (continued)		
	Customer's net metering Company except where s	g generator or any related o such injury, death or damag mpany or its employees, age	e was caused or contribu	uted to by the
11.	the tariff(s) for the class of Customer shall maintain homeowner's, commercia	to Customer for injury to pers of service under which Custo in general liability insurar al or other policy) for gener y with proof of such insurance	mer is taking service. nce coverage (through ating facilities. Custom	a standard er shall upon
	or by approval, or in an implied, as to the adequa	connection Agreement, or by ny other way, Company doe acy, safety, compliance with ristics, of the generating facil	es not give any warrant applicable codes or red	y, express or uirements, or
	notification to the Comp compliance with this tarif being transferred to anot installation is in complian within 20 business days.	acility is transferable to other pany has been made and ff. Upon written notification ther person, customer, or loc nee with this tariff and provide . If the installation is no lor tomer in writing and list what	verification that the ins that an approved genera ation, the Company will written notification to th ager in compliance with	tallation is in ating facility is verify that the e customer(s) this tariff, the
	Customer shall retain a Customer's generating fa	any and all Renewable En acilities.	nergy Credits (RECs) (enerated/byEL AUG 0 1 2
		time period between the o	dates on which Compar	KENTUCKY P SERVICE COMM issues the
elec		be the electricity generated exceeds the electricity supplied.		
TERMS	AND CONDITIONS		X.	
Exc		service will be furnished und	ler Company's Terms a	nd Conditions
			PUBLIC SERVIC OF KEN EFFEC 8/17/2 PURSUANT TO	TUCKY CTIVE 2009
te of Iss			SECTIO	N 9 (1)
te Effec	tive: August 17, 2009 Lonnie E. Bellar, Vice	President, State Regulatio	ran MAR and	Aentucky
ued By	11 -1-		By M LARGE	

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009

andard Rate Rider NMS Net Metering Service	
LEVEL 1	100 - 10 - 10 - 10 - 10 - 10 - 10 - 10
Application for Interconnection and Net Metering Use this application form only for a generating facility that is Inverter based and certified meet the requirements of UL 1741.	by a nationally recognized testing laboratory to
Submit this Application to:	
Kentucky Utilities Company, Attn: Customer Commitment, P. O.	Box 32010, Louisville, KY 40232
If you have questions regarding this Application or its status, cont	act KU at:
502-627-2202 or customer.commitment@	eon-us.com
Customer Name: Acco	unt Number:
Customer Address:	
Customer Phone No.: Customer E-mail Address:	· · · · · · · · · · · · · · · · · · ·
Project Contact Person:	
Phone No.: E-mail Address (Optional):	
Energy Source:SolarWindHydroBiog	11
nverter Manufacturer and Model #:	- 1
Inverter Power Rating: Inverter Voltage Ra	ting:
Power Rating of Energy Source (i.e., solar panels, wind turbine):	
s Battery Storage Used:NoYes If Yes, Battery Power Rational Storage Used:NoNoNoNoNO	ng:
Attach documentation showing that inverter is certified by a nationally requirements of UL 1741.	cognized testing laboratory to meet the
Attach site drawing or sketch showing location of Utility's meter, energy source, switch) and inverter.	(optional: Utility accessible disconnect
Attach single line drawing showing all electrical equipment from the Utility's including switches, fuses, breakers, panels, transformers, inverters, energy-stransformer connections.	
Expected Start-up Date:	TARIFF BRANCH
e of Issue: August 6, 2010	Rent Linken
Effective: August 17, 2009	d Pates Laving
ed By: Lonnie E. Bellar, Vice President, State Regulation and	d Rates, Lexington, Kentucky 8/17/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. No. 15, Original Sheet No. 57.5

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

tandard Rate Rider	NMS	
	Net Metering Service	
	LEVEL 1 onnection and Net Metering y for a generating facility that is inverter based and certified by a nationally recognize 1741.	ed testing laboratory to
Submit this Applicatio	on to:	
	mpany, Attn: Customer Commitment, P. O. Box 32010, Louis	ville, KY 40232
lf		
if you have questions	regarding this Application or its status, contact KU at: 502-627-2202 or customer.commitment@eon-us.com	
Customer Name:		
	Account Number:	
Customer Phone No.:	Customer E-mail Address:	
Project Contact Person: _		
Phone No.:	E-mail Address (Optional):	
installation of the generation	ct information for other contractors, installers, or engineering firms involved ng facilities:	
		CANCELLE
	larWindHydroBiogasBiomass	AUG 0 1 2010
	Model #:	KENTUCKY PUBL
Inverter Power Rating:	Inverter Voltage Rating:	SERVICE COMMISS
Power Rating of Energy Se	ource (i.e., solar panels, wind turbine):	
Is Battery Storage Used:	NoYes If Yes, Battery Power Rating:	
Attach documentation sh requirements of UL 1741.	owing that inverter is certified by a nationally recognized testing labor	pratory to meet the
Attach site drawing or sket switch) and inverter.	tch showing location of Utility's meter, energy source, (optional: Utility acc	essible disconnect
Attach single line drawing including switches, fuses, transformer connections.		the energy source
Expected Start-up Date: _		/17/2009 TO 807 KAR 5:011
ate of Issue: August ate Effective: August sued By: Lonnie E. E	t 26, 2009 SEC	ntucky

P.S.C. No. 14, Original Sheet No. 57.5

Standard Rate Rider NMS Net Metering Service	· · · · · · · · · · · · · · · · · · ·
LEVEL 2 <u>Application for Interconnection and Net Metering</u> Use this application form when a generating facility is not inverter-based or is not certi- to meet the requirements of UL 1741 or does not meet any of the additional conditions	fied by a nationally recognized testing laboratory under Level 1.
Submit this Application, along with an application fee of \$100, to	
Kentucky Utilities Company, Attn: Customer Commitment, P. C). Box 32010, Louisville, KY 40232
If you have questions regarding this Application or its status, cor	ntact KU at:
502-627-2202 or oustomer.commitment@e	eon-us.com
Customer Name: Ac	count Number:
Customer Address:	
Project Contact Person:	
Phone No.: E-mail Address (Optional):	
Provide names and contact information for other contractors, installers, or eng installation of the generating facilities:	ineering firms involved in the design and
Total Generating Capacity of Generating Facility:	
Type of Generator: inverter-Based Synchronous Induc Power Source: Solar Wind Bio	((())))
 Adequate documentation and information must be submitted with this application to include the following: Single-line diagram of the customer's system showing all electrical electrical electricance. Control drawings for relays and breakers. Site Plans showing the physical location of major equipment. Relevant ratings of equipment. Transformer information should incluarrangements, and impedance. If protective relays are used, settings applicable to the interconnection of how the relay is programmed to operate as applicable to inter A description of how the generator system will be operated including all mod. For inverters, the manufacturer name, model number, and AC power ratin showing that inverter is certified by a nationally recognized testing laborator For synchronous generators, manufacturer and model number, nameplate 	aquipment from the generator to the point of s, transformers, switchgear, switches, breakers, ings, and transformer connections. de capacity ratings, voltage ratings, winding protection. If programmable relays are used, a connection protection. des of operation. ng. For certified inverters, attach documentation y to meet the requirements of UL 1741.
	JEFF R. DEROUEN Date: EXECUTIVE DIRECTOR
stomer Signature:	Date: EXECUTIVE DIRECTOR TARIFF BRANCH
te of Issue: August 6, 2010 te Effective: August 17, 2009 ued By: Lonnie E. Bellar, Vice President, State Regulation a	Bunt Kirtley nd Rates, Lexington, Review
Home Eller sued by Authority of an Order of the KPSC in Case No. 2009-0	8/17/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. No. 15, Original Sheet No. 57.6

andard Rate Rider	NMS		
	Net Metering Se	rvice	
	LEVEL 2		
	ction and Net Metering enerating facility is not inverter-based or is 11 or does not meet any of the additional c		nized testing laboratory
Submit this Application, al	ong with an application fee of \$	100, to:	
Kentucky Utilities Compa	ny, Attn: Customer Commitme	nt, P. O. Box 32010, Louis	sville, KY 40232
If you have questions rega	arding this Application or its stat	tus, contact KU at:	
	502-627-2202 or customer.commit		
Customer Name:		Account Number:	
	E-mail Address (Op		
installation of the generating fac	ilities:		
installation of the generating fac	ilities:		
Total Generating Capacity of Ge	enerating Facility:		
	enerating Facility: ter-BasedSynchronous		
Type of Generator:Inver	er-BasedSynchronous	Induction	AUG 0 1 2010
Type of Generator:Inver Power Source:Solar Adequate documentation and info	7	Induction BiogasBiomass	AUG 0 1 2010 KENTUCKY PUBI SERVICE COMMIS
Type of Generator:Inver Power Source:Solar Adequate documentation and infor include the following: 1. Singte-line diagram of interconnection with the fuses, voltage transform 2. Control drawings for rela 3. Site Plans showing the p 4. Relevant ratings of ea	ter-BasedSynchronous WindHydro mation must be submitted with this appl the customer's system showing all ele Utility's distribution system, including gr ers, current transformers, wire sizes, equip ys and breakers hysical location of major equipment. quipment. Transformer information show	Induction BiogasBiomass lication to be considered complete ectrical equipment from the gene enerators, transformers, switchges pment ratings, and transformer con	AUG 0 1 2010 KENTUCKY PUBL SERVICE COMMISS Typically this should erator to the point of ar, switches, breakers, nections.
Type of Generator:Inver Power Source:Solar Adequate documentation and infor include the following: 1. Single-line diagram of interconnection with the fuses, voltage transform 2. Control drawings for rela 3. Site Plans showing the p 4. Relevant ratings of et arrangements, and impe 5. If protective relays are description of how the re 6. A description of how the 7. For inverters, the manu	ter-BasedSynchronous WindHydro mation must be submitted with this appl the customer's system showing all ele Utility's distribution system, including gers, current transformers, wire sizes, equip ys and breakers. hysical location of major equipment. quipment. Transformer information show dance. used, settings applicable to the intercor lay is programmed to operate as applicable generator system will be operated including facturer name, model number, and AC pr	Induction BiogasBiomass lication to be considered complete ectrical equipment from the gene enerators, transformers, switchge: pment ratings, and transformer con uld include capacity ratings, vol nection protection. If programmal le to interconnection protection. ng all modes of operation. ower rating. For certified inverters	AUG 0 1 2010 KENTUCKY PUBL SERVICE COMMISS a. Typically this should erator to the point of ar, switches, breakers, nections. Itage ratings, winding ble relays are used, a , attach documentation
Type of Generator:Inver Power Source:Solar Adequate documentation and infor include the following: 1. Single-line diagram of interconnection with the fuses, voltage transform 2. Control drawings for rela 3. Site Plans showing the p 4. Relevant ratings of er arrangements, and impe 5. If protective relays are description of how the re 6. A description of how the re 7. For inverters, the manu showing that inverter is of	ter-BasedSynchronous WindHydro mation must be submitted with this appl the customer's system showing all ele Utility's distribution system, including geners, current transformers, wire sizes, equip ys and breakers. hysical location of major equipment. quipment. Transformer information show dance. used, settings applicable to the intercor lay is programmed to operate as applicable generator system will be operated including the statement of the stat	Induction BiogasBiomass lication to be considered complete entrical equipment from the gene enerators, transformers, switchges prent ratings, and transformer con uld include capacity ratings, vol nection protection. If programmal le to interconnection protection. mg all modes of operation. ower rating. For certified inverters laboratory to meet the requirement meplate ratings, and impedance do plate ratings, and impedance of plate ratings, and impedance of plate ratings, and impedance of plate ratings, and impedance of plate	AUG 0 1 2010 KENTUCKY PUBL SERVICE COMMISS a. Typically this should erator to the point of ar, switches, breakers, nections. Itage ratings, winding ble relays are used, a , attach documentation s of UL 1741. ata (Xd, Xd, & Xd). TCE COMMISSIC ENTUCKY
Type of Generator:Inver Power Source:Solar Adequate documentation and infor include the following: 1. Single-line diagram of interconnection with the fuses, voltage transform 2. Control drawings for rela 3. Site Plans showing the p 4. Relevant ratings of er arrangements, and impe 5. If protective relays are description of how the re 6. A description of how the re 7. For inverters, the manu showing that inverter is of	ter-BasedSynchronous WindHydro mation must be submitted with this appl the customer's system showing all ele Utility's distribution system, including geners, current transformers, wire sizes, equip ys and breakers. hysical location of major equipment. Julpment. Transformer information show dance. used, settings applicable to the intercorr lay is programmed to operate as applicable generator system will be operate and AC pr certified by a nationally recognized testing	Induction BiogasBiomass lication to be considered complete entrical equipment from the gene enerators, transformers, switchges prent ratings, and transformer con uld include capacity ratings, vol mection protection. If programmal le to interconnection protection. ing all modes of operation. ower rating. For certified inverters laboratory to meet the requirement meplate ratings, and impedance da plate ratings and impedance da plate ratings and impedance da plate:EFI	AUG 0 1 2010 KENTUCKY PUBL SERVICE COMMISS a, Typically this should erator to the point of ar, switches, breakers, nections. Itage ratings, winding ble relays are used, a , attach documentation s of UL 1741. ata (Xd, Xd, & Xd).
 Type of Generator:Inver Power Source:Solar Adequate documentation and inforinclude the following: Single-line diagram of interconnection with the fuses, voltage transform Control drawings for rela Site Plans showing the p Relevant ratings of et arrangements, and impes If protective relays are description of how the re A description of how the re A description of how the re For inverters, the manu showing that inverter is of For synchronous generators 	ter-BasedSynchronous WindHydro mation must be submitted with this appl the customer's system showing all ele Utility's distribution system, including gers, current transformers, wire sizes, equip ys and breakers. hysical location of major equipment. quipment. Transformer information show dance. used, settings applicable to the intercorr day is programmed to operate as applicable generator system will be operated includin facturer name, model number, and AC pr certified by a nationally recognized testing tors, manufacturer and model number, namep	Induction BiogasBiomass lication to be considered complete entrical equipment from the gene enerators, transformers, switchges prent ratings, and transformer con uld include capacity ratings, vol mection protection. If programmal le to interconnection protection. ing all modes of operation. ower rating. For certified inverters laboratory to meet the requirement meplate ratings, and impedance da plate ratings, and impedance da	AUG 0 1 2010 KENTUCKY PUBL SERVICE COMMISS a. Typically this should erator to the point of ar, switches, breakers, nections. Itage ratings, winding ble relays are used, a , attach documentation s of UL 1741. ata (Xd, Xd, & Xd). TCE COMMISSIC ENTUCKY FECTIVE 17/2009
Type of Generator:Inver Power Source:Solar Adequate documentation and infor include the following: 1. Single-line diagram of interconnection with the fuses, voltage transform 2. Control drawings for rela 3. Site Plans showing the p 4. Relevant ratings of er arrangements, and impe 5. If protective relays are description of how the re 6. A description of how the re 6. A description of how the re 8. For synchronous genera 9. For induction generators Customer Signature: te of Issue: August 26, te Effective: August 17, ued By: Lonnie E.,Bella	ter-BasedSynchronous WindHydro mation must be submitted with this appl the customer's system showing all ele a Utility's distribution system, including genes, current transformers, wire sizes, equip ys and breakers. hysical location of major equipment. quipment. Transformer information show dance. used, settings applicable to the intercorr day is programmed to operate as applicable generator system will be operated including facturer name, model number, and AC pro- certified by a nationally recognized testing tors, manufacturer and model number, namep 2009	Induction BiogasBiomass lication to be considered complete enerators, transformers, switchges prent ratings, and transformer con uld include capacity ratings, vol- nection protection. If programmal le to interconnection protection. ng all modes of operation. ower rating. For certified inverters laboratory to meet the requirement meplate ratings, and impedance of polate ratings and incked rotor curve OF K Date:8/ PURSUANT SEC	a. Typically this should erator to the point of ar, switches, breakers, nections. Itage ratings, winding ble relays are used, a , attach documentation s of UL 1741. ata (Xd, Xd, & Xd). AtCE COMMISSIC ENTUCKY FECTIVE 17/2009 TO 807 KAR 5:011

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009

P.S.C. No. 14, Original Sheet No. 60

tandard Rate Rider Exces	EF s Facilities			
APPLICABILITY In all territory served.	<u></u>			
AVAILABILITY OF SERVICE This rider is available for nonstandard servic the standard facilities that would normally b to line extensions or to other facilities whic Company reserves the right to decline to exceeds \$100,000 or (b) where Company d or maintain the facilities or (c) where the fac or (d) where the facilities are likely to beco term.	e provided by Compar ch are necessary to p provide service hereu loes not have sufficient cilities do not meet Cor	ny. This rider doe rovide basic elect nder for any proje t expertise to insta npany's safety rec	s not apply tric service. ect (a) that all, operate, quirements,	-
DEFINITION OF EXCESS FACILITIES Excess facilities are lines and equipment with the normal facilities required to render basi include, but are not limited to, emergency basi transformer capacity, and duplicate or check	ic electric service. Ap ackup feeds, automatic	plications of exce	ss facilities	
LEASED FACILITIES CHARGE The customer shall pay for excess facilities may take the form of a one-time payment installed cost of the facilities. Company sha leased facilities. Should the leased facilities for replacement or, at customer's option, term	or a Carrying Cost C all provide normal oper s suffer catastrophic fa minate the agreement.	harge based on t ation and mainten illure, customer m	the original ance of the	
Mont	thly Rates			
	Carrying Cost	Operating Expense	S	
For Distribution Facilities	0.93%	0.56%	CANCEL	LE
The percentage rates are applied to the	he installed cost of the	excess facilities	AUG 01	2011 UBI
PAYMENT The Excess Facilities Charges shall be inco subject to the same payment provisions.	prporated with the bill for	or electric service	SERVICE COM	41S:
TERM OF CONTRACT The initial term of contract to the customer years. The term shall continue automaticall (1) month's written notice.	y until terminated by e	either party kiech T EFFEC 2/6/20 PURSUANT TO 8	EURE TIVE 09 807 KAR 5:011	N
ate of Issue: February 9, 2009 ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, Sta	ite Regulation and	SECTION	19(1) ∕]ntucky	
	m a Dy A			

P.S.C. No. 14, Original Sheet No. 61

any's rate schedules which include a harge. city on Company's facilities which are lling to reserve such capacity. Such a service to the Customer's facility in ers the Customer's principal delivery er kW per Month er kW per Month at either the principal distribution ution feed metering point during bd; hined for any of the eleven (11)
harge. Sity on Company's facilities which are ling to reserve such capacity. Such a service to the Customer's facility in ers the Customer's principal delivery er kW per Month at either the principal distribution ution feed metering point during bd; hined for any of the eleven (11) hall be renewed for one-year periods
harge. Sity on Company's facilities which are ling to reserve such capacity. Such a service to the Customer's facility in ers the Customer's principal delivery er kW per Month at either the principal distribution ution feed metering point during bd; hined for any of the eleven (11) hall be renewed for one-year periods
lling to reserve such capacity. Such c service to the Customer's facility in ers the Customer's principal delivery er kW per Month at either the principal distribution ution feed metering point during od; nined for any of the eleven (11)
lling to reserve such capacity. Such c service to the Customer's facility in ers the Customer's principal delivery er kW per Month at either the principal distribution ution feed metering point during od; nined for any of the eleven (11)
er kW per Month at either the principal distribution ution feed metering point during od; nined for any of the eleven (11)
er kW per Month at either the principal distribution ution feed metering point during od; nined for any of the eleven (11)
er kW per Month at either the principal distribution ution feed metering point during od; nined for any of the eleven (11)
at either the principal distribution ution feed metering point during od; nined for any of the eleven (11) nall be renewed for one-year periods
ution feed metering point during od; nined for any of the eleven (11) nall be renewed for one-year periods
nall be renewed for one-year periods
written notice of a desire to terminate be executed for a longer initial term cost associated with providing the
CANCELLED
AUG 0 1 2010
KENTUCKY PUBLIC SERVICE COMMISSION
PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE
2/6/2009 PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
and W DR ever ntucky
>n

tandard Rate Rider	SS Supplemental or S	Standby Service		
		Jundby Oct Vice		
APPLICABLE In all territory served.				
supplied with electric	ole as a rider to custome	acilities other than t	or equipment are regularly those of Company and who ntal or standby service.	
RATE	Saaa	nden. Drimer	v Transmission	
Contract Demand per		ndary Primar .15 \$ 5.80		
customer's maximum if such number of kilo become the new co	service requirements and watts is exceeded by a r ntract demand comment	contracted for by co ecorded demand, s cing with the mon	greed upon as representing ustomer, provided, however, such recorded demand shall th in which recorded and eded by a higher recorded	
of the applicable rat	e schedule; provided, h case be less than an an	owever, the minim	cordance with the provisions num billing under that rate the appropriate rate above	
Electric service actual of the applicable rate schedule shall in no	e schedule; provided, h case be less than an an	owever, the minim	um billing under that rate	
Electric service actual of the applicable rate schedule shall in no	e schedule; provided, h case be less than an an	owever, the minim	the appropriate rate above	Đ
Electric service actual of the applicable rat schedule shall in no applied to the Contrac DUE DATE OF BILL	e schedule; provided, h case be less than an an	owever, the minim nount calculated at	bill.	ED)
Electric service actual of the applicable rat schedule shall in no applied to the Contrac DUE DATE OF BILL	e schedule; provided, h case be less than an an t Demand.	owever, the minim nount calculated at	CANCELLE	ED J
Electric service actual of the applicable rat schedule shall in no applied to the Contrac DUE DATE OF BILL Customer's payment w SPECIAL TERMS AND C	e schedule; provided, h case be less than an an t Demand. ill be due within twelve (12 ONDITIONS	owever, the minim nount calculated at ?) days from date of	bill. KENTUCKY PUB	ED J
Electric service actual of the applicable rat schedule shall in no applied to the Contrac DUE DATE OF BILL Customer's payment w SPECIAL TERMS AND C 1) In order to protect install at his own of pole-mounted dis Company and will	e schedule; provided, h case be less than an an t Demand. ill be due within twelve (12 ONDITIONS its equipment from overlo expense an approved shu connect. Such circuit	owever, the minim hount calculated at 2) days from date of bad damage, Compa int trip type breaker breakers shall be reak the connection	bill. AUG 0 1 2011 KENTUCKY PUBI SERVICE COMMISS Any may require customer to and an approved automatic under the sole control of with its service in the event	
Electric service actual of the applicable rat schedule shall in no applied to the Contrac DUE DATE OF BILL Customer's payment w SPECIAL TERMS AND C 1) In order to protect install at his own e pole-mounted dis Company and will customer's deman	e schedule; provided, hi case be less than an an t Demand. ONDITIONS its equipment from overlo expense an approved shu connect. Such circuit I be set by Company to br d materially exceeds that omer's use of service is quire customer to install	owever, the minim hount calculated at 2) days from date of ad damage, Compa int trip type breaker breakers shall be reak the connection for which the custor intermittent or sul and mai ptain at	bill. CANCELLE AUG 0 1 2011 KENTUCKY PUBLIS AUG 0 1 2011 KENTUCKY PUBLIS AUG 0 1 2011 KENTUCKY PUBLIS AUG 0 1 2011 KENTUCKY PUBLIS AUG 0 1 2011 KENTUCKY PUBLIS SERVICE COMMISSION and an approved automatic under the sole control of with its service in the event mer contracted. bject to violent fluctuations, his own expense outable	D J LIC SIOP
Electric service actual of the applicable rat schedule shall in no applied to the Contrac DUE DATE OF BILL Customer's payment w SPECIAL TERMS AND C 1) In order to protect install at his own e pole-mounted dis Company and will customer's deman	e schedule; provided, hi case be less than an an t Demand. ONDITIONS its equipment from overlo expense an approved shu connect. Such circuit I be set by Company to br d materially exceeds that omer's use of service is	owever, the minim hount calculated at 2) days from date of bad damage, Compa int trip type breaker breakers shall be reak the connection for which the custor intermittent or sul and mai ptain at ttence or fluctuation	bill. CANCELLE AUG 0 1 2011 KENTUCKY PUBLIS AUG 0 1 2011 KENTUCKY PUBLIS AUG 0 1 2011 KENTUCKY PUBLIS AUG 0 1 2011 KENTUCKY PUBLIS SERVICE COMMIS Discritic violent fluctuations, his own expense suitable S. LIC SERVICE COMMIS OF KENTUCKY EFFECTIVE	
Electric service actual of the applicable rat schedule shall in no applied to the Contrac DUE DATE OF BILL Customer's payment w SPECIAL TERMS AND C 1) In order to protect install at his own e pole-mounted dis Company and will customer's deman	e schedule; provided, hi case be less than an an t Demand. ONDITIONS its equipment from overlo expense an approved shu connect. Such circuit I be set by Company to br d materially exceeds that omer's use of service is quire customer to install	owever, the minim hount calculated at 2) days from date of bad damage, Compa int trip type breaker breakers shall be reak the connection for which the custor intermittent or sul and maintain at thence or fluctuation PUB	bill. CANCELLE AUG 0 1 2011 KENTUCKY PUBLIS AUG 0 1 2011 KENTUCKY PUBLIS AUG 0 1 2011 KENTUCKY PUBLIS AUG 0 1 2011 KENTUCKY PUBLIS SERVICE COMMIS Discritic violent fluctuations, his own expense outable S. LIC SERVICE COMMIS OF KENTUCKY	
Electric service actual of the applicable rat schedule shall in no applied to the Contrac DUE DATE OF BILL Customer's payment w SPECIAL TERMS AND C 1) In order to protect install at his own e pole-mounted dis Company and will customer's deman	e schedule; provided, hi case be less than an an t Demand. ill be due within twelve (12 ONDITIONS its equipment from overlo expense an approved shu connect. Such circuit l be set by Company to br d materially exceeds that omer's use of service is quire customer to install factorily limit such intermit 2009 2009	owever, the minim hount calculated at 2) days from date of pad damage, Compa int trip type breaker breakers shall be reak the connection for which the custor intermittent or sul and mai ptain at thence or fluctuation PUB	bill. CANCELLE AUG 0 1 2011 KENTUCKY PUBLIS AUG 0 1 2011 KENTUCKY PUBLIS AUG 0 1 2011 KENTUCKY PUBLIS AUG 0 1 2011 KENTUCKY PUBLIS SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009	

SPECIAL TERMS AND CONDITIONS (continued) SPECIAL TERMS AND CONDITIONS (continued) SPECIAL TERMS AND CONDITIONS (continued) Terms and is in company's service with Company's operating standards for system reliability and safety. TERM OF CONTRACT The minimum contract period shall be one (1) year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of load or special conditions. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions except as provided herein. Service will be furnished under Company's Terms and Conditions except as provided herein. UNICKY PUBLIC SERVICE COMMIS TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions except as provided herein.	Standard Rate Rider	SS Supplemental or Standby Service	
3) Customer's generating equipment shall not be operated in parallel with Company's service until the manner of such operation has been approved by Company and is in compliance with Company's operating standards for system reliability and safety. TERM OF CONTRACT The minimum contract period shall be one (1) year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of load or special conditions. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions except as provided herein. CANCELLE AUG 01 20 II KENTUCKY PUB SERVICE COMMIS OF UBLIC SERVICE COMMIS OF UB	······································	Cuppientental of Standby Service	
The minimum contract period shall be one (1) year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of load or special conditions. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions except as provided herein. Service will be furnished under Company's Terms and Conditions except as provided herein . PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS Terms and Conditions except as provided herein. PUBLIC SERVICE COMMIS Terms and Conditions except as provided herein. Service commission of the service of load or special SERVICE COMMIS PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS SECTION 9 (1) ate of Issue: February 9, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and With Maxwintucky PUBLIC SERVICE COMMIS	 Customer's generation until the manner of 	ating equipment shall not be operated in parallel w of such operation has been approved by Company	y and is in compliance
Service will be furnished under Company's Terms and Conditions except as provided herein. CANCELLE AUG 0 1 2010 SERVICE COMMIS PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS SERVICE COMMIS PUBLIC SERVICE COMMIS SERVICE COMMIS SERVICE COMMIS SERVICE COMMIS SECTION 9 (1) ate of Issue: February 9, 2009 stee of Issue: February 6, 2009 sudd By: Lonnie E. Bellar, Vice President, State Regulation and W Mathematical Public Section 9 (1)	The minimum contrac be executed for a lor	t period shall be one (1) year, but Company may nger initial term when deemed necessary by the	require that a contract size of load or special
Service will be furnished under Company's Terms and Conditions except as provided herein. CANCELLE AUG 0 1 2010 SERVICE COMMIS PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS SERVICE COMMIS PUBLIC SERVICE COMMIS SERVICE COMMIS SERVICE COMMIS SERVICE COMMIS SECTION 9 (1) ate of Issue: February 9, 2009 stee of Issue: February 6, 2009 sudd By: Lonnie E. Bellar, Vice President, State Regulation and W Mathematical Public Section 9 (1)	0 0 ·		
PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 607 KAR 5:: ate of Issue: February 9, 2009 ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and With Mark Intucky			as provided herein.
AUG 0 1 2011 KENTUCKY PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and By Macon Intucky			
AUG 0 1 2011 KENTUCKY PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) the Effective: February 9, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and By Maw Intucky			
AUG 0 1 2011 KENTUCKY PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and By Macon Intucky			
AUG 0 1 2011 KENTUCKY PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and By Macon Intucky			
AUG 0 1 2011 KENTUCKY PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and By Macon Intucky			
AUG 0 1 2011 KENTUCKY PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and By Macon Intucky			
AUG 0 1 2011 KENTUCKY PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and By Macon Intucky			
AUG 0 1 2011 KENTUCKY PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and By Macon Intucky			
AUG 0 1 2011 KENTUCKY PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and By Macon Intucky			
AUG 0 1 2011 KENTUCKY PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and By Macon Intucky			
AUG 0 1 2011 KENTUCKY PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and By Macon Intucky			
AUG 0 1 2011 KENTUCKY PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and By Macon Intucky			
AUG 0 1 2011 KENTUCKY PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and By Macon Intucky			
AUG 0 1 2011 KENTUCKY PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and By Macon Intucky			
AUG 0 1 2011 KENTUCKY PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and By Macon Intucky			
AUG 0 1 2011 KENTUCKY PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and By Macon Intucky			
AUG 0 1 2011 KENTUCKY PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and By Macon Intucky			
AUG 0 1 2011 KENTUCKY PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and By Macon Intucky			CANCELLE
PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and WWW ntucky			CANCELLE
PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and WWW ntucky			ALIC 0 1 2010
PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and W Macon Intucky			AUG UT ZUI
PUBLIC SERVICE COMMIS PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and W Macon Intucky			KENTUCKY PUB
ate of Issue: February 9, 2009 ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and Market		*	SERVICE COMMIS
ate of Issue: February 9, 2009 ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and Market			
ate of Issue: February 9, 2009 ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and Market			
ate of Issue: February 9, 2009 ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and Market			
ate of Issue: February 9, 2009 ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and Market			
ate of Issue: February 9, 2009 ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and Market			
ate of Issue: February 9, 2009 ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and Market			
ate of Issue: February 9, 2009 ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and Market			
ate of Issue: February 9, 2009 ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and Market			
ate of Issue: February 9, 2009 ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and War Intucky		DUDUO	SERVICE COMMIS
2/6/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and War ntucky			
PURSUANT TO 807 KAR 5:0 ate of Issue: February 9, 2009 ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and Warmannucky			OF KENTUCKY
ate of Issue: February 9, 2009 ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and W Macon Intucky			OF KENTUCKY EFFECTIVE
ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and W Macon Intucky			OF KENTUCKY EFFECTIVE 2/6/2009
ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation and W Alger Intucky			OF KENTUCKY EFFECTIVE 2/6/2009 WANT TO 807 KAR 5:0
sued By: Lonnie E. Bellar, Vice President, State Regulation and	ate of lesuer February 9	PURS	OF KENTUCKY EFFECTIVE 2/6/2009 WANT TO 807 KAR 5:0
1 ABY 24 1 AllACUM		PURS	OF KENTUCKY EFFECTIVE 2/6/2009 WANT TO 807 KAR 5:0
B. C. 2. M. The Executive Director	ate Effective: February 6,	2009 ,2009	OF KENTUCKY EFFECTIVE 2/6/2009 UANT TO 807 KAR 5:0 SECTION 9 (1)
	ate Effective: February 6,	2009 ,2009	OF KENTUCKY EFFECTIVE 2/6/2009 UANT TO 807 KAR 5:0 SECTION 9 (1)

P.S.C. No. 14, Original Sheet No. 65

Т

FD

10

AUG 0 1

EFFECTIVE

Standard Rate Rider

IFL Rider for Intermittent and Fluctuating Loads

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule applies to all loads having a detrimental effect upon the electric service rendered to other customers of Company or upon Company's facilities.

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company. in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other desirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable Company's use of such experts and/or consultants will be at the Customer's expense.

RATE

- A contribution in aid of construction or an excess facilities charge shall be required to all of construction or an excess facilities charge shall be required to all of construction or an excess facilities charge shall be required to all of construction or an excess facilities charge shall be required to all of construction or an excess facilities charge shall be required to all of construction or an excess facilities charge shall be required to all of construction or an excess facilities charge shall be required to all of construction or an excess facilities charge shall be required to all of construction or an excess facilities charge shall be required to all of construction or an excess facilities charge shall be required to all of construction or an excess facilities charge shall be required to all of construction or an excess facilities charge shall be required to all of construction or an excess facilities charge shall be required to all of construction or an excess facilities charge shall be required to all of construction or an excess facilities charge shall be required to all of construction or an excess facilities charge shall be required to all of construction or an excess facilities charge shall be required to all of construction of the excess facilities charge shall be required to all of constructions and the excess facilities charge shall be required to all of constructions and the excess facilities charge shall be required to all of constructions and the excess facilities charge shall be required to all of constructions and the excess facilities charge shall be required to all of constructions and the excess facilities charge shall be required to all of constructions and the excess facilities charge shall be required to all of constructions and the excess facilities charge shall be required to all of constructions and the excess facilities charge shall be required to all of constructions and the excess facilities charge shall be required to all of constructions and the excess facilit
- Plus the charges provided for under the rate schedule applicable, including any customer charge if applicable, energy charge, maximum load charge (if load charge rate is used), fuel clause and the minimum under such rate adjusted in accordance with (a) or (b) herein.
 - (a) If rate schedule calls for a minimum based on the total kW of connected load, each kVA of such special equipment shall be counted as one kW connected load for minimum billing purposes.
 - (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the kW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each kVA of such as one-third kW load for minimum billing purposes.

MINIMUM CHARGE

Date Effective: February 6, 2009

As determined by this Rider and the Rate Schedule to white	ch it is attached. 2/6/2009
	PURSUANT TO 807 KAR 5:01
Data of lacual Estavore 0 2000	SECTION 9 (1)
Date of Issue: February 9, 2009	



Issued By: Lonnie E. Bellar, Vice President, State Regulation and By How intucky

Stanuart	I Rate Rider	TS	tria Convica
	lempo	orary and/or Seasonal Elec	
	CABLE all territory served.		
Th rec 1.	uire: only seasonal service or residences or commercial system electrical facility c service to other customers	temporary service, includin buildings, and where in the apacities are adequate to ; or	stomer's business is of such nature to g service provided for construction of e judgment of Company the local and serve the load without impairment of
Th	facilities it is willing to provi is service is available for not	ide. t less than one (1) month (aj	Company facilities and Company has oproximately thirty (30) days), but when a month's use will be prorated for billing
Co bu an	t without requiring a yearly of d agreements: Customer to pay Compan installing necessary transfo	ontract and minimum, subs y for all costs of making te ormers, meters, poles, wire	the rate schedule normally applicable, tituting therefor the following conditions mporary connections, including cost of and any other material, and any cost of emoving such facilities when load has
	Customer to pay regular ra Where Customer is receiv	ing service under a standar	ule applicable. d rate and has need for temporary use le materials outlined in (1) above at the
	Carrying Cost Charge spec	cified on the Excess Facilitie	AS Rider, Rate Sheet No. 60. CANCELLED AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION
	-		PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011
Date Effe	sue: February 9, 2009 ctive: February 6, 2009 y: Lonnie E. Bellar, Vice I	President, State Regulatio	

P.S.C. No. 14, Original Sheet No. 67

Т

Standarad Rate Rider

Kilowatt-Hours Consumed By Street Lighting Units

APPLICABLE

Determination of energy set out below applies to the Company's non-metered lighting rate schedules.

DETERMINATION OF ENERGY CONSUMPTION

The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is from dusk to dawn as shown in the following Hours Use Table.

	HOURS USE	TABLE	
	Month	Hours Light Is In Use	•
· · ·	JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC	407 344 347 301 281 257 273 299 322 368 386 415	
	TOTAL FOR YEAR	4,000 HRS.	CANCELLED
			AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION
		PU	JBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011
Date of Issue: February 9, 200 Date Effective: March 1, 2000 Ssued By: Lonnie E. Bellar, V	Refiled: February	e, 2009 egulation and Robert	SECTION 9 (1)

P.S.C. No. 14, First Revision of Original Sheet No. 70

Standard Rate Rider	SGE		
Sma	i Green Energy Ride	er	
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE			
Service under this rider is available to RS or GS rate schedules as an opti- whereby Company will aggregate th develop green power, purchase green	on to participate in C e resources provided	ompany's "Green Energed by the participating c	gy Program" ustomers to
DEFINITIONS		•	
 a) Green power is that electricity getto: solar, wind, hydroelectric, georelectricity, agricultural crops or worker renewable resources deemeted b) A Renewable Energy Certificate commodity formed by unbundling power from the underlying electricity attributes of one (1) MWh of green 	thermal, landfill gas, l aste, all animal and d to be Green-e Cert e ("REC") is the tr g the environmental-l ity. One REC is equ	biomass, biodiesel used organic waste, all energ ified. adable unit which rep benefit attributes of a u	to generate y crops and resents the nit of green
RATE Voluntary monthly contributions of any	amount in \$5.00 incr	rements	
 TERMS AND CONDITIONS a) Customers may contribute month \$10.00, \$15.00, or more per mor "Green Energy Program" by ma Company's website enrollment for Company's Call Center. Funds pr b) Customers may not owe any arrect customer failing to pay the amoun from the "Green Energy Program" will not be the company Program. "Green Energy Program" will not be the company Program." Such standard rate schedules plus applied to the standard schedules plus applied to the schedules plus ap	th). An eligible cust aking a request to o orm and may withdra ovided by Customer f arage prior to entering int the customer plea ." Any Customer rem be allowed to re-apply or the amount Custom billing will be adde	omer may participate in Company's Call Center w at any time through a to Company are not refut g the "Green Energy Pro lged to contribute may noved from or withdrawi for one (1) year. ner has pledged to cont ed to Customer's billing	Company's or through a request to ndable. ogram". Any be removed ing from the ribute to the under any
			AUG 0 1 201
			KENTUCKY PUS
		KENT PUBLIC SERVICE	
		JEFF R. D EXECUTIVE	
			RANCH
ate of Issue: March 12, 2010		Bunt 1	surley
ate Effective: June 1, 2010 sued By: Loginie E. Bellar, Vice Presider		EFEEC	TIVE

Issued by Authority of an Order of the KPSC in Case No. 2009-00467 dated February 22, 2010



P.S.C. No. 14, Original Sheet No. 70

2/6/2009

Т

Standard Rate Rider

SGE Small Green Energy Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rider is available to customers receiving service under Company's standard RS or GS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

DEFINITIONS

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one (1) MWh of green power.

RATE

\$5.00 per 300 kWh block per month

TERMS AND CONDITIONS

- a) Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by making a request to Company's Call Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any Customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one (1) year.
- c) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.
- d) The service under this rate schedule shall coincide with the three (3) year term of the contract under which Company contracts for the purchase of RECs. Six (6) months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". CSERVICE Under this renewal? EFFECTIVE

	FURSUANT TO OUT NAN S.UTT
Date of Issue: February 9, 2009	SECTION 9 (1)
Date Effective: May 31, 2007 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation	and W MAeumntucky
U. R.M	By H Alexer
nomesesse	A III · Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2007-00067 dated May 31, 2007

P.S.C. No. 14, First Revision of Original Sheet No. 70.1 Canceling P.S.C. No. 14, Original Sheet No. 70.1

Standard Rate Rider	LGE	
	Large Green Energy Rider	

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rider is available to customers receiving service under Company's standard. PS, TOD, RTS, or IS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

DEFINITIONS

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one (1) MWh of green power.

RATE

Voluntary monthly contributions of any amount in \$13.00 increments

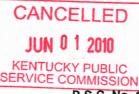
TERMS AND CONDITIONS

- a) Customers may contribute monthly as much as they like in \$13.00 increments, (e.g., \$13.00, \$26.00, \$39.00, or more per month). An eligible customer may participate in company's "Green Energy Program" by making a request to the Company and may withdraw at any time through a request to the Company. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to pay the amount the customer pledged to contribute may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one (1) year.
- c) Customer will be billed monthly for the amount customer has pledged to contribute to the "Green Energy Program." Such billing will be added to Customer's billing GdeNary LLED standard rate schedules plus applicable riders plus applicable adjustment clauses.

ALIG N 1

	KENTUCKY PUBL SERVICE COMMISS	
	KENTUCKY PUBLIC SERVICE COMMISSION	51014
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	TARIFF BRANCH	
Date of Issue: March 12, 2010	Bunt Kirtley	
Date Effective: June 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation	and Rates, Lexington, Kentucky 6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by Authority of an Order of the KPSC in Case No. 2009-00467 dated February 22, 2010



P.S.C. No. 14, Original Sheet No. 70.1

2/6/2009 PURSUANT TO 807 KAR 5:011 Т

T

Standard Rate Rider

LGE Large Green Energy Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rider is available to customers receiving service under Company's standard PS, TOD, RTS, or IS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

DEFINITIONS

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one (1) MWh of green power.

RATE

\$13.00 per 1,000 kWh block per month

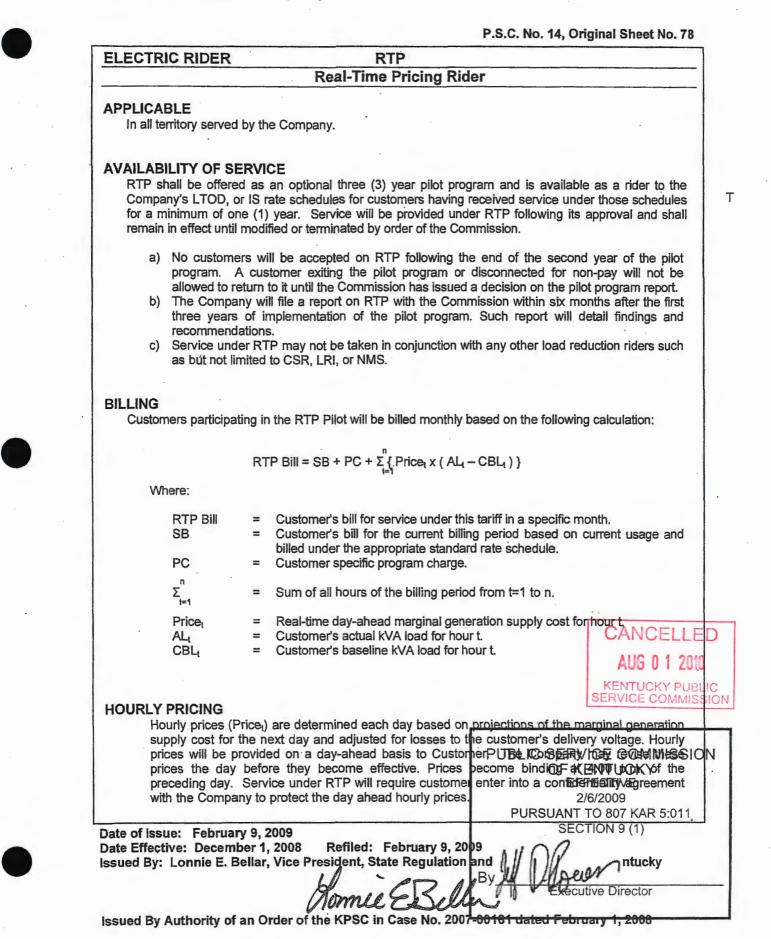
TERMS AND CONDITIONS

- a) Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by entering into a written one-year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one (1) year.
- c) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.
- d) The service under this rate schedule shall coincide with the three (3) year term of the contract under which Company contracts for the purchase of RECs. Six (6) months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service Under the SICN schedule will continue until the Commission renders a decision on the filing for renewal.

Date of Issue: February 9, 2009	SECTION 9 (1)
Date Effective: May 31, 2007 Refiled: February 9, 2009	NICA
Issued By: Lonnie E. Bellar, Vice President, State Regulation	By Woeld Intucky
1-21	By Recutive Director
nomee & Delle	

Issued by Authority of an Order of the KPSC in Case No. 2007-00067 dated May 31, 2007

	Rider		BDR Brownfield Development Rider				
		Brownfield D	evelopment	Kider			
APPLICABLE	Đ						
In all terri	tory served.						
	TY OF SERVICE	:					
		conditional on ap	proval of a sp	ecial contra	ct for such s	ervice filed	
		e Public Service C					
		's standard rate sch billing load must be			slowing cond	itions;	
		rom existing facilitie		ealer.			
c) The s	ervice location m	nust have been idle	for a minimum				
		nust have been sub		proved by, ar	nd added to t	the State of	
Kenti	icky's inventory o	of "brownfield" sites.					
RATE	unill manualt and	electric leads to be	a convert an it	a rate aske	ulo normali	opplieskis	
		electric loads to be ect to and comply w				applicable	
		tive monthly billing				charge	
	be reduced by 50						
	e twelve consec je shall be reduce	utive monthly billin	igs of the sec	cond contrac	t year, the c	lemand	
		cutive monthly bill	ings of the th	nird contract	year, the c	lemand	
charg	e shall be reduce	ed by 30%,	-				
		cutive monthly billin	ngs of the for	urth contract	t year, the c	lemand	
	e shall be reduce tweive consecu	utive monthly billing	s of the fifth c	ontract year.	the demand	charge	
shall	be reduced by 10	D%, and					
f) all su	bsequent billing s	shall be at the full c	harges stated	in the applic	able rate sch	iedule.	
	CONDITIONS						
		ring terms as it de	ems them an	propriate ur	nder special	contract to	
which this	s rider is a part de	epending on the cir	cumstances a	ssociated wi	ith providing	service to a	
particular	customer and su	ubject to approval b	y the Public S	ervice Comn	nission of Kei	ntuckyANCEL	
		· · ·				AUG 0 1	
TERM OF CO	NTRACT	under the applicabl	e standard ra	te schedule	and this ride	FIKENTUCKY F	
		Public Service Con					
than eigh	t (8) years and f	for such time there	after under th	ne terms sta	ted in the st	andard rate	
schedule	A greater Ter	rm of Contract or h a customer's req	termination n	otice may t	be required	because of	
under co	nditions provided	for under the rate	schedule to v	hich this Ri	der is attach	ed after the	
	erm of Contract.					COMMISSIC	
					OF KENT	FUCKY	
					EFFEC		
				PUR	2/6/20 SUANT TO 8	307 KAR 5:011	
ate of Issue:	February 9, 2009	9			SECTION	and the second se	
	March 7, 2008	Refiled: Febru		. NIC	20		
ate Lifective.							
ssued By: Lor	nie E Bellar, Vi	ice President, Stat	e Regulation	and	MADIN	ntucky	



P.S.C. No. 14, Original Sheet No. 78.1

ELECTRIC RIDER

RTP Real-Time Pricing Rider

CUSTOMER BASELINE LOAD (CBL)

The CBL is based on one complete calendar year of hourly firm kVA load data developed from actual historical metered interval data for the Customer's specific service delivery and mutually agreed to by Customer and Company. The CBL is determined by:

- 1. selecting the historical calendar period that corresponds to the current billing period,
- shifting the historical calendar period back no more than 4 days or forward until the days of the week agree for the historical calendar period and the current billing period, and
- adjusting on a pro rata basis each hour of the historical calendar period so that the sum of the hourly kVA loads for the historical calendar period matches the sum of the hourly kVA loads for the current billing period.

PROGRAM CHARGE (PC)

A program charge of \$57 per billing period shall be added to the Customer's bill to cover the additional customer specific costs associated with the pilot program.

MINIMUM CHARGE

The minimum charge in the applicable Standard Tariff shall apply plus PC, customer specific program charge.

TIERMS OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

TERMS AND CONDITIONS

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

	CANCELLED AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011
Date of Issue: February 9, 2009 Date Effective: December 1, 2008 Refiled: February 9, 2 Issued By: Lonnie E. Bellar, Vice President, State Regulation Momee Sold	By A Executive Director

 APPLICABLE In all territory served. AVAILABILITY OF SERVICE This schedule is mandatory to all electric rate schedules. (1) The charge per kWh delivered under the rate schedules to which this fuel clau applicable shall be increased or decreased during each month in accordance with following formula: Adjustment Factor = <u>F(m)</u> - <u>F(b)</u> S(m) S(b) where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and cu (m) periods as defined in 807 KAR 5:056, all as set out below. (2) Fuel costs (F) shall be the most recent actual monthly cost of: (a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would been used in plants suffering forced generation or transmission outages, but les cost of fuel related to substitute generation; plus (b) The actual identifiable fossil and nuclear fuel costs associated with energy purch for reasons other than identified in paragraph (c) below, but excluding the cost or related to purchases to substitute for the forced outages; plus (c) The net energy cost of energy purchases, exclusive of capacity or demand che (irrespective of the designation assigned to such transaction) when such energ purchased on an economic dispatch basis. Included therein may be such costs a charges for economy energy purchases and the charges as a result of sche outages, all such kinds of energy being purchased by the buyer to substitute for its higher cost energy; and less (d) The cost of fossil fuel recovered through inter-system sales including the fuel- related to economy energy sales and other energy sold on an economic dispatch to the plate to economy energy sales and other energy sold on an economic dispatch to higher cost energy; and less 	
 In all territory served. AVAILABILITY OF SERVICE This schedule is mandatory to all electric rate schedules. (1) The charge per kWh delivered under the rate schedules to which this fuel claus applicable shall be increased or decreased during each month in accordance with following formula: Adjustment Factor = F(m) - F(b) S(m) S(m) S(b) where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and cu (m) periods as defined in 807 KAR 5:056, all as set out below. (2) Fuel costs (F) shall be the most recent actual monthly cost of: (a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would been used in plants suffering forced generation or transmission outages, but less cost of fuel related to substitute generation; plus (b) The actual identifiable fossil and nuclear fuel costs associated with energy purch for reasons other than identified in paragraph (c) below, but excluding the cost or related to purchases to substitute for the forced outages; plus (c) The net energy cost of energy purchases, exclusive of capacity or demand chargines for economy energy purchases and the charges as a result of sche outages, all such kinds of energy being purchased by the buyer to substitute for its higher cost energy; and less (d) The cost of fossil fuel recovered through inter-system sales including the cust 	
 This schedule is mandatory to all electric rate schedules. (1) The charge per kWh delivered under the rate schedules to which this fuel claus applicable shall be increased or decreased during each month in accordance with following formula: Adjustment Factor = F(m) - F(b) S(m) S(b) where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and cu (m) periods as defined in 807 KAR 5:056, all as set out below. (2) Fuel costs (F) shall be the most recent actual monthly cost of: (a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would been used in plants suffering forced generation or transmission outages, but less cost of fuel related to substitute generation; plus (b) The actual identifiable fossil and nuclear fuel costs associated with energy purch for reasons other than identified in paragraph (c) below, but excluding the cost or related to purchases to substitute for the forced outages; plus (c) The net energy cost of energy purchases, exclusive of capacity or demand charges for economy energy purchases and the charges as a result of sche outages, all such kinds of energy being purchased by the buyer to substitute for its higher cost energy; and less (d) The cost of fossil fuel recovered through inter-system sales including the fuel 	
 This schedule is mandatory to all electric rate schedules. (1) The charge per kWh delivered under the rate schedules to which this fuel claus applicable shall be increased or decreased during each month in accordance with following formula: Adjustment Factor = <u>F(m)</u> - <u>F(b)</u> S(m) S(b) where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and cut (m) periods as defined in 807 KAR 5:056, all as set out below. (2) Fuel costs (F) shall be the most recent actual monthly cost of: (a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would been used in plants suffering forced generation or transmission outages, but less cost of fuel related to substitute generation; plus (b) The actual identifiable fossil and nuclear fuel costs associated with energy purch for reasons other than identified in paragraph (c) below, but excluding the cost or related to purchases to substitute for the forced outages; plus (c) The net energy cost of energy purchases, exclusive of capacity or demand cha (irrespective of the designation assigned to such transaction) when such energ purchased on an economic dispatch basis. Included therein may be such costs a charges for economy energy purchases and the charges as a result of sche outages, all such kinds of energy being purchased by the buyer to substitute for its higher cost energy; and less (d) The cost of fossil fuel recovered through inter-system sales including the fuel in the substitute for the purchased by the buyer to substitute for its higher cost energy; and less 	
 applicable shall be increased or decreased during each month in accordance with following formula: Adjustment Factor = F(m) - F(b) S(m) S(b) where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and cu (m) periods as defined in 807 KAR 5:056, all as set out below. (2) Fuel costs (F) shall be the most recent actual monthly cost of: (a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would been used in plants suffering forced generation or transmission outages, but less cost of fuel related to substitute generation; plus (b) The actual identifiable fossil and nuclear fuel costs associated with energy purch for reasons other than identified in paragraph (c) below, but excluding the cost or related to purchases to substitute for the forced outages; plus (c) The net energy cost of energy purchases, exclusive of capacity or demand charges for economy energy purchases and the charges as a result of sche outages, all such kinds of energy being purchased by the buyer to substitute for its higher cost energy; and less (d) The cost of fossil fuel recovered through inter-system sales including the fuel form for the set of the design the set of the design inter-system sales including the fuel form of the force outages. 	
 Adjustment Factor = <u>F(m)</u> - <u>F(b)</u> <u>S(m)</u> S(b) where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and cu (m) periods as defined in 807 KAR 5:056, all as set out below. (2) Fuel costs (F) shall be the most recent actual monthly cost of: (a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would been used in plants suffering forced generation or transmission outages, but les cost of fuel related to substitute generation; plus (b) The actual identifiable fossil and nuclear fuel costs associated with energy purch for reasons other than identified in paragraph (c) below, but excluding the cost of related to purchases to substitute for the forced outages; plus (c) The net energy cost of energy purchases, exclusive of capacity or demand cha (irrespective of the designation assigned to such transaction) when such energy purchased on an economic dispatch basis. Included therein may be such costs a charges for economy energy purchases and the charges as a result of sche outages, all such kinds of energy being purchased by the buyer to substitute for its higher cost energy; and less (d) The cost of fossil fuel recovered through inter-system sales including the fuel- 	
 (m) periods as defined in 807 KAR 5:056, all as set out below. (2) Fuel costs (F) shall be the most recent actual monthly cost of: (a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would been used in plants suffering forced generation or transmission outages, but les cost of fuel related to substitute generation; plus (b) The actual identifiable fossil and nuclear fuel costs associated with energy purch for reasons other than identified in paragraph (c) below, but excluding the cost or related to purchases to substitute for the forced outages; plus (c) The net energy cost of energy purchases, exclusive of capacity or demand cha (irrespective of the designation assigned to such transaction) when such energ purchased on an economic dispatch basis. Included therein may be such costs a charges for economy energy purchases and the charges as a result of sche outages, all such kinds of energy being purchased by the buyer to substitute for its higher cost energy; and less (d) The cost of fossil fuel recovered through inter-system sales including the fuel for the forced outages. 	
 (a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would been used in plants suffering forced generation or transmission outages, but less cost of fuel related to substitute generation; plus (b) The actual identifiable fossil and nuclear fuel costs associated with energy purch for reasons other than identified in paragraph (c) below, but excluding the cost or related to purchases to substitute for the forced outages; plus (c) The net energy cost of energy purchases, exclusive of capacity or demand char (irrespective of the designation assigned to such transaction) when such energy purchased on an economic dispatch basis. Included therein may be such costs a charges for economy energy purchases and the charges as a result of sche outages, all such kinds of energy being purchased by the buyer to substitute for its higher cost of fossil fuel recovered through inter-system sales including the fuel fuel fuel fuel fuel fuel fuel fue	urrent
 been used in plants suffering forced generation or transmission outages, but les cost of fuel related to substitute generation; plus (b) The actual identifiable fossil and nuclear fuel costs associated with energy purch for reasons other than identified in paragraph (c) below, but excluding the cost or related to purchases to substitute for the forced outages; plus (c) The net energy cost of energy purchases, exclusive of capacity or demand cha (irrespective of the designation assigned to such transaction) when such energy purchased on an economic dispatch basis. Included therein may be such costs a charges for economy energy purchases and the charges as a result of sche outages, all such kinds of energy being purchased by the buyer to substitute for its higher cost of fossil fuel recovered through inter-system sales including the fuel 	
 for reasons other than identified in paragraph (c) below, but excluding the cost or related to purchases to substitute for the forced outages; plus (c) The net energy cost of energy purchases, exclusive of capacity or demand cha (irrespective of the designation assigned to such transaction) when such energy purchased on an economic dispatch basis. Included therein may be such costs a charges for economy energy purchases and the charges as a result of sche outages, all such kinds of energy being purchased by the buyer to substitute for its higher cost energy; and less (d) The cost of fossil fuel recovered through inter-system sales including the fuel 	
 (irrespective of the designation assigned to such transaction) when such energy purchased on an economic dispatch basis. Included therein may be such costs a charges for economy energy purchases and the charges as a result of sche outages, all such kinds of energy being purchased by the buyer to substitute for its higher cost energy; and less (d) The cost of fossil fuel recovered through inter-system sales including the fuel 	
	rgy is as the eduled
(e) All fuel costs shall be based on weighted average inventory costing.	
(3) Forced outages are all non-schedules losses of generation or transmission which resubstitute power for a continuous period in excess of six (6) hours. Where forced ou are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installa faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts	aquire itages ations, of the
public enemy, then the utility may, upon proper showing, with the approval of Commission, include the fuel cost of substitute energy in the cades of the book approval is obtained, in making the calculations of fuel cost (F) in subsequence (a) approval is obtained, in making the calculations of fuel cost (F) in subsequence (F) approval is obtained, in making the calculations of fuel cost (F) in subsequence (F) approval is obtained, in making the calculations of fuel cost (F) in subsequence (F) approval is obtained, in making the calculations of fuel cost (F) in subsequence (F) approval is obtained, in making the calculations of fuel cost (F) in subsequence (F) approval is obtained, in making the calculations of fuel cost (F) is a subsequence (F) approval is obtained, in the provide (F) approval (F) ap	vavals
to the lost generation. 2/6/2009 PURSUANT TO 807 KA	
Date of Issue: February 9, 2009)
Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and By Annual Provide Director	cky

P.S.C. No. 14, First Revision of Original Sheet No. 85.1 Canceling P.S.C. No. 14, Original Sheet No. 85.1

	Fuel Adjustment Claus	3e
(4)	Sales (S) shall be all kWh's sold, excluding inter-sy billed system sales cannot be coordinated with fuel of be equated to the sum of (i) generation, (ii) purchase associated with pumped storage operations, less subsection (2)(d) above, less (vi) total system loss excluded in the determination of sales (S).	costs for the billing period, sales may es, (iii) interchange in, less (iv) energy (v) inter-system sales referred to in
(5)	The cost of fossil fuel shall include no items other to cash or other discounts. The invoice price of fuel in necessary charges for transportation of the fuel of unloading point, as listed in Account 151 of FERC U Utilities and Licensees.	ncludes the cost of the fuel itself and from the point of acquisition to the
(6)	Base (b) period shall be the twelve (12) months en factor is \$0.02754 per kWh.	ding October 2008 and the base fuel
(7)	Current (m) period shall be the second month pre Clause Adjustment Factor is billed.	ceding the month in which the Fuel
(8)	Pursuant to the Public Service Commission's Order in 2009, the Fuel Adjustment Clause will become effecting first billing cycle for July 2009, which begins June 29,	we with bills rendered on and after the
		·
		CANCELLED AUG 0 1 2010 KENTUCKY PUBLIC
		AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION
		AUG 0 1 2010 KENTUCKY PUBLIC

Issued By Authority of an Order of the KPSC in Case No. 2008-00520 dated June 3, 2000

P.S.C. No. 14, Original Sheet No. 86

CANCELLED

PURSUANT TO 807 KAR 5:011

ve Director

т

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is mandatory to Residential Rate RS, Volunteer Fire Department Service Rate VFD, General Service Rate GS, Power Rate PS, and Time-of-Day Rate TOD. Industrial customers who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.

RATE

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:

DSMRC = DCR + DRLS + DSMI + DBA

Where:

DCR = DSM COST RECOVERY

The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for such rate class.

DRLS = DSM REVENUE FROM LOST SALES

Revenues from lost sales due to DSM programs implemented on and after the effective of date of this tariff and will be recovered as follows:

1) For each upcoming twelve-month period, the estimated reduction in customer usage/(inission kWh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per kWh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential, Volunteer Fire Department, and General Service customer class is defined as the weighted average price per kWh of expected billings under the energy charges contained in the RS, VFD, and GS rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for gene vortices included in such energy charges. The non-variable revenue requirement for gene vortices included in such energy charges. The non-variable revenue requirement for gene vortices included in such energy charges are billed under demand and energy rates (rate schedules in the Upcomposite of the 2/6/2009) is defined as the weighted average price per kWh represented by the promptive of the 2/6/2009

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and IN Automatic State Regulation and IN Automati

justment Clause DSM		
Demand-Side Management Cost Recov	very Mechanism	
RATE (continued) expected billings under the respective demand ar twelve-month period, after deducting the variable of		
2) The lost revenues for each customer class shall the sales (in kWh) for the upcoming twelve-month perior surcharge. Recovery of revenue from lost sales of shall be included in the DRLS for 36 months or pursuant to a general rate case, whichever comes be assigned for recovery purposes to the rate class lost sales.	en be divided by the estir od to determine the applic calculated for a twelve-m r until implementation of s first. Revenues from los	nated class sable DRLS onth period new rates st sales will
Revenues collected hereunder are based on engine expected program participation and estimated sales for At the end of each such period, any difference between hereunder and the lost revenues determined after estimates and actual program participation are accour billings under the DSM Balance Adjustment (DBA) com	r the upcoming twelve-mo the lost revenues actual any revisions of the nted for shall be reconcile	onth period. ly collected erigineering
A program evaluation vendor will be selected to provi energy savings will be estimated for that program. Est implementation and any revision of the original engine both (a) the retroactive true-up provided for under the E prospective future lost revenues collected hereunder.	ach program will be eva eering estimates will be	luated after reflected in
DSMI = DSM INCENTIVE For all Energy Impact Programs except Direct Load shall be computed by multiplying the net resource sa programs which are to be installed during the upcomin (15) percent, not to exceed five (5) percent of program are defined as program benefits less utility program program benefits will be calculated on the basis of the costs over the expected life of the program, and wil savings. For Energy Education and Direct Load Co amount shall be computed by multiplying the annual c are to be installed during the upcoming twelve-month p The DSM incentive amount related to programs for F Department Rate VFD, General Service Rate GS, Pov TOD shall be divided by the expected kilowatt-hour s period to determine the DSMI for such rate class. DSM is recovery purposes to the rate classes whose programs of	avings expected from the ng twelve-month period to expenditures. Net resound costs and participant of present value of Compane I include both capacity ntrol Programs, the DSI ost of the approved prog- eriod times five (5) percent Residential Rate RS, Vo- wer Rate PS, and Time- cales for the upcoming two ncentive amounts will be a	e approved imes fliteen rce savings osts where y's avoided and energy M incentive rams which nt. lunteer Fire of-Day Rate velve-month
	PUBLIC SERVICE OF KENT EFFEC 2/6/20 PURSUANT TO 8	UCKY TIVE 09 807 KAR 5:011
e of Issue: February 9, 2009 e Effective: February 6, 2009 ued By: Lonnie E. Bellar, Vice President, State Regulation	By M Flacer	ntucky

Demand-Side Management Cost	Recovery Mechanism
DBA = DSM BALANCE ADJUSTMENT	
The DBA shall be calculated on a calendar difference between the amount of revenues actu and previous application of the DBA and the re- follows;	ally billed through the DCR, DRLS, DSMI
 For the DCR, the balance adjustment an amount billed in a twelve-month period from the actual cost of the approved programs due 	the application of the DCR unit charge and ring the same twelve-month period.
 For the DRLS the balance adjustment an amount billed during the twelve-month period and the amount of lost revenues dete implemented during the twelve-month period 	d from application of the DRLS unit charge rmined for the actual DSM measures
 For the DSMI, the balance adjustment an amount billed during the twelve-month perio and the incentive amount determined for during the twelve-month period. 	d from application of the DSMI unit charge
 4) For the DBA, the balance adjustment am amount billed during the twelve-month per balance adjustment amount established for t 	iod from application of the DBA and the
The balance adjustment amounts determined or shall include interest applied to the monthly am rate equal to the average of the "Three-month C preceding twelve-month period. The total of the divided by the expected kilowatt-hour sales for	nounts, such interest to be calculated at a commercial Paper Rate" for the immediately ne balance adjustment amounts shall be
determine the DBA for such rate class. DSM ba for recovery purposes to the rate classes to amounts were realized.	ance adjustment amounts will be assigned
The filing of modifications to the DSMRC which shall be made at least two months prior to the be	n require changes in the DCR component KY Puginning of the effective period for billing CE COMM
Modifications to other components of the DSMR the effective period for billing. Each filing sh applicable:	
 A detailed description of each DSM program the total cost of each program over the twe resource savings, information concerning the be installed, and any applicable studies which 	lve-month period, an analysis of expected e specific DSM or efficiency measures to
 A statement setting forth the detailed calcul DSMRC. 	
Each change in the DSMRC shall be placed into effective date of such change.	
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	2/6/2009 PURSUANT TO 807 KAR 5:011
Issue: February 9, 2009	SECTION 9 (1)
fective: February 6, 2009	ation and All DR anntucky

Adjustment Clause DSM **Demand-Side Management Cost Recovery Mechanism Monthly Adjustment Factors** Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service LEV Energy Charge т DSM Cost Recovery Component (DCR) \$ 0.00194 per kWh DSM Revenues from Lost Sales (DRLS) \$ 0.00030 per kWh R \$ 0.00009 per kWh DSM Incentive (DSMI) DSM Balance Adjustment (DBA) \$(0.00019) per kWh Total DSMRC for Rates RS, VFD and LEV \$ 0.00214 per kWh T/R General Service Rate GS and Т **Energy Charge** All Electric School Rate AES т \$ 0.00057 per kWh DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) \$ 0.00031 per kWh R DSM Incentive (DSMI) \$ 0.00003 per kWh DSM Balance Adjustment (DBA) \$(0.00033) per kWh T/R Total DSMRC for Rates GS and AES \$ 0.00058 per kWh **Commercial Customers Served Under** Т Power Service Rate PS, Time of Day Т Secondary Service Rate TODS and Т Energy Charge Time-of-Day Primary Service Rate TODP Т DSM Cost Recovery Component (DCR) \$ 0.00037 per kWh DSM Revenues from Lost Sales (DRLS) \$ 0.00010 per kWh R DSM Incentive (DSMI) \$ 0.00002 per kWh DSM Balance Adjustment (DBA) \$(0.00032) per kWh Total DSMRC for Rates PS, TODS and TODP \$ 0.00017 per kWh T/R C12/30/10 Industrial Customers Served Under Т Time-of-Day Secondary Service Rate TODS, Т Time-of-Day Primary Service Rate TODP, Т and Retail Transmission Rate RTS Energy Charge Т \$ 0.00000 per kW/b DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) SKE NOTOLOCK yper kWh PUBLIC SERVOLDECODENKS SHON DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rates TODS, TODP, and RTS EXEGUT.00000REperchWh Т TARIFF BRANCH Date of Issue: August 6, 2010 Date Effective: August 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Issued by Authority of an Order of the KPSC in Case No. 2002 30548 dated July 30, 2010

P.S.C. No. 15, Original Sheet No. 86.3

P.S.C. No. 14, Third Revision of Original Sheet No. 86.3 Canceling P.S.C. No. 14, Second Revision of Original Sheet No. 86.3

djustment Clause DSM Demand-Side Management Cost	Pasayan Machaniam
Demand-Side Management Cost	
Monthly Adjustment Factors	
Residential Service Rate RS and Volunteer Fire Department Service Rate VFD	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rates RS and VFD	\$ 0.00194 per kWh \$ 0.00059 per kWh \$ 0.00009 per kWh \$(0.00019) per kWh \$ 0.00243 per kWh
General Service Rate GS	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rate GS	\$ 0.00057 per kWh \$ 0.00070 per kWh \$ 0.00003 per kWh \$ <u>(0.00033)</u> per kWh \$ 0.00097 per kWh
Power Service Rate PS and Time-of-Day Service TOD	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rates PS and TOD	\$ 0.00037 per kWh \$ 0.00023 per kWh \$ 0.00002 per kWh \$ 0.00032) per kWh \$ 0.00030 per kWh \$ 0.00030 per kWh CANCEL
Large Time-of-Day Rate LTOD	KENTUCKY Charge ION
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rate LTOD	\$ 0.00000 per kWh \$ 0.00000 per kWh \$ 0.00000 per kWh \$ 0.00000 per kWh \$ 0.00000 per kWh PUBLIC\$SERVICE COMMISSIO
	JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
e of Issue: March 1, 2010 e Effective: April 1, 2010	Bunt Kirtley
e of Issue: March 1, 2010 e Effective: April 1, 2010 led By: Lonnie E. Bellar, Vice President, State Regulat	EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kirtley

R R

P.S.C. No. 14, Second Revision of Original Sheet No. 86.3 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 86.3

	DSM
Demand-Side Managem	ent Cost Recovery Mechanism
Monthly Adjustment Factors	
Residential Service Rate RS and Volunteer Fire Department Service Rate VFD	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rates RS and VFD	\$ 0.00194 per kWh \$ 0.00059 per kWh \$ 0.00009 per kWh \$ <u>(0.00060)</u> per kWh \$ 0.00202 per kWh
General Service Rate GS	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rate GS	\$ 0.00057 per kWh \$ 0.00070 per kWh \$ 0.00003 per kWh \$ <u>(0.00056)</u> per kWh \$ 0.00074 per kWh
Power Service Rate PS and Time-of-Day Service TOD	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rates PS and TOD	\$ 0.00037 per kWh \$ 0.00023 per kWh \$ 0.00002 per kWh \$(<u>0.00018)</u> per kWh \$ 0.00044 per kWh
•	C4/1/10
Large Time-of-Day Rate LTOD	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI)	\$ 0.00000 per kWb \$ 0.00000 per kWh \$ 0.00000 per kWh
DSM Balance Adjustment (DBA) Total DSMRC for Rate LTOD	\$ <u>0.00000</u> per kWh PUBLIC \$ PROOF DEDNWM ISSIC OF KENTUCKY EFFECTIVE 12/30/2009 PURSUANT TO 807 KAR 5:011
Date of Issue: November 30, 2009 Date Effective: December 30, 2009 Issued By: Lonnie E. Bellar, Vice President, Sta	

Adjustm	ent Clause ECR
	Environmental Cost Recovery Surcharge
	CABLE all territory served.
То	ABILITY OF SERVICE electric rate schedules RS, VFD, GS, AES, PS, TOD, LTOD, RTS, IS, ST.LT., P.O.LT., LE, FAC, and DSM.
inc inc	e monthly billing amount under each of the schedules to which this mechanism is applicable, cluding the fuel clause and demand-side management cost recovery mechanism, shall be creased or decreased by a percentage factor calculated in accordance with the following
IOL	mula. CESF = E(m) / R(m)
	CESF = Current Environmental Surcharge Factor
rec	m) is the jurisdictional total of each approved environmental compliance plan revenue quirement of environmental compliance costs for the current expense month and R(m) is the venue for the current expense month as set forth below.
	 ITIONS For all Plans, E(m) = [(RB/12) (ROR + (ROR – DR) (TR / (1 – TR))] + OE - BAS + BR a) RB is the Total Environmental Compliance Rate Base. b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, And CE [common equity]. c) DR is the Debt Rate [cost of short-term debt, and long-term debt]. d) TR is the Composite Federal and State Income Tax Rate. e) OE is the Operating Expenses [Depreciation and Amortization Expense] Taxes, Emission Allowance Expense and O&M expense adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in prior amended ECR Plan proceedings. f) BAS is the total proceeds from by-product and allowance sales. g) BR is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse. Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor and reduced by current expense month
3)	ECR revenue collected through base rates to arrive at the Net Jurisdictional E(m). The revenue R(m) is the average monthly base revenue for the Company for the 12 months ending with the current expense month. Base revenue includes the customer, energy and demand charge for each rate schedule to which this mechanism is applicable and automatic adjustment clause revenues for the <u>Fuel Adjustment Clause and the</u> Demand-Side Management Cost Recovery Mechanism as applicable schedule.
4)	Current expense month (m) shall be the second month preceding the former of the billed.
te Effec	sue: December 30, 2009 tive: With Bills Rendered On and After January 28, 2010 Lonnie E. Bellar, Vice President, State Regulation and Rates, Lease EFFECTIVE
	1/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. No. 14, First Revision of Original Sheet No. 87 Canceling P.S.C. No. 14, Original Sheet No. 87	
ECR	
Invironmental Cost Recovery Surcharge	

T T

Т

т

Т

1/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

APPLICABLE

Adjustment Clause

In all territory served.

AVAILABILITY OF SERVICE

To electric rate schedules RS, VFD, GS, AES, PS, TOD, LTOD, RTS, IS, ST.LT., P.O.LT., LE, TE, FAC, and DSM.

RATE

The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause and demand-side management cost recovery mechanism, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.

$$CESF = E(m) / R(m)$$

CESF = Current Environmental Surcharge Factor

E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth below.

DEFINITIONS

- 1) For all Plans, E(m) = [(RB/12) (ROR + (ROR DR) (TR / (1 TR))] + OE -BAS
 - a) RB is the Total Environmental Compliance Rate Base.
 - b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity].
 - c) DR is the Debt Rate [cost of short-term debt, and long-term debt].
 - d) TR is the Composite Federal and State Income Tax Rate.
 - e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Emission Allowance Expense and O&M expense adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in Case Nos. 2000-439, 2002-146, 2004-00426 and 2006-00206.
 - f) BAS is the total proceeds from by-product and allowance sales.
- Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor and reduced by current expense month ECR revenue collected through base rates to arrive at the Net Jurisdictional E(m).
- 3) The revenue R(m) is the average monthly base revenue for the Company. for the 12 months ending with the current expense month. Base revenue includes the customer, energy and demand charge for each rate schedule to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable Not the Schedule.
- 4) Current expense month (m) shall be the second month preceding the month EXECUTIVE DIRECTOR Environmental Surcharge is billed.

Date of Issue: December 22, 2009 Date Effective: January 28, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington Exercise

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

djustme	nt Clause	Environmental Co	ECR		
		Environmental C	USI Recovery Su		
APPLIC In al	ABLE I territory served.				
To e	BILITY OF SERVIC electric rate schedul FAC, and DSM.		ES, PS, TOD, LT	TOD, RTS, IS, ST.LT., P	.O.LT., LE,
RATE					
The	iding the fuel claus eased or decreased	e and demand-sid	e management o	which this mechanism is cost recovery mechanism d in accordance with th	n, shall be
	CESF = E	m) / R(m)	MESF = C	ESF – BESF	
	MESF = Monthly Er CESF = Current En BESF = Base Envir	vironmental Surcha	rge Factor		CI
requ		nental compliance of	costs for the curre	nmental compliance pla ent expense month and	
DEFINIT	TIONS				
1)	For all Plans, E(m) a) RB is the Total b) ROR is the Rat	Environmental Com e of Return on Envi	npliance Rate Bas ronmental Compl	/ (1 – TR))] + OE -BAS se. iance Rate Base, design ng-term debt, preferred	ated as the stock, and
	common equity c) DR is the Debt d) TR is the Comp]. Rate [cost of short- osite Federal and S	term debt, and lo State Income Tax	ng-term debt].	
	Emission Allow already include	ance Expense and d in existing rates].	O&M expense ad Includes operation	djusted for the Average I ion and maintenance exp 39, 2002-146, 2004-004	Month Expense pense recovery
		proceeds from by-	product and allow	ance sales.	
2)				liance plan revenue reque at the Net Jurisdictiona	
3)	months ending wit energy and deman	h the current expe d charge for each	ense month. Barrate schedule to	enue for the Company se revenue includes the which this mechanism is	e customer, s applicable
	Demand-Side Mar schedule.	nagement Cost R	ecovery Mechar	OF KEN EFFEC	E GGAVINALSSI TUCKY TIVE
4)	Current expense m Environmental Sure	onth (m) shall be t charge is billed.	the second mont	n preceding the month- PURSUANT TO	007 1041 0.011
ate Effec	ue: February 9, 20 tive: With Service : Lonnie E. Bellar,	Rendered On and	After October 3 tate Regulation		y 9, 2009 ∕ntucky
		18		By M ALACON	-

F

djustm	ent Clause FF
	Franchise Fee Rider
	CABLE
ln a	all territory served.
	ABILITY OF SERVICE
on frar	ailable as an option for collection of revenues within governmental jurisdictions which impose Company franchise fees, permitting fees, local taxes or other charges by ordinance, nchise, or other governmental directive and not otherwise collected in the charges of mpany's base rate schedules.
DEFINI	TIONS
	se Year - the twelve month period ending November 30.
Col	llection Year - the full calendar year following the Base Year. se Year Amount -
	a percentage of revenues, as determined in the franchise agreement, for the Base Year;
2)	and license fees, permit fees, or other costs specifically borne by Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to
	Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by Company as a result of
	governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by Company in accordance with applicable Rules and Desulations opposited by and under the direction of the Kentucky Dirble Company
	Regulations approved by and under the direction of the Kentucky Public Service Commission; and
3)	any adjustment for over or under collection of revenues associated with the amounts in 1) or 2).
RATE	
	e franchise percentage will be calculated by dividing the Base Year amount by the total
	enues in the Base Year for the franchise area. The franchise percentage will be monitored
	ring the Collection Year and adjusted to recover the Base Year Amount in the Collection El
BILLIN	AUG 0 1
	The franchise charge will be applied exclusively to the base rate and all riders of bills of
	customers receiving service within the franchising governmental jurisdiction, before taxes.
2).	The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise.
3)	Payment of the collected franchise charges will be made to the governmental franchising
	body as agreed to in the franchise agreement.
	OF CONTRACT
	agreed to in the franchise agreement. In the event such franchise agreement should lapse
	payment of franchise fees, other local taxes, or permitting fees paid by Company by linance, franchise, or other governmental directive should continue, collection shall continue
	der this tariff.
TERMS	PUBLIC SERVICE COMMISSI
Ser	rvice will be furnished in accordance with the provisions of the franchise agreement a so far
dS	those provisions do not connict with the terms and conditions applicable de provisions applicable de provisions applicable de provisions do not continct with the terms and conditions applicable de provisions applicable de provisions do not continct with the terms and conditions applicable de provisions applicable de provisions do not continct with the terms and continuous applicable de provisions applicable de provisions do not continct with the terms and continuous applicable de provisions applicable de provisions applicable de provisions applicable de provisions do not continct with the terms and continuous applicable de provisions appl
app	proved by and under the direction of the Kentucky Public Service Commission 70 807 KAR 5:011
	sue: February 9, 2009 SECTION 9 (1)
	tive: October 16, 2003 Refiled: February 9, 2009 : Lonnie E. Bellar, Vice President, State Regulation and
	Bring CR / By A Executive Director
	Monnel CX Jellini "

	ST
	School Tax
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is applied	as a rate increase to all other schedules pursuant to KRS 160.617 for of school taxes in any county requiring a utility gross receipts license
tax for schools under KR	S 160.613.
RATE	
The utility gross receipts	license tax imposed by the county but not to exceed 3%.
	CANCELLED
	AUG 0 1 2010 KENTUCKY PUBLIC
	AUG 0 1 2010
	AUG 0 1 2010 KENTUCKY PUBLIC
	AUG 0 1 2010 KENTUCKY PUBLIC
	AUG 0 1 2010 KENTUCKY PUBLIC
	AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION
	AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION
	AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 2/6/2009
e of Issue: February 9, 200	AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 0 (1)
e Effective: February 6, 20	AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 0 (1)

	HEA
	Home Energy Assistance Program
APPLICABLE In all territory served.	
AVAILABILITY To all residential customers	5.
RATE	
\$0.15 per meter per month	l.
BILLING	
The HEA charge shall be s	shown as a separate item on customer bills.
SERVICE PERIOD	
the billing cycles commen directed by the Public Se residential low-income de	nce charge will be applied to all residential electric bills rendered during acing October 1, 2007 through September 30, 2012, or as otherwise prvice Commission. Proceeds from this charge will be used to fund mand-side management Home Energy Assistance programs which agh a collaborative advisory process and then filed with, and approved
	C 2/6/2009
	KENTUCKY PUBLIC SERVICE COMMISSIC
	KENTUCKY PUBLIC SERVICE COMMISSIC JEFF R. DEROUEN EXECUTIVE DIRECTOR
	KENTUCKY PUBLIC SERVICE COMMISSIC JEFF R. DEROUEN
te of Issue: August 6, 2010 te Effective: February 6, 2000	KENTUCKY PUBLIC SERVICE COMMISSIO JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kintley

djustment Clause HE	
Home Energy As	sistance Program
APPLICABLE	
In all territory served.	
AVAILABILITY	
To all residential customers.	
\$0.15 per meter per month.	
BILLING	item on oustomer hills
The HEA charge shall be shown as a separate	
SERVICE PERIOD The Home Energy Assistance charge will be an	oplied to all residential electric bills rendered during
the binning cycles commencing October 1, 200	07 through September 30, 2012, or as otherwise
directed by the Public Service Commission.	Proceeds from this charge will be used to fund
directed by the Public Service Commission. residential low-income demand-side manager have been designed through a collaborative ac	07 through September 30, 2012, or as otherwise Proceeds from this charge will be used to fund ment Home Energy Assistance programs which dvisory process and then filed with and approved
directed by the Public Service Commission. residential low-income demand-side manager	Proceeds from this charge will be used to fund ment Home Energy Assistance programs which
directed by the Public Service Commission. residential low-income demand-side manager have been designed through a collaborative ac	Proceeds from this charge will be used to fund ment Home Energy Assistance programs which
directed by the Public Service Commission. residential low-income demand-side manager have been designed through a collaborative ac	Proceeds from this charge will be used to fund ment Home Energy Assistance programs which
directed by the Public Service Commission. residential low-income demand-side manager have been designed through a collaborative ac	Proceeds from this charge will be used to fund ment Home Energy Assistance programs which
directed by the Public Service Commission. residential low-income demand-side manager have been designed through a collaborative ad	Proceeds from this charge will be used to fund ment Home Energy Assistance programs which dvisory process and then filed with, and approved
directed by the Public Service Commission. residential low-income demand-side manager have been designed through a collaborative ac	Proceeds from this charge will be used to fund ment Home Energy Assistance programs which dvisory process and then filed with and approved CANCELLED
directed by the Public Service Commission. residential low-income demand-side manager have been designed through a collaborative ad	Proceeds from this charge will be used to fund ment Home Energy Assistance programs which dvisory process and then filed with and approved CANCELLED AUG 0 1 2010 KENTUCKY Primero
directed by the Public Service Commission. residential low-income demand-side manager have been designed through a collaborative ac	Proceeds from this charge will be used to fund ment Home Energy Assistance programs which dvisory process and then filed with and approved CANCELLED
directed by the Public Service Commission. residential low-income demand-side manager have been designed through a collaborative ac	Proceeds from this charge will be used to fund ment Home Energy Assistance programs which dvisory process and then filed with and approved CANCELLED AUG 0 1 2010 KENTUCKY Primero
directed by the Public Service Commission. residential low-income demand-side manager have been designed through a collaborative ac	Proceeds from this charge will be used to fund ment Home Energy Assistance programs which dvisory process and then filed with, and approved CANCELLED AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION
directed by the Public Service Commission. residential low-income demand-side manager have been designed through a collaborative ac	Proceeds from this charge will be used to fund ment Home Energy Assistance programs which dvisory process and then filed with and approved CANCELLED AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF KENTUCKY
directed by the Public Service Commission. residential low-income demand-side manager have been designed through a collaborative ac	Proceeds from this charge will be used to fund ment Home Energy Assistance programs which dvisory process and then filed with and approved CANCELLED AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009
directed by the Public Service Commission. residential low-income demand-side manager have been designed through a collaborative ad by, the Commission.	Proceeds from this charge will be used to fund ment Home Energy Assistance programs which dvisory process and then filed with and approved CANCELLED AUG 01 2010 KENTUCKY PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011
directed by the Public Service Commission. residential low-income demand-side manager have been designed through a collaborative ad by, the Commission.	Proceeds from this charge will be used to fund ment Home Energy Assistance programs which dvisory process and then filed with and approved CANCELLED AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
directed by the Public Service Commission. residential low-income demand-side manager have been designed through a collaborative ad by, the Commission.	Proceeds from this charge will be used to fund ment Home Energy Assistance programs which dvisory process and then filed with and approved CANCELLED AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

02

P.S.C. No. 14, Original Sheet No. 95

 ights subject to Kentucky Revi Commission Administrative Regu You have the right to servi accumulated at your addres You have the right to insp during the utility's normal of You have the right to be presented by the service of the service	sed Statutes and the lations: ice, provided you (or a r ss) are not indebted to th ect and review the utilit ffice hours. esent at any routine utilit separate, distinct disc	y's rates and tariffed operating procedures y inspection of your service conditions.
 accumulated at your addres You have the right to insp during the utility's normal of You have the right to be pre- You must be provided a 	ss) are not indebted to the utility of the sect and review the utility ffice hours. Hesent at any routine utility separate, distinct disc	ne utility. by's rates and tariffed operating procedures y inspection of your service conditions.
 during the utility's normal of You have the right to be pre- You must be provided a 	ffice hours. esent at any routine utilit separate, distinct disc	y inspection of your service conditions.
• You must be provided a	separate, distinct disc	
disconnection of your servi	ce, ir payment is not rece	connect notice alerting you to a possible sived.
You have the right to dispute	ite the reasons for any a	announced termination of your service.
You have the right to neg disconnection for non-payn		t plan when your service is threatened by
 You have the right to par electric service. 	ticipate in equal, budge	et payment plans for your natural gas and
 You have the right to main a medical certificate issued 		or up to thirty (30) days upon presentation of
 You have the right to prom discontinuance has been c 		toration of your service when the cause for
service for up to thirty (30) days, you present a	ght to maintain your natural gas and electric Certificate of Need issued by the Kentucky of November and the end of March.
 gas or electric service recording you: 1) Present a Certificate of 2) Pay one third (1/3) of y 3) Accept referral to the H 	onnected between the m F Need issued by the Ker our outstanding bill (\$20 Juman Resources' Weat	
You have the right to cont have been unable to resolv		Commission regarding any dispute that you oll Free <u>1-800-772-4636).</u>
	t	PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011
te of Issue: February 9, 2009 te Effective: February 6, 2009 ued By: Lonnie E. Bellar, Vice	President, State Regu	

TERMS AND CONDITIO	NS
General	
COMMISSION RULES AND REGULATIONS All electric service supplied by Company shall be in accorregulations of the Public Service Commission of Kentucky.	rdance with the applicable rules and
COMPANY TERMS AND CONDITIONS In addition to the rules and regulations of the Commiss Company shall be in accordance with these Terms and Co of all applications and contracts for service.	
RATES, TERMS AND CONDITIONS ON FILE A copy of the rate schedules, terms, and conditions under a file with the Public Service Commission of Kentucky. A co conditions, together with the law, rules, and regulations of t inspection in each office of Company where bills may be pa	py of such rate schedules, terms and he Commission, is available for public
ASSIGNMENT No order for service, agreement or contract for service mathematic written consent of Company.	ay be assigned or transferred without
RENEWAL OF CONTRACT If, upon the expiration of any service contract for a specifier the service, the contract (unless otherwise provided there successive periods of one (1) year each, subject to termina (30) days prior written notice by either party.	in) will be automatically renewed for
AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSE No agent has power to amend, modify, alter, or waive any bind Company by making any promises or representations	of these Terms and Conditions, or to
SUPERSEDE PREVIOUS TERMS AND CONDITIONS These Terms and Conditions supersede all terms and co previously supplied electric service.	onditions under which Company has CANCELLED AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011
te of Issue: February 9, 2009 Ite Effective: February 6, 2009 Sued By: Lonnie E. Bellar, Vice President, State Regulation	and W Moeumintucky

P.S.C. No. 14, Original Sheet No. 97

Customer Responsibilities APPLICATION FOR SERVICE A written application or contract, properly executed, may be required before Company to render electric service. Company shall have the right to reject for valid reason application or contract. All applications for service shall be made in the legal name of the party desiring the se Where an unusual expenditure for construction or equipment is necessary or where the manner of using electric service is clearly outside the scope of Company's star schedules, Company may establish special contracts giving effect to such	ns any such ervice. ne proposed andard rate
A written application or contract, properly executed, may be required before Company to render electric service. Company shall have the right to reject for valid reason application or contract. All applications for service shall be made in the legal name of the party desiring the se Where an unusual expenditure for construction or equipment is necessary or where the manner of using electric service is clearly outside the scope of Company's statistications, Company may establish special contracts giving effect to such that the second service is clearly outside the scope of Company's statistication of the second service is clearly outside the scope of Company's statistication of the second service is clearly outside the scope of Company's statistication of the second service is clearly outside the scope of Company's statistication of the second service is clearly outside the scope of Company's statistication of the second service is clearly outside the scope of Company's statistication of the second service is clearly outside the scope of Company's statistication of the second service is clearly outside the scope of Company's statistication of the second service is clearly outside the scope of Company's statistication of the second service is clearly outside the scope of Company's statistication of the second service is clearly outside the scope of Company's statistication of the second service is clearly outside the scope of Company's statistication of the second service is clearly outside the scope of Company's statistication of the second service service is clearly outside the scope of Company's statistication of the second service s	ns any such ervice. ne proposed andard rate
Where an unusual expenditure for construction or equipment is necessary or where the manner of using electric service is clearly outside the scope of Company's statistication of the scope of company's statistication of the scope of the scope of company statistication of the scope of the sco	ne proposed andard rate
manner of using electric service is clearly outside the scope of Company's sta schedules, Company may establish special contracts giving effect to suc	andard rate
circumstances. Customer accepts that non-standard service may result in the delay maintenance or, in the case of outages, restoration of service.	of required
TRANSFER OF APPLICATION Applications for electric service are not transferable and new occupants of prem required to make application for service before commencing the use of electricity, who have been receiving electric service shall notify Company when discontinuance desired, and shall pay for all electric service furnished until such notice has been giv meter readings made by Company.	Customers of service is
OPTIONAL RATES If two or more rate schedules are available for the same class of service, it is responsibility to determine the options available and to designate the schedule und desires to receive service.	Customer's er which he
Company will, at any time, upon request, advise any customer as to the most advant for existing or anticipated service requirements as defined by the customer, but Cor not assume responsibility for the selection of such rate or for the continuance of annual cost under the rate selected.	mpany does
In those cases in which the most favorable rate is difficult to predetermine, Customer the opportunity to change to another schedule, unless otherwise prevented by the raunder which Customer is currently served, after trial of the schedule originally however, after the first such change, Company shall not be required to make a schedule more often than once in twelve (12) months.	te schedule designated; LEI
From time to time, Customer should investigate his operating conditions to determine change from one available rate to another. Company, lacking knowledge of change occur at any time in Customer's operating conditions, does not assume respon Customer will at all times be served under the most beneficial rate.	es that may
In no event will Company make refunds covering the difference between the charge rate in effect and those under any other rate applicable to the same class of service PUBLIC SERVICE OF KEN EFFEC 2/6/20 PURSUANT TO	E COMMISSIC TUCKY TIVE 009
SECTIO	
ate of Issue: February 9, 2009 ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation, and W Maeuw	Antucky
Rome Beller Kecutive	Director

P.S.C. No. 14, Original Sheet No. 97.1

ED

AUG 0 1 2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Intucky

TERMS AND CONDITIONS Customer Responsibilities

CUSTOMER'S EQUIPMENT AND INSTALLATION

Customer shall furnish, install, and maintain at his expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. Customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of Company is detrimental to its electric system or to the service of other customers of Company. Company assumes no responsibility whatsoever for the condition of Customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof.

In the event Customer builds or extends its own transmission or distribution system over property Customer owns, controls, or has rights to, and said system extends or may extend into the service territory of another utility company, Customer will notify Company of their intention in advance of the commencement of construction.

OWNER'S CONSENT TO OCCUPY

Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.

ACCESS TO PREMISES AND EQUIPMENT

Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.

POWER FACTOR

KENTUCKY PUBLIC SERVICE COMM Company installs facilities to supply power to Customer at or near unity power factor. SSION

Company expects any customer to use apparatus which shall result in a power factor near unity. However, Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90 percent either lagging or leading.

PUBLIC SERVICE COMMISSION Where Customer's power factor is less than 90 percent, Company reserves the right to require Customer to furnish, at his own expense, suitable corrective equipment to maintaine power factor of 90 percent or higher. 2/6/2009

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and

cutive Director

P.S.C. No. 14, Original Sheet No. 97.2

FD

2010

PUBLIC

2/6/2009 PURSUANT TO 807 KAR 5:011

htucky

TERMS AND CONDITIONS Customer Responsibilities

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Except in cases where Customer has a contract with Company for reserve or auxiliary service, no other electric light or power service will be used by Customer on the same installation in conjunction with Company's service, either by means of a throw-over switch or any other connection.

LIABILITY

Customer assumes all responsibility for the electric service upon Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that Customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice Customer may be held liable for any damage done to meters, transformers, or other equipment of Company caused by such material increase in Customer's connected load.

PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution lines the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and in or about such intervening property of all such wiring or other customer-owned electrical equipment as may be necessary on convenient for the supply of electric service to customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.

MMISSION The construction of electric facilities to provide service to a number of customers in a manner electric consistent with good engineering practice and the least public inconvenience sometimes requires that certain wires, guys, poles, or other appurtenances on a customer's premises be used to supply service to neighboring customers. Accordingly, each customer taking Company's electric service shall grant to Company such rights on or across his or her premiers as OPM ASSION necessary to furnish service to neighboring premises, such lights to be exercised by Formary in a reasonable manner and with due regard for the convenience of Customer. EFFECTIVE

SECTION 9(1) Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation

cutive Director

	TERMS AND CONDI Customer Responsi	
PERMITS (continued) Company shall make or ca not be required to supply s permits are granted.	ause to be made application	for any necessary street permits, and shall plication until a reasonable time after such
· · · · · · · · · · · · · · · · · · ·		·
		CANCELLED AUS 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION
		PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE
		2/6/2009 PURSUANT TO 807 KAR 5:011

P.S.C. No. 14, Original Sheet No. 98

TERMS AND CONDITIONS Company Responsibilities

METERING

The electricity used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

POINT OF DELIVERY OF ELECTRICITY

The point of delivery of electrical energy supplied by Company shall be at the point, as designated by Company, where Company's facilities are connected with the facilities of Customer, irrespective of the location of the meter.

EXTENSION OF SERVICE

The main transmission lines of Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, Company may require such definite and written guarantees from a customer, or group of customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary overhead service drop or service line required to deliver electricity at the voltage contracted for, to Customer's electric facilities.

Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers, installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for Company's meter, including an adequate protective enclosure for the same if required, shall be made by Customer. Title to the meter shall remain in Company, with the right to install. operate, maintain, and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage, or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company. AUG 0 1 201

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time Shaff be PUBLIC allowed subsequent to Customer's service application to enable Company to construct or instal MIS SION the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial SION service shall furnish Company with realistic estimates of prospective electricity requirements

EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011

Intucky

Director

D

SECTION 9(1) Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and

P.S.C. No. 14, Original Sheet No. 98.1

TERMS AND CONDITIONS Company Responsibilities

COMPANY NOT LIABLE FOR INTERRUPTIONS

Company will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruption but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of electric service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

Company is merely a supplier of electricity delivered to the point of connection of Company's and Customer's facilities, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of Customer or of third persons resulting from the presence, use or abuse of electricity on Customer's premises or resulting from defects in or accidents to any of Customer's wiring, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of Company

LIABILITY

In no event shall Company have any liability to Customer or any other party affected by the electrical service to Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to Customer or any other party. In the event that the customer's use of Company's service causes damage to Company's property or injuries to persons, Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

CANCELLED AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION

tucky

Director

PUBLIC SERVICE COMMISSIO	N
OF KENTUCKY	
EFFECTIVE	
2/6/2009	
PURSUANT TO 807 KAR 5:011	
SECTION 9 (1)	

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and



P.S.C. No. 14, Original Sheet No. 99

Т

TERMS AND CONDITIONS Character of Service

Electric service, under the rate schedules herein, will be 60 cycle, alternating current delivered from Company's various load centers and distribution lines at typical nominal voltages and phases, as available in a given location, as follows:

SECONDARY VOLTAGES

Residential Service -

Single phase 120/240 volts three-wire service or 120/208Y volts three-wire where network system is available.

- Non-Residential Service -
 - 1) Single phase 120/240 volts three-wire service or 120/208Y volts where network system is available.
 - Three phase 240 volts three-wire, 480 volts three-wire, 120-208Y volts fourwire, or 277/480Y four-wire.

PRIMARY VOLTAGES

According to location, 2,400/4160Y volts, 7,200/12,470Y volts, 13,800 volts, or 34,500 volts

TRANSMISSION VOLTAGES

According to location, 69,000 volts, 138,000 volts, or 345,000 volts.

The voltage available to any individual customer shall depend upon the voltage of Company's lines serving the area in which Customer's electric load is located.

RESTRICTIONS

- Except for minor loads, with approval of company, two-wire service is restricted to those customers on service 7/1/04.
- To be eligible for the rate applicable to any delivery voltage other than secondary voltage, Customer must furnish and maintain complete substation structure, transformers, and other equipment necessary to take service at the primary or transmission voltage available at point of connection.
 - a) In the event Company is required to provide transformation to reduce an available voltage to a lower voltage for delivery to a customer, Customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, Customer may be required to make a non-refundable payment to reflect the additional investment required to provide service.
 - b) The available voltage shall be the voltage on that distribution or transmission line which Company designates as being suitable from the standpoint of capacity and other is operating characteristics for supplying the requirements of Customer.

AUG 0 1 2010 KENTUCKY PUBLIC

cutive Director

	OF KENTUCKY EFFECTIVE
	2/6/2009
	PURSUANT TO 807 KAR 5:011
State Demulation	

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regula

P.S.C. No. 14, Original Sheet No. 100

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Intucky

utive Director

Т

٦	ERM	S AND	CONDIT	IONS	3	
Residential	Rate	Specifi	c Terms	and	Conditio	ns

Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances, and other domestic purposes.

- 1. Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to Customer, Company will allow service to two or more families to be taken through one meter, but in this event the minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At Customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer at an appropriate non-residential rate.
- Single family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by Customer in his residence.
- 3. A residential building used by a single family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed twelve (12) rooms in size. Such a residential building of more than twelve (12) rooms used to accommodate roomers or borders for compensation will be classified as commercial and billed on the appropriate rate. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.
- 4. Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.
- 5. Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be billed at the appropriate non-residential rate. CE LEC Customer may arrange his wiring so as to separate the general service from the residential service, in which event two meters will be installed by Company and separate residential and 01 2010 general service rates applied to the respective classes of service.
- 6. If Customer's bams, pump house or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer on the applicable non-residential rate.

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and

P.S.C. No. 14, Original Sheet No. 100.1

Т

Т

Т

	TERMS AND CONDITIONS Residential Rate Specific Terms and Conditions
7.	Single-phase power service used for domestic purposes will be permitted under Residential Rate RS when measured through the residential meter subject to the conditions set forth below:
	(a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
:.	(b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating in excess of 125 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
	(c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked- rotor currents of all motors so started.
·	(d) Any motor or motors served through a separate meter will be billed as a separate customer.
	CANCELLED AUG 0 1 2010 KENTUCKY PUBLIC
	SERVICE COMMISSION
	PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011
ate E	of Issue: February 9, 2009 Effective: February 6, 2009 ed By: Lonnie E. Bellar, Vice President, State Regulation and III Magain Intucky
	A A HERECUtive Director

P.S.C. No. 14, Original Sheet No. 101

Т

	TERMS AND CONDITIONS Billing
METER	READINGS AND BILLS
	ch bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.
sch me	bills will be based upon meter readings made in accordance with Company's meter reading nedule. Company, except if prevented by reasons beyond its control, shall read customers ters at least quarterly, except that customer-read meters shall be read at least once during calendar year.
me	the case of opening and closing bills when the total period between regular and special ter readings is less than thirty days, the minimum charges of the applicable rate schedules be prorated on the basis of the ratio of the actual number of days in such period to thirty rs.
exp Cu	ten Company is unable to read Customer's meter after reasonable effort, or when Company beriences circumstances which make actual meter readings impossible or impracticable, stomer may be billed on an estimated basis and the billing will be adjusted as necessary en the meter is read.
Co on cor	the event Company's meter fails to register properly by reason of damage, accident, etc., mpany shall have the right to estimate Customer's consumption during the period of failure the basis of such factors as Customer's connected load, heating degree days, and nsumption during a previous corresponding period and during a test period immediately owing replacement of the defective meter.
des is r ass cus and cus	s are due and payable at the office of Company during business hours, or at other locations signated by Company, within twelve (12) days from date of rendition thereof. If full payment not received within three (3) days after the due date of the bill, a late payment charge will be sessed on the current month's charges. There will be no adverse credit impact on the stomer's payment and credit record, including credit scoring, both internally and externally, d the account will not be considered delinquent for any purpose if the Company receives the stomer's payment within fifteen days after the date on which the Company issues the stomer's bill.
	ilure to receive a bill does not exempt Customer from these provisions of Company STEMS E d Conditions.
Fo rea cor	NG OF SEPARATE METERS NOT COMBINED KENTUCKY PUBL r billing purposes, each meter upon Customer's premises will be considered separately and adings of two (2) or more meters will not be combined except where Company's operating invenience requires the installation of two (2) or more meters upon Customer's premises tead of one (1) meter.
	PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011
te Effec	sue: February 9, 2009 ctive: February 6, 2009 r: Lonnie E. Bellar, Vice President, State Regulation and By Hore Director

P.S.C. No. 14, Original Sheet No. 101.1

TERMS AND CONDITIONS	
 Billing	
•	

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual customer consumption, Company will monitor the usage of each customer at least once annually. Should an unusual deviation in Customer's consumption be found which cannot be attributed to a readily identified cause, Company will perform a detailed analysis of Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of Customer's meter reading and billing records, Company will contact Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in Customer's meter to determine whether it shows an average error greater than two (2) percent fast or slow. Company will notify Customer of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

RESALE OF ELECTRIC ENERGY

Electric energy furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such energy to any other person, firm, or corporation on the Customer's premises, or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

CANCELLED
AUG 0 1 2010
KENTUCKY PUBLIC SERVICE COMMISSION
- Millioolon

the second	
PUBLIC SERVICE COMMISSIO	1
OF KENTUCKY	
EFFECTIVE	
2/6/2009	
PURSUANT TO 807 KAR 5:011	

utive Director

ntucky

Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and

P.S.C. No. 14, Original Sheet No. 102

T

I/T

Т

TERMS AND CONDITIONS · Deposits

GENERAL

- 1) Company may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
- 2) Deposits may be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company.
 - a) Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.
 - b) Satisfactory payment criteria with Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.
- 3) Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.
- Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to Customer's bills, except that no refund or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to Customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to Customer.

RESIDENTIAL

- 1) Residential customers are those customers served under Residential Service, Sheet No. 5.
- 2) The deposit for a residential customer is in the amount of \$135, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).
- 3) Company will retain Customer's deposit for a period not to exceed twelve (12) months, provided Customer has met satisfactory payment and credit criteria.
- 4) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.

 If Customer fails to maintain a satisfactory payment or credit record, or otherwise become a new or greater credit risk, as determined by Company in its sole discretion. Company may require a new or additional deposit from Customer. AUG 0 1 2010

KENTUCKY PUBLIC PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and ntucky Director

P.S.C. No. 14, Original Sheet No. 102.1

Т

т

I/T

Т

TERMS AND CONDITIONS Deposits

GENERAL SERVICE

- 1) General service customers are those customers served under General Service, Sheet No. 10.
- 2) The deposit for a general service customer is in the amount of \$140.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).
- Company shall retain Customer's deposit as long as Customer remains on service.
- 4) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten (10%) percent, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

OTHER SERVICE

- The deposit for all other customers, those not classified herein as residential or general 1) service, shall not exceed 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly in accordance with 807 KAR 5:006, Section 7(1)(a).
- For customers not meeting the parameters of GENERAL 2), above, Company may 2) retain Customer's deposit as long as Customer remains on service.
- For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at 3) Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten (10%) percent, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 4) If Customer fails to maintain a satisfactory payment or credit record, or otherwise become a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

	CANCELLED AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011
Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation	and W Recutive Director

P.S.C. No. 14, Original Sheet No. 103

CANCELLED

AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009

Intucky

cutive Director

TERMS AND CONDITIONS **Budget Payment Plan**

Company's Budget Payment Plan is available to any residential customer or general service customer. Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu of billings for actual usage. A customer may enroll in this plan at any time.

The budgeted amount will be determined by Company and will be based on one-twelfth of Customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during Customer's budget year. If actual usage indicates Customer's account will not be current with the final payment in Customer's budget year, Customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of the customer's next budget year.

If a customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the nght to remove the customer from the plan, restore the customer to regular billing, and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the plan for twelve (12) months.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and

P.S.C. No. 14, Original Sheet No. 104

CANCELLED

AUG 0 1 2010

SERVICE COMMISSION

5:011

ENTLI

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009 Т

TERMS AND CONDITIONS Bill Format

Tariff Sheets 104.1 and 104.2 reflect the KU bill format which will become effective February 6, 2009, and will remain in effect until the implementation of the Customer Care System on or after April 1, 2009.

Tariff Sheets 104.3 and 104.4 reflect the KU bill format which will become effective with the implementation of the Customer Care System on or after April 1, 2009.

	PURSUANT TO 807 KAR 5
Date of Issue: February 9, 2009 Diate Effective: February 6, 2009	
Issued By: Lonnie E. Bellar, Vice President, Sta	ate Regulation and By A Fecutive Director

Homie Bellin

	ΤΤ		CONDITIONS	
		Dirt		
			Fri 7AM-7PM(EST)	DATE DUE AMOUNT DUE
waik-in	Center Hours: Mon ne Payments: (800) 8	07-3596	(EST)	06/30/08 \$78.02
n e.on company	www.eon-us.com			
			ACCO	OUNT INFORMATION
Current due date applies to t			Account Number:	123456-0000
only. Previous amount may I	be subject		Account Name:	JOHN DOE
o disconnection.			Service Address:	1234 ANYWHERE STREET CITY, KY
				LLING SUMMARY
Averages for	This	Last	Previous Balance	72.13
Billing Period	Year	Year	Payments as of 06/2	20 (72.13)
Average Temperature	37 •	43 •	Balance as of 06/20 Electric Charges	73.62
Number of Days Billed	32	32	Taxes and Fees Utility Charges as of	4.40
Electric/kwh per Day	32.8	52.0	Total Amount Due	78.02
		Name of the second second second		
		ELECTRIC	CHARGES	这世代对各国和人民的人民的
Rate Type: RS-RESIDENTIAL SE	RV			Mater Providence of Arrivan
Customer Charge Total Energy			5.00 60.02	Meter Reading Information Meter # C123456-A
Other Charges For Above Rates				Actual Reading on 06/19 57714 Previous Reading on 05/20 56664
Fuel Adjustment (\$.00163 x 1050	kwh)		1.71	
Residential DSM (\$.00186 x 1050 Environmental Surcharge (6.980%			1.95 4.79	Current kwh Usage 1050 Meter Muttiplier 1
Home Energy Assistance Fund Cl			0.15	Meterad kwh Usage 1050
Total Electric Charges		; •	\$73.62	
ranchise Fee-Rur Fayette- 311(3 Total Taxes and Fees			. 2.20 \$4.40	
		BILLING IN	FORMATION	
Franchise Fee: A pass-through o	of fees paid by the Compan	y to municipalities f	or the right to serve customer	rs located in
those municipalities.				
Please see reverse side for ac	ditional charges.	Bring entire	bill when paying in person.	
Customer Service (800) 981-				TION WITH YOUR PAYMENT
Account Number	Previolus	Payment	A. 44. "我学们这些有了	Winter Care Amount
123456-0000	S0.00	Due Date 6/30/08	\$78.02	S S
120400-0000	\$0.00	0/30/08		- CANICIEIT
Home Phone # (859) 123-4567			Check here if p	elan(s) requested on back of stub.
OFFICE USE ONLY: G				AUG 0 1 20
C20, R8953, G311			#BWNHBWG	
			#123456000 1 5#	KENTUCKY PU
			JOHN DOE	SERVICE COMMI
6	allo.		CITY, KY ZIP	
5				JBLIC SERVICE COMMIS
	O. Box 536200 TLANTA, GA 30353-6200		ր Հրուրանություն	
A	TLANTA, GA 30353-6200		unimating All and a second	OF KENTUCKY
A	TLANTA, GA 30353-6200	00000001245800	Ulričti i se dise di se di	EFFECTIVE
A	TLANTA, GA 30353-6200	00000001245600	ראין איזערעראין איזערערערערערערערערערערערערערערערערערערער	EFFECTIVE 2/6/2009
A	TLANTA, GA 30353-6200	00000001245600	Ulričti i se dise di se di	ビード KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:01
A' Service Address: 1234 ANYWHE nte of Issue: Februar	rlanta, GA 30353-6200 RE ST 0200000000000000000000000000000000000	00000001245600	Ulričti i se dise di se di	EFFECTIVE 2/6/2009
A' Service Address: 1234 ANYWHE te of Issue: Februar te Effective: Februar	rLANTA, GA 30353-6200 RE ST 0200000000000000000000000000000000000		UnilUndar a Amilan 0000118950000000000000000000000000000000	PURSUANT TO 807 KAR 5:0 SECTION 9 (1)
A' Service Address: 1234 ANYWHE ate of Issue: Februa ate Effective: Februa	rLANTA, GA 30353-6200 RE ST 0200000000000000000000000000000000000		UnilUndar a Amilan 0000118950000000000000000000000000000000	ビード KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:01
	rLANTA, GA 30353-6200 RE ST 0200000000000000000000000000000000000		UnilUndar a Amilan 0000118950000000000000000000000000000000	PURSUANT TO 807 KAR 5:0 SECTION 9 (1)
A' Service Address: 1234 ANYWHE te of Issue: Februar te Effective: Februar	rLANTA, GA 30353-6200 RE ST 0200000000000000000000000000000000000		UnilUndar a Amilan 0000118950000000000000000000000000000000	PURSUANT TO 807 KAR 5:0 SECTION 9 (1)

P.S.C. No. 14, Original Sheet No. 104.2

				Account I	Number 123456-0000 Page 2
		IMPORTAN		ON SECOND	CENERAL PROPERTY
production	of approximately 2100 po	nds. The amount of electric bunds of CO2. A typical resi duction of 2,000 lbs. of carb	tity you consumed du	ring this billing cycle res	
reduce the		emissions by joining our de ricity. Visit our website at w			
To reques	a copy of your rate sched	lule, please call (800) 981-0	600.		
					,
					•
				· · · ·	
				· · · · ·	
New en	oliment only - Please o	heck boy(es) below and	i on front of stub		
New enr	oliment only - Please cl	heck box(es) below and	on front of stub.		CANCELL
New en	oilment only - Please cl Budget Plan	heck box(es) below and	i <u>on front of stub.</u>		CANCELL AUG 0 1 2
		heck box(es) below and	on front of stub.		AUG 0 1 2
	Budget Plan Energy Audit	heck box(es) below and (volded check must be p		•	AUG 0 1 2
	Budget Plan Energy Audit Automatic Bank Club		provided)	ecking Account.	AUG 0 1 2
	Budget Plan Energy Audit Automatic Bank Club Please deduct my A I hereby authorize KU	(volded check must be p utomatic Bank Club Pay J to debit my bank accour	provided) yment from my Ch nt for payment of my	v monthly bill. This au	AUG 0 1 2 KENTUCKY PL SERVICE COMM
	Budget Plan Energy Audit Automatic Bank Club Please deduct my Au I hereby authorize KU applies to all my curre	(volded check must be p utomatic Bank Club Pay	provided) yment from my Ch nt for payment of m ts, and will remain i	v monthly bill. This au	AUG 0 1 20 KENTUCKY PL SERVICE COMM
	Budget Plan Energy Audit Automatic Bank Club Please deduct my Au I hereby authorize KL applies to all my curre Signature:	(voided check must be p utomatic Bank Club Pay J to debit my bank accour ent and future KU accour	provided) yment from my Ch nt for payment of m ts, and will remain i	v monthly bill. This au	AUG 0 1 20 KENTUCKY PL SERVICE COMM
	Budget Plan Energy Audit Automatic Bank Club Please deduct my Au I hereby authorize KU applies to all my curre Signature: Date:	(volded check must be p utomatic Bank Club Pay J to debit my bank accoun ent and future KU accoun	provided) yment from my Ch nt for payment of my ts, and will remain i	v monthly bill. This au in effect until revoked l 	AUG 0 1 20 KENTUCKY PL SERVICE COMM
	Budget Plan Energy Audit Automatic Bank Club Please deduct my Au I hereby authorize KU applies to all my curre Signature: Date: Processing Automatic Ban	(voided check must be p utomatic Bank Club Pay J to debit my bank accour ent and future KU accour	provided) yment from my Ch nt for payment of my ts, and will remain i two billing cycles. Plea	v monthly bill. This au in effect until revoked l 	AUG 0 1 2 KENTUCKY PL SERVICE COMM
	Budget Plan Energy Audit Automatic Bank Club Please deduct my Au I hereby authorize KU applies to all my curre Signature: Date: Processing Automatic Ban	(volded check must be p utomatic Bank Club Pay J to debit my bank accour ent and future KU accour k Club requests can take up to	provided) yment from my Ch nt for payment of my ts, and will remain i two billing cycles. Plea	v monthly bill. This au in effect until revoked l PUBLIC SE se continue making ra@f ink account on the paymer	AUG 01 20 KENTUCKY PL SERVICE COMM thorization by me or KU. RVICE COMMIS INTENTUCKY ENTENTUCKY ENTENTUCKY ENTENTIVE 2/6/2009
	Budget Plan Energy Audit Automatic Bank Club Please deduct my Au I hereby authorize KU applies to all my curre Signature: Date: Processing Automatic Ban until you receive a bill that	(volded check must be p utomatic Bank Club Par J to debit my bank accour ent and future KU accour nk Club requests can take up to indicates the amount due will b	provided) yment from my Ch nt for payment of my ts, and will remain i two billing cycles. Plea	v monthly bill. This au in effect until revoked l PUBLIC SE se continue making ra ink account on the paymer PURSUAI	AUG 0 1 20 KENTUCKY PL SERVICE COMM thorization by me or KU. RVICE COMMIS PKENTUCKY EFFRECTIVE 2/6/2009 NT TO 807 KAR 5:
of Issue	Budget Plan Energy Audit Automatic Bank Club Please deduct my Au I hereby authorize KU applies to all my curre Signature: Date: Processing Automatic Ban	(volded check must be p utomatic Bank Club Par J to debit my bank accour ent and future KU accour nk Club requests can take up to indicates the amount due will b	provided) yment from my Ch nt for payment of my ts, and will remain i two billing cycles. Plea	v monthly bill. This au in effect until revoked l PUBLIC SE se continue making ra ink account on the paymer PURSUAI	AUG 01 20 KENTUCKY PL SERVICE COMM thorization by me or KU. RVICE COMMIS INTENTUCKY ENTENTUCKY ENTENTUCKY ENTENTIVE 2/6/2009

P.S.C. No. 14, Original Sheet No. 104.3

All and a second se						
) 981-0600 Mon- Ion-Fri 8AM-5PM	Fri 7AM-7PM(EST)	DATE DUE	AMOUNT DUE
an e-ort company	Telephone	Payments: (800 w.eon-us.com			06/30/08	\$119.00
				ACCO	OUNT INFORMA	TION
Sign up for our Dema receive \$20.00 a yea Cali 1-866-857-2665	ur (\$5 per mo			Account Number: Account Name:	123456-0000 JOHN DOE	
		•		Service Address:	1234 ANYWHERE S CITY, KY	TREET
				BI	LLING SUMMAR	Y
Averages for		This	Last	Previous Balance	20	112.06
Billing Period Average Temperat	Une	Year 62 º	<u>Year</u> 68 2	Payments as of 06/20 Balance as of 06/20)	(112,06)
Number of Days Bi		30	30	Electric Charges Taxes and Fees		2.28 6.72
Electric/kwh per Da		52.4	59.4	Utility Charges as o Total Amount Due	f 06/20	119.00
[FI ECTRIC	CHARGES		
			ELLOTITO	OIDAROED		
Rate Type: RS-RESID Customer Charge Tiotal Energy	EN HAL SER	•		5.00 96.83	Meter# C123456-A	g information
Other Charges For Ab Fuel Adjustment (\$.000		h)		1.51	Actual Reading on 06/ Previous Reading on 0	5/2051945
Residential DSM (\$.001 Environmental Surchar Home Energy Assistan	ge (5.330% x	\$105.45)		3.12 5.67 0.15	Current kwh Usage Meter Multiplier Metered kwh Usage	1677 1 1
Total Electric Cha				_ \$112.28		
			TAYES A	ND FEES		1
Rate Increase For Sch	col Tax (3.009	% x \$112.13)	TAXES A	ND FEES		
Rate Increase For Sch Franchise Fee-Rur Fay			TAXES A	and the second se		
	vette- 311(3.00			3.36 3.35 \$6.72		
Franchise Fee-Rur Fay Total Taxes and Fe	vetie- 311(3.0) es essed 3 days	0% x \$112.13) After Due Date	BILLING IN	3.36 3.35 56.72 FORMATION \$5.95		
Franchise Fee-Rur Fay Total Taxes and Fe	vetie- 311(3.0) es essed 3 days	0% x \$112.13) After Due Date	BILLING IN	3.36 3.35 \$6.72 FORMATION	rs located in	
Franchise Fee-Rur Fay Total Taxes and Fer Late Charge to be Assi Franchise Fee: A pas	vette- 311(3.04 es essed 3 days ss-through of f	0% x \$112.13) After Due Date ees paid by the Com	BILLING IN pany to municipalities f	3.36 3.35 56.72 FORMATION \$5.95	rs located in	
Franchise Fee-Rur Fay Total Taxes and Fer Late Charge to be Assa Franchise Fee: A pas those municipalities.	vette- 311(3.04 es essed 3 days is-through of f side for addi	7% x \$112.13) After Due Date ees pald by the Com tional charges.	BILLING IN pany to municipalities f Bring entire PLEA	3.36 3.35 56.72 FORMATION \$5.95 for the right to serve customs bill when paying in person. SE RETURN THIS POF	RTION WITH YOUR	
Franchise Fee-Rur Fay Total Taxes and Fer Late Charge to be Assa Franchise Fee: A pas those municipalities. Please see reverse a	vette- 311(3.03 res essed 3 days rs-through of f side for addl (800) 981-06	7% x \$112.13) After Due Date ees paid by the Com tional charges,	BILLING IN pany to municipalities f Bring entire	3.36 3.35 S6.72 FORMATION \$5.95 for the right to serve custome bill when paying in person.		PAYMENT Amount Enclosed
Franchise Fee-Rur Fay Total Taxes and Fer Late Charge to be Asso Franchise Fee: A pas those municipalities. Please see reverse a Customer Service (vette- 311(3.04 es essed 3 days is-through of f side for addi (800) 981-06 per	0% x \$112.13) After Due Date ees pald by the Com tional charges, 100 Payment	BILLING IN pany to municipalities f Bring entire PLEA Amount Due	3.36 3.35 56.72 FORMATION 55.95 for the right to serve custome bill when paying in person. SE RETURN THIS POF Amount Due 3 Days	RTION WITH YOUR Winter Care	Amount
Franchise Fee-Rur Fay Total Taxes and Fer Late Charge to be Asse Franchise Fee: A pas those municipalities. Please see reverse a Customer Service (Account Numb 123456-0000 Home Phone # (859) 12	vette- 311(3.04 es essed 3 days is-through of f side for addi (800) 981-06 per 0 23-4567	0% x \$112.13) After Due Date ees pald by the Com tional charges, 100 Payment Due Date	BILLING IN pany to municipalities f Bring entire PLEA Amount Due by Due Date	3.36 3.35 SE.72 FORMATION \$5.95 or the right to serve custome bill when paying in person. SE RETURN THIS POF Arriount Due 3 Days After Due Date \$124.95	RTION WITH YOUR Winter Care Donation	Amount Enclosed
Franchise Fee-Rur Fay Total Taxes and Fer Late Charge to be Assa Franchise Fee: A pas those municipalities. Please see reverse of Customer Service (Account Numb 123456-0000	vette- 311(3.04 es essed 3 days is-through of f side for addi (800) 981-06 per 0 23-4567	0% x \$112.13) After Due Date ees pald by the Com tional charges, 100 Payment Due Date	BILLING IN pany to municipalities f Bring entire PLEA Amount Due by Due Date	3.36 3.35 SE.72 FORMATION \$5.95 or the right to serve custome bill when paying in person. SE RETURN THIS POF Arriount Due 3 Days After Due Date \$124.95	RTION WITH YOUR Winter Care Donation \$	Amount Enclosed
Franchise Fee-Rur Fay Total Taxes and Fer Late Charge to be Assa Franchise Fee: A pas those municipalities. Please see reverse of Customer Service (Account Numb 123456-0000 Home Phone # (859) 1: OFFICE USE ONLY: 0	vette- 311(3.04 es essed 3 days is-through of f side for addi (800) 981-06 per 0 23-4567	0% x \$112.13) After Due Date ees pald by the Com tional charges, 100 Payment Due Date	BILLING IN pany to municipalities f Bring entire PLEA Amount Due by Due Date	3.36 3.35 S6.72 FORMATION \$5.95 for the right to serve customs bill when paying in person. SE RETURN THIS POF Amount Due 3 Days After Due Date \$124.95	RTION WITH YOUR Winter Care Donation \$ plan(s) requested on ba	Amount Enclosed
Franchise Fee-Rur Fay Total Taxes and Fer Late Charge to be Assa Franchise Fee: A pas those municipalities. Please see reverse of Customer Service (Account Numb 123456-0000 Home Phone # (859) 1: OFFICE USE ONLY: 0	vette- 311(3.04 es essed 3 days is-through of f side for addi (800) 981-06 per 0 23-4567	0% x \$112.13) After Due Date ees pald by the Com tional charges, 100 Payment Due Date	BILLING IN pany to municipalities f Bring entire PLEA Amount Due by Due Date	3.36 3.35 SE.72 FORMATION \$5.95 or the right to serve custome bill when paying in person. SE RETURN THIS POF Amount Due 3 Days After Due Date \$124.95 Check here if p #BWNHBWG #123466000 1 5# JOHN DOE 1234 ANYWHERE	RTION WITH YOUR Winter Care Donation \$ \$ plan(s) requested on ba	Amount Enclosed
Franchise Fee-Rur Fay Total Taxes and Fer Late Charge to be Assa Franchise Fee: A pas those municipalities. Please see reverse of Customer Service (Account Numb 123456-0000 Home Phone # (859) 1: OFFICE USE ONLY: 0	vette- 311(3.04 es essed 3 days is-through of f side for addi (800) 981-06 ber 0 23-4567 G F.O.	7% x \$112.13) After Due Date ees paid by the Com tional charges. 500 Payment Due Date 6/30/08	BILLING IN party to municipalities f Bring entire PLEA Amount Due by Due Date \$119.00	3.36 3.36 3.36 3.36 S6.72 FORMATION \$5.95 for the right to serve customs bill when paying in person. SE RETURN THIS POF Amount Due 3 Days After Due Date \$124.95 Check here if p #BWNHBWG #123456000 1 5# JOHN DOE 1234 ANYWHERE CITY, KY ZIP	RTION WITH YOUR Winter Care Donation \$ plan(s) requested on ba	Amount Enclosed
Franchise Fee-Rur Fay Total Taxes and Fer Late Charge to be Assa Franchise Fee: A pas those municipalities. Please see reverse of Customer Service (Account Numb 123456-0000 Home Phone # (859) 1: OFFICE USE ONLY: 0	vette- 311(3.04 es essed 3 days is-through of f side for addi (800) 981-06 ber 0 23-4567 G P.O. ATL	D% x \$112.13) After Due Date ees paid by the Com tional charges. 100 Payment Due Date 6/30/08	BILLING IN party to municipalities f Bring entire PLEA Amount Due by Due Date \$119.00	3.36 3.35 SE.72 FORMATION \$5.95 or the right to serve custome bill when paying in person. SE RETURN THIS POF Amount Due 3 Days After Due Date \$124.95 Check here if p #BWNHBWG #123466000 1 5# JOHN DOE 1234 ANYWHERE	RTION WITH YOUR Winter Care Donation \$ plan(s) requested on bases st ST	Amount Enclosed
Franchise Fee-Rur Fay Total Taxes and Fer Lete Charge to be Asso Franchise Fee: A pas those municipalities. Please see reverse a Customer Service (Account Numb 123456-0000 Home Phone # (859) 11 OFFICE USE ONLY: 0 C20, R8953, G311	vette- 311(3.04 es essed 3 days is-through of f side for addi (800) 981-06 ber 0 23-4567 G P.O. ATL	After Due Date ees paid by the Com lional charges. 500 Payment Due Date 6/30/08	BILLING IN pany to mundcipalities f Bring entire PLEA Arnount Due by Due Date \$119.00	3.36 3.35 SE.72 FORMATION \$5.95 for the right to serve custome bill when paying in person. SE RETURN THIS POF Amount Due 3 Days After Due Date \$124.95 Check here if p \$124.95 Check here if p 1234 ANYWHERE 1234 ANYWHERE CITY, KY ZIP Utattimultantimultan	ST ST PUBLIC SE OF	Amount Enclosed
Franchise Fee-Rur Fay Total Taxes and Fer Late Charge to be Assi Franchise Fee: A pas those municipalities. Please see reverse a Customer Service (Account Numb 123456-0000 Home Phone # (859) 11 OFFICE USE ONLY: 0 C20, R8953, G311	vette- 311(3.04 ess essed 3 days is-through of f side for addi (800) 981-06 ber 0 23-4567 G P.O. ATL 4 ANYWHER	D% x \$112.13) After Due Date ees paid by the Com tional charges. i00 Payment Due Date 6/30/08	BILLING IN pany to mundcipalities f Bring entire PLEA Arnount Due by Due Date \$119.00	3.36 3.36 3.36 3.36 S6.72 FORMATION \$5.95 for the right to serve customs bill when paying in person. SE RETURN THIS POF Amount Due 3 Days After Due Date \$124.95 Check here if p #BWNHBWG #123456000 1 5# JOHN DOE 1234 ANYWHERE CITY, KY ZIP	RTION WITH YOUR Winter Care Donation \$ plan(s) requested on base st PUBLIC SE OF	Amount Enclosed State of stub CANC AUG 0 KENTUCK SERVICE COM EFFECTIVE 2/6/2009 NT TO 807 KAI
Franchise Fee-Rur Fay Total Taxes and Fer Lete Charge to be Asso Franchise Fee: A pas those municipalities. Please see reverse a Customer Service (Account Numb 123456-0000 Home Phone # (859) 11 OFFICE USE ONLY: 0 C20, R8953, G311	rette- 311(3.04 es essed 3 days is-through of f side for addi (800) 981-06 ber 0 23-4567 G P.O. ATL 4 ANYWHERE	20000000000000000000000000000000000000	BILLING IN pany to mundcipalities f Bring entire PLEA Arnount Due by Due Date \$119.00	3.36 3.35 SE.72 FORMATION \$5.95 for the right to serve custome bill when paying in person. SE RETURN THIS POF Amount Due 3 Days After Due Date \$124.95 Check here if p #BWNHBWG #123456000 1 5# JOHN DOE 1234 ANYWHERE CITY, KY ZIP Utuittimultundin the	RTION WITH YOUR Winter Care Donation \$ plan(s) requested on base st PUBLIC SE OF	Amount Enclosed

	Bill Format	
		Account Number 123456-0000 Pag
	IMPORTANT INFORMATION	
production	rer to save. It's in your hands. The amount of electricity you consumed during this on of approximately 3354 pounds of CO2. A typical residential customers uses 1,000 which would result in the production of 2,000 lbs. of carbon.	billing cycle resulted in the kllowatt hours of electricity per
reduce the	reduce the impact of these emissions by joining our demand Conservation program, ne need for generating electricity. Visit our website at www.eon-us.com or call 1-866- on or to sign up today.	which allows you to help us 587-COOL (2665) for more
To reques	st a copy of your rate schedule, please call (800) 981-0600.	
	· ·	
L		
New en	nroliment only - Please check box(es) below and <u>on front of stub.</u> Budget Plan	CANCELLE AUG 0 1 2010
_	Budget Plan	AUG 0 1 2010
	Budget Plan Energy Audit	AUG 0 1 2010
	Budget Plan Energy Audit	AUG 0 1 2010 KENTUCI SERVICA COLOMA
	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided)	AUG 0 1 2010 KENTUG SERVICE COLOMB Account.
	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided) Please deduct my Automatic Bank Club Payment from my Checking I hereby authorize KU to debit my bank account for payment of my month	AUG 0 1 2010 KENTUG SERVICE COLOMIE Account.
	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided) Please deduct my Automatic Bank Club Payment from my Checking I hereby authorize KU to debit my bank account for payment of my month applies to all my current and future KU accounts, and will remain in effect	AUG 0 1 2010 KENTUG SERVICE COLOMIE Account.
	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided) Please deduct my Automatic Bank Club Payment from my Checking I hereby authorize KU to debit my bank account for payment of my month applies to all my current and future KU accounts, and will remain in effect Signature: Date: Processing Automatic Bank Club requests can take up to two billing cycles. Please continue	AUG 0 1 2010 KENTUG SERVICE CONAMIN Account. My bill. This authorization until revoked by me or KU.
	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided) Please deduct my Automatic Bank Club Payment from my Checking I hereby authorize KU to debit my bank account for payment of my month epplies to all my current and future KU accounts, and will remain in effect Signature: Date: Processing Automatic Bank Club requests can take up to two billing cycles. Please continu until you receive a bill that indicates the amount due will be deducted from your bank account	AUG 0 1 2010 KENTUG SERVICE OF AUGUS Account. Account. My bill. This authorization until revoked by me or KU.
	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided) Please deduct my Automatic Bank Club Payment from my Checking I hereby authorize KU to debit my bank account for payment of my month epplies to all my current and future KU accounts, and will remain in effect Signature: Date: Processing Automatic Bank Club requests can take up to two billing cycles. Please continu until you receive a bill that indicates the amount due will be deducted from your bank account	AUG 0 1 2010 KENTUG SERVICE COMM Account. Accoun
	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided) Please deduct my Automatic Bank Club Payment from my Checking I hereby authorize KU to debit my bank account for payment of my month epplies to all my current and future KU accounts, and will remain in effect Signature: Date: Processing Automatic Bank Club requests can take up to two billing cycles. Please continu until you receive a bill that indicates the amount due will be deducted from your bank account	AUG 0 1 2010 KENTUG SERVICE Account. Ac
	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided) Please deduct my Automatic Bank Club Payment from my Checking I hereby authorize KU to debit my bank account for payment of my month epplies to all my current and future KU accounts, and will remain in effect Signature: Date: Processing Automatic Bank Club requests can take up to two billing cycles. Please continu until you receive a bill that indicates the amount due will be deducted from your bank account	AUG 0 1 2010 KENTUG SERVICE COMM Account. My bill. This authorization until revoked by me or KU. Use making regular payments unt on the payment due date. JBLIC SERVICE COMM OF KENTUCKY EFFECTIVE 2/6/2009
	Budget Plan Energy Audit Automatic Bank Club (voided check must be provided) Please deduct my Automatic Bank Club Payment from my Checking I hereby authorize KU to debit my bank account for payment of my month epplies to all my current and future KU accounts, and will remain in effect Signature: Date: Processing Automatic Bank Club requests can take up to two billing cycles. Please continu until you receive a bill that indicates the amount due will be deducted from your bank account	AUG 0 1 2010 KENTUG SERVICE COMM Account. Accoun

P.S.C. No. 14, Original Sheet No. 105

	TERMS AND CONDITIONS Discontinuance of Service
Ke	accordance with and subject to the rules and regulations of the Public Service Commission of ntucky, Company shall have the right to refuse or discontinue to serve an applicant or customer der the following conditions:
A.	When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least ten (10) days written notice of such intention, mailed to his last known address.
B.	When a dangerous condition is found to exist on Customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify Customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
C.	When Customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given fifteen (15) days written notice of Company's intention to discontinue or refuse service.
D.	When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
E,	When Customer or Applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
F.	When directed to do so by governmental authority. AUG 0 1 2010 KENTUCKY PUBLIC
G.	Service will not be supplied to any premises if Applicant or Customer is meebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which Customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer, (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between
	residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications. OF KENTUCKY EFFECTIVE
	2/6/2009 PURSUANT TO 807 KAR 5:011
e Ef	Issue: February 9, 2009 fective: February 6, 2009 By: Lonnie E. Bellar, Vice President, State Regulation and By How President, State Regulation By How President

P.S. C. No. 14, Original Sheet No. 105.1

TERMS AND CONDITIONS Discontinuance of Service

Service will not be supplied or continued to any premises if at the time of application for service Applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where Applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

- H. For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify Customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
 - I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to Customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to Company.

Company may defer written notice based on Customer's payment history provided Company continues to provide the required ten (10) days written notice prior to discontinuance of service.

Date of Issue: February 9, 2009	PURSUANT TO 807 KAR 5:011
Date Effective: February 6, 2009	SECTION 9 (1)
Issued By: Lonnie E. Bellar, Vice President, State Regulation	and M A Provide
CANCELLED	PUBLIC SERVICE COMMISSION
AUG 0 1 2010	OF KENTUCKY
KENTUCKY PUBLIC	EFFECTIVE
SERVICE COMMISSION	2/6/2009

P.S.C. No. 14, Original Sheet No. 106

AUG 0 1 2010 KENTUCKY PUBLIC

OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ntucky

Т

TERMS AND CONDITIONS Line Extension Plan

A. AVAILABILITY

In all territory served by where Company does not have existing facilities to meet Customer's electric service needs.

B. DEFINITIONS

- 1) "Company" shall mean Kentucky Utilities Company.
- 2) "Customer" shall mean the applicant for service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one customer under this plan when the additional service request(s) is only for incidental or minor convenience loads or when the applicant for service is the developer of a subdivision.
- 3) "Line Extension" shall mean the single phase facilities required to serve Customer by the shortest route most convenient to Company from the nearest existing adequate Company facilities to Customer's delivery point, approved by Company, and excluding transformers, service drop, and meters, if required and normally provided to like customers.
- 4) "Permanent Service" shall mean service contracted for under the terms of the applicable rate schedule but not less than one year and where the intended use is not seasonal, intermittent, or speculative in nature.
- 5) "Commission" shall mean the Public Service Commission of Kentucky.

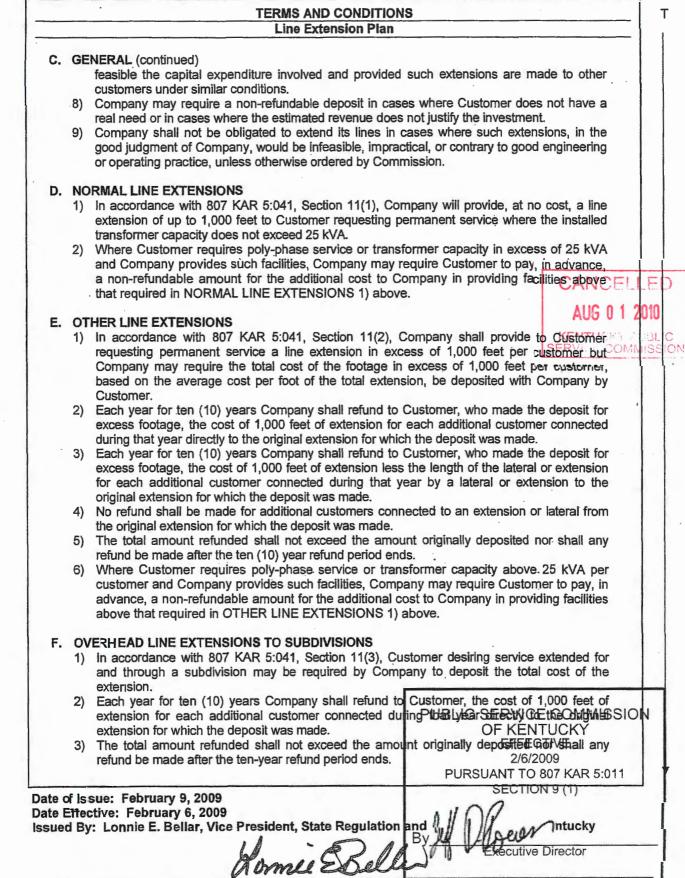
C. GENERAL

- All extensions of service will be made through the use of overhead facilities except as provided in these rules.
- Customer requesting service which requires an extension(s) shall furnish to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property to be served.
- 3) Customer requesting extension of service into a subdivision, subject to the jurisdiction of a public commission, board, committee, or other agency with authority to zone or otherwise regulate land use in the area and require a plat (or Plan) of the subdivision, Customer shall furnish, at no cost, Company with the plat (or plan) showing street and lot locations with utility easement and required restrictions. Plats (or plans) supplied shall have received final approval of the regulating body and recorded in the office of the appropriate County Court Clerk when required. Should no regulating body exist for the area service is to bee extended into, Customer shall furnish Company the required easement.
- The title to all extensions, rights-of way, permits, and easements shall be and remain with Company.
- 5) Where Company is required or elects to construct an additional extension or lateral to serve Customer or another customer, Company reserves the right to connect to any extension constructed under this plan and Customer shall grant to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property for the additional extension or lateral.
- 6) Customer must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for connection.
- 7) Nothing herein shall be construed as preventing Company from making electric line extensions under more favorable terms than herein prescribed provided the potential revenue is of such amount and permanency as to warrant such terms and the second start and second s

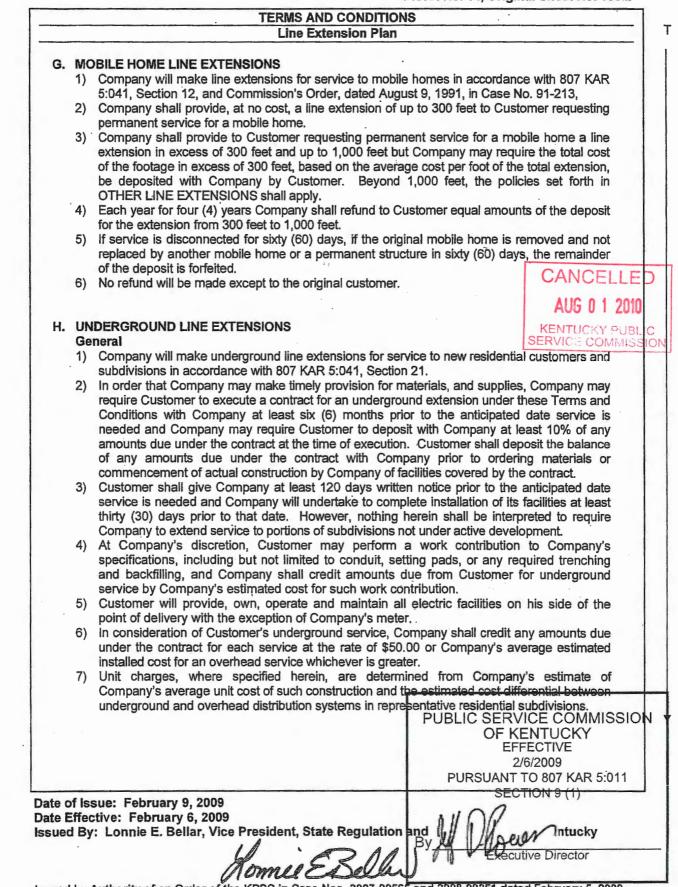
Date of Issue: February 9, 2009			
Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation		111	~
Issued By: Lonnie E. Bellar, Vice President, State Regulation	ind	. // /1	
1. 5 44	Bv X		1

Tome Excell cutive Director

P.S.C. No. 14, Original Sheet No. 106.1



P.S.C. No. 14, Original Sheet No. 106.2





	TERMS AND CONDITION Line Extension Plan	
	RGROUND EXTENSIONS ral (continued)	
m	nree phase primary required to supply either individual ay be overhead unless Customer chooses undergro ompany a non-refundable deposit for the cost different	ound construction and deposits with
Indivi	dual Premises	
W inc ar	here Customer requests and Company agrees to dividual premise, Company may require Customer to nount for the additional cost of the underground cilities) over the cost of an overhead extension of equ	o pay, in advance, a non-refundable extension (including all associated
	m Density Subdivisions	
1)	A medium density residential subdivision is define the construction of new residential buildings each occupancy.	
2)	Customer shall provide any required trenching and be required to deposit with Company a non-refur charge of \$7.32 per aggregate lot front-foot along a served through an underground extension.	ndable amount determined by a unit
3)	The Customer may be required to advance to the C cost of construction of an underground electric distri required to provide trenching and backfilling, advance cost of construction. Where Customer is required refundable advance in place of trenching and backfil unit charge of \$19.70 per aggregate lot front-foot alc be served through an underground extension.	ibution extension. Where Customer is ce will be the Company's full estimate to deposit with the Company a non- illing, advance will be determined by a
4)	Each year for ten (10) years Company shall refund as follows:	t to Customer an amount determined
	 a. Where customer is required to provide trenching for each customer connected during that year. b. Where customer is required to provide a non difference in the unit charge advance amound charge advance in 2) for each customer connected during that year. 	n-refundable advance, 500 times the non-refundable unit
5)	In no case shall the refunds provided for herein exc non-refundable charges applicable to the project n ten year refund period and	ceed the amounts deposited less any
	ten-year refund period ends.	PUBLIC SERVICE COMMISSIO
		JEFF R. DEROUEN EXECUTIVE DIRECTOR
		TARIFF BRANCH
e of Issue:		Bunt Kirtley
e Effective	e: December 30, 2009 onnie E. Bellar, Vice President, State Regulation a	and Rates. Lexington, Kentucky
	Emil ERelle	12/30/2009

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

P. S. C. No. 14, First Revision of Original Sheet No. 106.3 Canceling P.S.C. No. 14, Original Sheet No. 106.3

		GROUND EXTENSIONS I (continued)		
8	ma	ee phase primary required to supply either individual lo y be overhead unless Customer chooses undergrour npany a non-refundable deposit for the cost differential.	nd construction and d	
Ir		ual Premises		
	ind am	ere Customer requests and Company agrees to su vidual premise, Company may require Customer to p ount for the additional cost of the underground ex	bay, in advance, a nor tension (including all	-refundable
	fac	lities) over the cost of an overhead extension of equiva	alent capacity.	
N	lediur	n Density Subdivisions		KENTU Y PI
	1)	A medium density residential subdivision is defined the construction of new residential buildings each de occupancy.	as containing ten or n signed for less than liv	ore lots for OMM
	2)	Customer shall provide any required trenching and ba be required to deposit with Company a non-refunda charge of \$7.32 per aggregate lot front-foot along all served through an underground extension.	able amount determine	ed by a unit
	3)	The Customer may be required to advance to the Com cost of construction of an underground electric distribu- required to provide trenching and backfilling, advance cost of construction. Where Customer is required to refundable advance in place of trenching and backfillin unit charge of \$19.70 per aggregate lot front-foot along be served through an underground extension.	tion extension. Where will be the Company's deposit with the Com g, advance will be dete	Customer is full estimate pany a non- ermined by a
	4)	 Each year for ten (10) years Company shall refund to as follows: a: Where customer is required to provide trenching for each customer connected during that year. b. Where customer is required to provide a non-redifference in the unit charge advance amount is charge advance in 2) for each customer connected 	and backfilling, a refur efundable advance, 50 in 3) and the non-refu	nd of \$5,000 10 times the
	5)	In no case shall the refunds provided for herein exceed non-refundable charges applicable to the project nor ten-year refund period ends.	shall any refund be n	nade after a
			KENTU PUBLIC SERVICI	
			JEFF R. D EXECUTIVE	
			TARIFF B	RANCH
		November 30, 2009 December 30, 2009	Bunt 7	Kirtley
led B	y: Lo	nnie E. Bellar, Vice President, State Regulationan	d Rates, Lexington, ^E 1;2/30/	Centucky

P.S.C. No. 14, Original Sheet No. 106.4

	TERMS AND CONDITION Line Extension Plan	10	
	· · · · · · · · · · · · · · · · · · ·		
н.	UNDERGROUND EXTENSIONS (continued)		
	High Density Subdivisions		
	 A high density residential subdivision is defined as building complexes consisting of two or more buildings each not more than three stories above grade and each designed fo five (5) or more family occupancy. 		
	 Customer shall provide any required trenching discretion be required to deposit with Company additional cost of the underground extension (inclu cost of an overhead extension of equivalent capaci 	y a non-refundable amount for the ding all associated facilities) over the	
	3) The Customer may be required to advance to	the Company the Company's full	
	 estimated cost of construction of an underground e i. Company shall refund to Customer any amou provided by Company to twenty (20%) perce 	unts due when permanent service is	
	project. ii. In no case shall the refunds provided for herein any non refundable charges applicable to the		LE
	after a ten-year refund period ends.	AUG 0 1 2	2010
	Other Underground Subdivisions	KENTUCKY I	
Other Underground Subdivisions In cases where a particular residential subdivision does not meet the conditions prov for above, Customer requests and Company agrees to supply underground sen Company may require Customer to pay, in advance, a non-refundable amount for additional cost of the underground extension (including all associated facilities) over cost of an overhead extension of equivalent capacity.			
١.			
8.	1) Where Customer requests service that is seasonal, intermittent, speculative in nature, at voltages of 34.5kV or greater, or where the facilities requested by Customer do not meet the Terms and Conditions outlined in previous sections of LINE EXTENSION PLAN and the anticipated revenues do not justify Company's installing facilities required to meet customers needs, Company may request Customer deposit with Company a refundable		
amount to justify Company's investment. 2) Each year for ten (10) years Company shall refund to Customer, an amoun			
	 Adding the sum of Customer's annual base rate m year to the sum of the annual base rate monthly demand billing for that year of any customer(s), y 	electric billing of the monthly electric	
	provided for in this agreement and requiring no fur b. times the refundable amount divided by the estim	ther investment by Company	
	demand billing required to justify the investment.3) The total amount refunded shall not exceed the amount	nt originally depocited nor chall any	
	refund be made after the ten-year refund period ends.	PUBLIC SERVICE COMMISS OF KENTUCKY	510
		EFFECTIVE 2/6/2009	
	1	PURSUANT TO 807 KAR 5:01	1
ate o	f Issue: February 9, 2009	SECTION 9 (1)	
ate Effective: February 6, 2009		and M Day ntucky	
	KV' I ODDIE E Kellar VICE President State Reducation		
	By: Lonnie E. Bellar, Vice President, State Regulation	By H HALLY Indexy	

P.S.C. No. 14, Original Sheet No. 107

OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011

Intucky

FD

SSION

aug 0 1 2010

KENTUCKY PUBLIC SERVICE COMMI

	TERMS AND CONDITIONS	
Energy	Curtailment and Service Restoration Procedures	

PURPOSE

To provide procedures for reducing the consumption of electric energy on the Kentucky Utilities Company (Company) system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtailment and Service Restoration Procedures, the Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that the Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of the Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to the Company's retail and full requirements customers relative to other sales whenever feasible and as allowed by law. CANCELL

ENERGY CURTAILMENT PROCEDURE

PRIORITY LEVELS

For the purpose of these procedures, the following Priority Levels have been established:

- I. Essential Health and Safety Uses -- to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use
 - A. "Hospitals", which shall be limited to institutions providing medical care to patients.
 - B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
 - C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
 - D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
 - E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
 - F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
 - G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services. PUBLIC SERVICE COMMISSION

SECTION 9 (1) Date of Issue: February 9, 2009 Date Effective: January 8, 2007 Refiled: February 9, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and

ecutive Director

Issued By Authority of an Order of the KPSC in Case No. 2006-00351 dated January 8, 2007

P.S.C. No. 14, Original Sheet No. 107.1

CANCELLED

AUG 0 1 2010

Intucky

Т

KENTUK SERVICE C

EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERMS AND CONDITIONS Energy Curtailment and Service Restoration Procedures

Although, when practical, these types of uses will be given special consideration when implementing the manual load-shedding provisions of this program, any customer may be affected by rotating or unplanned outages and should install emergency generation equipment if continuity of service is essential. Where the emergency is system-wide in nature, consideration will be given to the use of rotating outages as operationally practicable. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

Company maintains lists of customers with life support equipment and other critical needs for the purpose of curtailments and service restorations. Company, lacking knowledge of changes that may occur at any time in customer's equipment, operation, and backup resources, does not assume the responsibility of identifying customers with priority needs. It shall, therefore, be the customer's responsibility to notify Company if he has critical needs.

- II. Critical Commercial and Industrial Uses Except as described in Section III below, these uses shall include commercial or industrial operations requiring regimented shutdowns to prevent conditions hazardous to the general population, and to energy utilities and their support facilities critical to the production, transportation, and distribution of service to the general population. Company shall maintain a list of such customers for the purpose of curtailments and service restoration.
- III. Residential Use The priority of residential use during certain weather conditions (for example severe winter weather) will receive precedence over critical commercial and industrial uses. The availability of Company service personnel and the circumstances associated with the outage will also be considered in the restoration of service.
- IV. Non-critical commercial and industrial uses.
- V. Nonessential Uses -- The following and similar types of uses of electric energy shall be considered nonessential for all customers:
 - A. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
 - B. General interior lighting levels greater than minimum functional levels.
 - C. Show-window and display lighting.
 - D. Parking-lot lighting above minimum functional levels.
 - E. Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment.

F. Elevator and escalator use in excess of the minimum necessary for non-peak hours of UBLIC SERVICE COMMISSION OF KENTUCKY

Date of Issue: February 9, 2009		
Date Effective: January 8, 2007	Refiled: February 9, 2009	A IL C
Date Effective: January 8, 2007 Issued By: Lonnie E. Bellar, Vice	President, State Regulation	and III
	10 1 000 000	By W

cutive Director

Issued By Authority of an Order of the KPSC in Case No. 2006-00351 dated January 8, 2007

	TERMS AND CONDITIONS	Sheet NO. 107.2		
	Energy Curtailment and Service Restoration Procedures			
G. Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.				
	n-jurisdictional customers will be treated in a manner consistent with the cedures contained in the service agreement between the parties or the application of the service agreement between the parties of the application of the service agreement between the parties of the application of the service agreement between the parties of the application of the service agreement between the parties of the service agreement between the service a			
CURT	ALMENT PROCEDURES			
cap	the event Company's load exceeds internal generation, transmission, or bacity, or other system disturbances exist, and internal efforts have failed to blem, including emergency energy purchases, the following steps may ividually or in combination, in the order necessary as time permits:	alleviate the		
1.	Customers having their own internal generation capacity will be curtailed, and on curtailable contracts will be curtailed for the maximum hours and load allow their contract. Nothing in this procedure shall limit Company's rights under the Service Rider tariff.	wable under		
2.	Power output will be maximized at Company's generating units.			
3.	Company use of energy at its generating stations will be reduced to a minimur	n.		
4.	Company's use of electric energy in the operation of its offices and other fac reduced to a minimum.	ilities will be		
5.	The Kentucky Public Service Commission will be advised of the situation.			
 An appeal will be made to customers through the news media and/or personal voluntarily curtail as much load as possible. The appeal will emphasize th priority levels as set forth above. 				
7.	Customers will be advised through the use of the news media and personal load interruption is imminent.	contact that CANCEU		
8.	Implement procedures for interruption of selected distribution circuits.	AUG 0 1 20		
		KENTU		
SERV	ICE RESTORATION PROCEDURES	SER'ALLOUT		
res	nere practical, priority uses will be considered in restoring service and serviced in the order I through IV as defined under PRIORITY LEVELS. However, the varieties of unpredictable circumstances which may exist or precipitate out	er, because ages it may		
lar to		陸動のMHAISSIO NTEUDECATY CTIVE		
		2009 0 807 KAR 5:011		
ate Effec	sue: February 9, 2009 tive: January 8, 2007 Refiled: February 9, 2009 : Lonnie E. Bellar, Vice President, State Regulation and Market All All All All All All All All All Al	ON 9 (1)		
	Monnel Della 11 * Executiv	e Director		
und Du	Authority of an Order of the KPSC in Case No. 2006-00351 dated January	0.000		